

PowerTax Deferred Tax Summary Report											
2024 Tax Return - Draft											
Pacific Gas and Electric											
ETP											
Grouped By: Old Service Rollup PT											
Jurisdiction: FERC Federal	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
Tax Year: 2024											
1FERC Fed COR RSG	\$0	\$0	\$0	(\$29,940,330)	\$547,029	(\$29,393,301)	\$0	\$29,393,301	\$0	\$40,814,732	\$0
RSG Amortization	\$0	\$0	\$0	(\$29,940,330)	\$547,029	(\$29,393,301)	\$0	\$29,393,301	\$0	\$40,814,732	\$0
1FERC Fed Method/Life	\$6,117,756,603	\$300,206,803	\$6,417,963,406	\$1,925,912,396	\$56,908,585	\$1,982,820,981	\$1,347,772,315	\$0	(\$635,048,666)	\$0	(\$881,811,179)
COR FERC Fed	(\$686,948,122)	(\$238,607,806)	(\$925,555,928)	(\$144,259,106)	(\$50,107,639)	(\$194,366,745)	(\$194,366,745)	(\$0)	\$0	(\$0)	\$0
Depreciation Difference	\$5,430,808,481	\$61,598,997	\$5,492,407,477	\$1,781,653,290	\$6,800,946	\$1,788,454,236	\$1,153,405,570	\$0	(\$635,048,666)	\$0	(\$881,811,179)
1FERC Fed AFUDC Debt Fed	\$183,714,919	\$21,739,545	\$205,454,465	\$38,559,987	\$4,565,630	\$43,125,617	\$43,145,438	\$19,821	(\$0)	\$27,523	(\$0)
1FERC Fed FAS34 Cap Int Fed	\$145,180	(\$4,238)	\$140,942	\$50,813	(\$1,483)	\$49,330	\$29,598	\$0	(\$19,732)	\$0	(\$27,399)
1FERC Fed ITC Basis Red Fed	\$3,284,935	(\$137,521)	\$3,147,414	\$1,397,892	(\$58,866)	\$1,339,025	\$660,957	\$0	(\$678,068)	\$0	(\$941,547)
1FERC Fed Other Book Only Fed	\$16,041,235	(\$667,353)	\$15,373,882	\$6,160,192	(\$267,531)	\$5,892,661	\$3,228,515	\$0	(\$2,664,146)	\$0	(\$3,699,360)
1FERC Fed Overheads Fed	\$43,937,245	(\$1,899,817)	\$42,037,429	\$16,655,097	(\$747,629)	\$15,907,468	\$8,827,860	\$0	(\$7,079,608)	\$0	(\$9,830,550)
1FERC Fed Repair Allowance Fec	\$39,722,681	(\$897,087)	\$38,825,594	\$13,902,938	(\$313,980)	\$13,588,958	\$8,153,375	\$0	(\$5,435,583)	\$0	(\$7,547,702)
1FERC Fed 263a F&C Fed 2014	\$143,016,703	(\$3,021,391)	\$139,995,312	\$50,055,846	(\$1,057,487)	\$48,998,359	\$29,399,015	\$0	(\$19,599,344)	\$0	(\$27,215,112)
1FERC Fed 263a MSC	\$251,678,149	\$33,421,611	\$285,099,760	\$52,852,411	\$7,018,538	\$59,870,950	\$59,870,950	(\$0)	(\$0)	(\$0)	(\$0)
1FERC Fed COR Fed	\$87,490	(\$1,913)	\$85,577	\$30,621	(\$670)	\$29,952	\$17,971	\$0	(\$11,981)	\$0	(\$16,636)
1FERC Fed Repair 2014 Fed	\$2,347,759,214	\$356,125,229	\$2,703,884,443	\$571,391,658	\$73,075,271	\$644,466,930	\$567,815,733	\$0	(\$76,651,197)	\$0	(\$106,435,752)
Book Overhead	\$3,029,387,751	\$404,657,066	\$3,434,044,817	\$751,057,456	\$82,211,793	\$833,269,249	\$721,149,412	\$19,821	(\$112,139,658)	\$27,523	(\$155,714,057)
1FERC Fed AFUDC Equity FT	\$369,543,440	\$52,219,140	\$421,762,580	\$0	\$0	\$0	\$88,570,142	\$88,570,142	\$0	\$122,986,072	\$0
Book Overhead	\$369,543,440	\$52,219,140	\$421,762,580	\$0	\$0	\$0	\$88,570,142	\$88,570,142	\$0	\$122,986,072	\$0
1FERC Fed Bonus Depr - 3115	\$129,114,288	(\$14,521,119)	\$114,593,169	\$27,114,001	(\$3,049,435)	\$24,064,566	\$24,064,566	\$0	\$0	\$0	\$0
1FERC Fed CIAC Fed	(\$375,279)	\$24,421	(\$350,858)	(\$131,348)	\$8,547	(\$122,800)	(\$73,680)	\$0	\$49,120	\$0	\$68,207
1FERC Fed Sect 263a Cap Int Fe	(\$170,798,680)	(\$22,202,462)	(\$193,001,142)	(\$35,867,723)	(\$4,662,517)	(\$40,530,240)	(\$40,530,240)	(\$0)	\$0	(\$0)	\$0
1FERC Fed 2017 481a Adjustmen	\$4,842,400	(\$3,759,860)	\$1,082,539	\$1,694,840	(\$1,315,951)	\$378,889	\$227,333	\$0	(\$151,555)	\$0	(\$210,446)
1FERC Fed 2017 481a Bon AddB	(\$378,516)	\$378,516	\$0	(\$132,480)	\$132,480	\$0	\$0	\$0	\$0	\$0	\$0
1FERC Fed 263a F&C Fed	\$3,618,256	(\$1,833,163)	\$1,785,093	\$1,266,389	(\$641,607)	\$624,782	\$374,869	\$0	(\$249,913)	\$0	(\$347,022)
1FERC Fed 263a F&C Fed/CA	\$15,044,517	(\$3,685,796)	\$11,358,722	\$5,265,581	(\$1,290,029)	\$3,975,553	\$2,385,332	\$0	(\$1,590,221)	\$0	(\$2,208,137)
1FERC Fed Audit Adj Bonus Depr	(\$176,597)	\$67,735	(\$108,863)	(\$61,809)	\$23,707	(\$38,102)	(\$22,861)	\$0	\$15,241	\$0	\$21,163
1FERC Fed Audit Adjustment	\$9,221,636	(\$155,774)	\$9,065,862	\$3,227,573	(\$54,521)	\$3,173,052	\$1,903,831	\$0	(\$1,269,221)	\$0	(\$1,762,405)
1FERC Fed Casualty Loss Deduct	\$50,521,920	(\$6,445,494)	\$44,076,425	\$10,609,603	(\$1,353,554)	\$9,256,049	\$9,256,049	(\$0)	(\$0)	(\$0)	(\$0)
1FERC Fed Repair Fed	\$36,216,908	(\$8,378,300)	\$27,838,608	\$12,675,918	(\$2,932,405)	\$9,743,513	\$5,846,108	\$0	(\$3,897,405)	\$0	(\$5,411,830)

PowerTax Deferred Tax Summary Report

2024 Tax Return - Draft
Pacific Gas and Electric
ETP

Grouped By: Old Service Rollup PT

Jurisdiction: FERC Federal	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
Tax Year: 2024											
1FERC Fed TOA Cap Casualty Los	(\$24,542,624)	\$2,526,203	(\$22,016,421)	(\$5,153,951)	\$530,503	(\$4,623,448)	(\$4,623,448)	\$0	\$0	\$0	\$0
Tax Overhead	\$52,308,229	(\$57,985,095)	(\$5,676,866)	\$20,506,594	(\$14,604,781)	\$5,901,813	(\$1,192,142)	(\$0)	(\$7,093,954)	(\$0)	(\$9,850,471)
ETP	\$8,882,047,901	\$460,490,108	\$9,342,538,009	\$2,523,277,010	\$74,954,987	\$2,598,231,997	\$1,961,932,982	\$117,983,264	(\$754,282,278)	\$163,828,327	(\$1,047,375,707)
Jurisdiction Totals:	\$8,882,047,901	\$460,490,108	\$9,342,538,009	\$2,523,277,010	\$74,954,987	\$2,598,231,997	\$1,961,932,982	\$117,983,264	(\$754,282,278)	\$163,828,327	(\$1,047,375,707)

PowerTax Deferred Tax Summary Report											
2024 Tax Return - Draft											
Pacific Gas and Electric											
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Grouped By: Old Service Rollup PT											
Jurisdiction: FERC California	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
Tax Year: 2024											
1FERC CA COR RSG	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
RSG Amortization	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC CA Method/Life	\$3,883,901,142	\$368,689,676	\$4,252,590,818	\$343,336,861	\$32,592,167	\$375,929,028	\$375,929,028	\$0	(\$0)	\$0	(\$0)
COR FERC CA	(\$686,948,122)	(\$238,607,806)	(\$925,555,928)	(\$60,726,214)	(\$21,092,930)	(\$81,819,144)	(\$81,819,144)	\$0	\$0	\$0	\$0
Depreciation Difference	\$3,196,953,020	\$130,081,870	\$3,327,034,890	\$282,610,647	\$11,499,237	\$294,109,884	\$294,109,884	\$0	(\$0)	\$0	(\$0)
1FERC CA AFUDC Debt Fed	\$183,714,919	\$21,739,545	\$205,454,465	\$16,240,399	\$1,921,776	\$18,162,175	\$18,162,175	\$0	(\$0)	\$0	(\$0)
1FERC CA FAS34 Cap Int Fed	\$145,180	(\$4,238)	\$140,942	\$12,834	(\$375)	\$12,459	\$12,459	\$0	(\$0)	\$0	(\$0)
1FERC CA ITC Basis Red Fed	\$3,284,935	(\$137,521)	\$3,147,414	\$290,388	(\$12,157)	\$278,231	\$278,231	\$0	(\$0)	\$0	(\$0)
1FERC CA Other Book Only Fed	\$16,041,235	(\$667,353)	\$15,373,882	\$1,418,045	(\$58,994)	\$1,359,051	\$1,359,051	\$0	(\$0)	\$0	(\$0)
1FERC CA Overheads Fed	\$43,937,245	(\$1,899,817)	\$42,037,429	\$3,884,052	(\$167,944)	\$3,716,109	\$3,716,109	\$0	(\$0)	\$0	(\$0)
1FERC CA Repair Allowance Fed	\$39,722,681	(\$897,087)	\$38,825,594	\$3,511,485	(\$79,302)	\$3,432,183	\$3,432,183	\$0	(\$0)	\$0	(\$0)
1FERC CA 263a F&C Fed 2014	\$143,016,703	(\$3,021,391)	\$139,995,312	\$12,642,676	(\$267,091)	\$12,375,586	\$12,375,586	\$0	\$0	\$0	\$0
1FERC CA 263a MSC	\$251,678,149	\$33,421,611	\$285,099,760	\$22,248,348	\$2,954,470	\$25,202,819	\$25,202,819	\$0	\$0	\$0	\$0
1FERC CA COR Fed	\$87,490	(\$1,913)	\$85,577	\$7,734	(\$169)	\$7,565	\$7,565	\$0	(\$0)	\$0	(\$0)
1FERC CA Repair 2014 Fed	\$2,347,759,214	\$356,125,229	\$2,703,884,443	\$207,541,914	\$31,481,470	\$239,023,385	\$239,023,385	\$0	\$0	\$0	\$0
Book Overhead	\$3,029,387,751	\$404,657,066	\$3,434,044,817	\$267,797,877	\$35,771,685	\$303,569,562	\$303,569,562	\$0	(\$0)	\$1	(\$1)
1FERC CA AFUDC Equity FT	\$369,543,440	\$52,219,140	\$421,762,580	\$0	\$0	\$0	\$37,283,812	\$37,283,812	\$0	\$51,771,280	\$0
Book Overhead	\$369,543,440	\$52,219,140	\$421,762,580	\$0	\$0	\$0	\$37,283,812	\$37,283,812	\$0	\$51,771,280	\$0
1FERC CA ITC Basis Red Calif	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC CA AFUDC Equity Calif	\$7,392	(\$910)	\$6,482	\$653	(\$80)	\$573	\$573	\$0	\$0	\$0	\$0
1FERC CA CIAC Fed	(\$2,342,199)	\$443,810	(\$1,898,389)	(\$207,050)	\$39,233	(\$167,818)	(\$167,818)	(\$0)	\$0	(\$0)	\$0
1FERC CA Overheads Calif	(\$578,330)	\$68,890	(\$509,440)	(\$51,124)	\$6,090	(\$45,034)	(\$45,034)	\$0	(\$0)	\$0	(\$0)
1FERC CA Repair Allowance Cal	\$19,540,207	(\$2,441,840)	\$17,098,367	\$1,727,354	(\$215,859)	\$1,511,496	\$1,511,496	\$0	(\$0)	\$0	(\$0)
1FERC CA Sect 263a Cap Int Fed	(\$219,177,507)	(\$25,243,440)	(\$244,420,946)	(\$19,375,292)	(\$2,231,520)	(\$21,606,812)	(\$21,606,812)	(\$0)	\$0	(\$0)	\$0
1FERC CA TOA Other Calif	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC CA 2017 481a Adjust CA	\$61,001,323	(\$8,729,863)	\$52,271,460	\$5,392,517	(\$771,720)	\$4,620,797	\$4,620,797	(\$0)	(\$0)	(\$0)	(\$0)
1FERC CA 263a F&C CA	\$16,959,777	(\$3,003,803)	\$13,955,974	\$1,499,244	(\$265,536)	\$1,233,708	\$1,233,708	(\$0)	(\$0)	(\$0)	(\$0)
1FERC CA 263a F&C Fed/CA	\$36,582,295	(\$3,919,449)	\$32,662,846	\$3,233,875	(\$346,479)	\$2,887,396	\$2,887,396	\$0	(\$0)	\$0	(\$0)
1FERC CA Audit Adjustment	\$944,373	(\$205,152)	\$739,221	\$83,483	(\$18,135)	\$65,347	\$65,347	\$0	\$0	\$0	\$0
1FERC CA Audit Adjustment CA	\$1,865,180	(\$345,513)	\$1,519,668	\$164,882	(\$30,543)	\$134,339	\$134,339	(\$0)	(\$0)	(\$0)	(\$0)
1FERC CA Casualty Loss Ded CA	\$15,339,804	(\$1,507,610)	\$13,832,195	\$1,356,039	(\$133,273)	\$1,222,766	\$1,222,766	(\$0)	(\$0)	(\$0)	(\$0)
1FERC CA Casualty Loss Deduct	\$61,411,725	(\$6,711,202)	\$54,700,524	\$5,428,796	(\$593,270)	\$4,835,526	\$4,835,526	\$0	(\$0)	\$0	(\$0)

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Jurisdiction: FERC California	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
Tax Year: 2024											
1FERC CA Repair CA	(\$8,920,325)	\$952,166	(\$7,968,159)	(\$788,557)	\$84,172	(\$704,385)	(\$704,385)	(\$0)	\$0	(\$0)	\$0
1FERC CA Repair Fed	\$92,962,916	(\$9,861,950)	\$83,100,966	\$8,217,922	(\$871,796)	\$7,346,125	\$7,346,125	\$0	\$0	\$0	\$0
1FERC CA TOA Cap Casualty Los	(\$28,466,435)	\$2,244,297	(\$26,222,138)	(\$2,516,433)	\$198,396	(\$2,318,037)	(\$2,318,037)	(\$0)	\$0	(\$0)	\$0
Tax Overhead	\$47,130,198	(\$58,261,568)	(\$11,131,369)	\$4,166,310	(\$5,150,322)	(\$984,013)	(\$984,013)	(\$0)	(\$0)	(\$0)	(\$0)
ETP	\$6,643,014,409	\$528,696,509	\$7,171,710,918	\$554,574,834	\$42,120,600	\$596,695,433	\$633,979,245	\$37,283,812	(\$1)	\$51,771,281	(\$1)
Jurisdiction Totals:	\$6,643,014,409	\$528,696,509	\$7,171,710,918	\$554,574,834	\$42,120,600	\$596,695,433	\$633,979,245	\$37,283,812	(\$1)	\$51,771,281	(\$1)

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Tax Year: 2024											
1FERC St Off COR RSG	\$0	\$0	\$0	\$2,037,711	(\$37,230)	\$2,000,481	\$0	(\$2,000,481)	\$0	(\$2,777,813)	\$0
RSG Amortization	\$0	\$0	\$0	\$2,037,711	(\$37,230)	\$2,000,481	\$0	(\$2,000,481)	\$0	(\$2,777,813)	\$0
1FERC St Off Method/Life	\$3,883,901,142	\$368,689,676	\$4,252,590,818	(\$107,665,488)	(\$6,665,348)	(\$114,330,836)	(\$78,945,096)	\$35,385,740	\$0	\$49,135,670	\$0
COR FERC St Off	(\$686,948,122)	(\$238,607,806)	(\$925,555,928)	\$12,752,505	\$4,429,515	\$17,182,020	\$17,182,020	(\$0)	\$0	(\$0)	\$0
Depreciation Difference	\$3,196,953,020	\$130,081,870	\$3,327,034,890	(\$94,912,983)	(\$2,235,833)	(\$97,148,816)	(\$61,763,076)	\$35,385,740	\$0	\$49,135,670	\$0
1FERC St Off AFUDC Debt Fed	\$183,714,919	\$21,739,545	\$205,454,465	(\$4,922,067)	(\$366,902)	(\$5,288,970)	(\$3,814,057)	\$1,474,913	(\$0)	\$2,048,024	(\$0)
1FERC St Off FAS34 Cap Int Fed	\$145,180	(\$4,238)	\$140,942	(\$4,492)	\$131	(\$4,361)	(\$2,616)	\$1,744	\$0	\$2,422	\$0
1FERC St Off ITC Basis Red Fed	\$3,284,935	(\$137,521)	\$3,147,414	(\$123,574)	\$5,204	(\$118,370)	(\$58,429)	\$59,941	\$0	\$83,233	\$0
1FERC St Off Other Book Only Fe	\$16,041,235	(\$667,353)	\$15,373,882	(\$544,561)	\$23,650	(\$520,911)	(\$285,401)	\$235,510	\$0	\$327,023	\$0
1FERC St Off Overheads Fed	\$43,937,245	(\$1,899,817)	\$42,037,429	(\$1,472,311)	\$66,090	(\$1,406,220)	(\$780,383)	\$625,837	\$0	\$869,021	\$0
1FERC St Off Repair Allowance F	\$39,722,681	(\$897,087)	\$38,825,594	(\$1,229,020)	\$27,756	(\$1,201,264)	(\$720,758)	\$480,506	\$0	\$667,217	\$0
1FERC St Off 263a F&C Fed 2014	\$143,016,703	(\$3,021,391)	\$139,995,312	(\$4,424,937)	\$93,482	(\$4,331,455)	(\$2,598,873)	\$1,732,582	\$0	\$2,405,816	\$0
1FERC St Off 263a MSC	\$251,678,149	\$33,421,611	\$285,099,760	(\$4,672,153)	(\$620,439)	(\$5,292,592)	(\$5,292,592)	\$0	\$0	\$0	\$0
1FERC St Off COR Fed	\$87,490	(\$1,913)	\$85,577	(\$2,707)	\$59	(\$2,648)	(\$1,589)	\$1,059	\$0	\$1,471	\$0
1FERC St Off Repair 2014 Fed	\$2,347,759,214	\$356,125,229	\$2,703,884,443	(\$50,511,023)	(\$6,459,854)	(\$56,970,877)	(\$50,194,911)	\$6,775,966	\$0	\$9,408,920	\$0
Book Overhead	\$3,029,387,751	\$404,657,066	\$3,434,044,817	(\$67,906,844)	(\$7,230,823)	(\$75,137,667)	(\$63,749,608)	\$11,388,059	(\$0)	\$15,813,146	(\$0)
1FERC St Off AFUDC Equity FT	\$369,543,440	\$52,219,140	\$421,762,580	\$0	\$0	\$0	(\$7,829,601)	\$0	(\$7,829,601)	\$0	(\$10,871,969)
Book Overhead	\$369,543,440	\$52,219,140	\$421,762,580	\$0	\$0	\$0	(\$7,829,601)	\$0	(\$7,829,601)	\$0	(\$10,871,969)
1FERC St Off ITC Basis Red Cali	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC St Off AFUDC Equity Calif	\$7,392	(\$910)	\$6,482	(\$137)	\$17	(\$120)	(\$120)	(\$0)	(\$0)	(\$0)	(\$0)
1FERC St Off CIAC Fed	(\$2,342,199)	\$443,810	(\$1,898,389)	\$72,463	(\$13,731)	\$58,733	\$35,242	(\$23,491)	\$0	(\$32,619)	\$0
1FERC St Off Overheads Calif	(\$578,330)	\$68,890	(\$509,440)	\$17,789	(\$2,119)	\$15,670	\$9,457	(\$6,213)	\$0	(\$8,627)	\$0
1FERC St Off Repair Allowance C	\$19,540,207	(\$2,441,840)	\$17,098,367	(\$603,438)	\$75,394	(\$528,044)	(\$317,414)	\$210,630	\$0	\$292,475	\$0
1FERC St Off Sect 263a Cap Int F	(\$219,177,507)	(\$25,243,440)	(\$244,420,946)	\$5,386,018	\$336,983	\$5,723,001	\$4,537,430	(\$1,185,571)	\$0	(\$1,646,251)	\$0
1FERC St Off TOA Other Calif	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC St Off 2017 481a Adjust C/	\$61,001,323	(\$8,729,863)	\$52,271,460	(\$1,887,381)	\$270,102	(\$1,617,279)	(\$970,367)	\$646,912	\$0	\$898,284	\$0
1FERC St Off 263a F&C CA	\$16,959,777	(\$3,003,803)	\$13,955,974	(\$524,736)	\$92,938	(\$431,798)	(\$259,079)	\$172,719	\$0	\$239,833	\$0
1FERC St Off 263a F&C Fed/CA	\$36,582,295	(\$3,919,449)	\$32,662,846	(\$1,131,856)	\$121,268	(\$1,010,588)	(\$606,353)	\$404,235	\$0	\$561,310	\$0
1FERC St Off Audit Adjustment	\$944,373	(\$205,152)	\$739,221	(\$29,219)	\$6,347	(\$22,872)	(\$13,723)	\$9,149	\$0	\$12,704	\$0
1FERC St Off Audit Adjustment CA	\$1,865,180	(\$345,513)	\$1,519,668	(\$57,709)	\$10,690	(\$47,019)	(\$28,211)	\$18,807	\$0	\$26,115	\$0
1FERC St Off Casualty Loss Ded (\$15,339,804	(\$1,507,610)	\$13,832,195	(\$284,768)	\$27,987	(\$256,781)	(\$256,781)	\$0	(\$0)	\$0	(\$0)
1FERC St Off Casualty Loss Dedu	\$61,411,725	(\$6,711,202)	\$54,700,524	(\$1,144,434)	\$125,927	(\$1,018,507)	(\$1,015,461)	\$3,046	(\$0)	\$4,230	(\$0)
Page 5 of 6	PwrTax - 257									05/22/2025 at 9:00 pm	

PowerTax Deferred Tax Summary Report

2024 Tax Return - Draft
Pacific Gas and Electric
ETP

Grouped By: Old Service Rollup PT

Jurisdiction: FERC Federal Secc	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
Tax Year: 2024											
1FERC St Off Repair CA	(\$8,920,325)	\$952,166	(\$7,968,159)	\$275,995	(\$29,460)	\$246,535	\$147,921	(\$98,614)	\$0	(\$136,933)	\$0
1FERC St Off Repair Fed	\$92,962,916	(\$9,861,950)	\$83,100,966	(\$2,876,273)	\$305,129	(\$2,571,144)	(\$1,542,686)	\$1,028,458	\$0	\$1,428,088	\$0
1FERC St Off TOA Cap Casualty L	(\$28,466,435)	\$2,244,297	(\$26,222,138)	\$880,751	(\$69,439)	\$811,313	\$486,788	(\$324,525)	\$0	(\$450,627)	\$0
Tax Overhead	\$47,130,198	(\$58,261,568)	(\$11,131,369)	(\$1,906,932)	\$1,258,033	(\$648,899)	\$206,643	\$855,542	(\$0)	\$1,187,983	(\$0)
ETP	\$6,643,014,409	\$528,696,509	\$7,171,710,918	(\$162,689,048)	(\$8,245,853)	(\$170,934,901)	(\$133,135,641)	\$45,628,860	(\$7,829,601)	\$63,358,985	(\$10,871,969)
Jurisdiction Totals:	\$6,643,014,409	\$528,696,509	\$7,171,710,918	(\$162,689,048)	(\$8,245,853)	(\$170,934,901)	(\$133,135,641)	\$45,628,860	(\$7,829,601)	\$63,358,985	(\$10,871,969)
Company Totals:	\$22,168,076,719	\$1,517,883,126	\$23,685,959,845	\$2,915,162,796	\$108,829,733	\$3,023,992,529	\$2,462,776,586	\$200,895,936	(\$762,111,880)	\$278,958,593	(\$1,058,247,676)

PowerTax Deferred Tax Summary Report											
2024 Tax Return - Draft											
Pacific Gas and Electric											
ETPL											
Grouped By: Old Service Rollup PT											
Jurisdiction: FERC Federal	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
Tax Year: 2024											
1FERC Fed COR RSG	\$0	\$0	\$0	\$2,031,105	(\$26,348)	\$2,004,757	\$0	(\$2,004,757)	\$0	(\$2,783,751)	\$0
RSG Amortization	\$0	\$0	\$0	\$2,031,105	(\$26,348)	\$2,004,757	\$0	(\$2,004,757)	\$0	(\$2,783,751)	\$0
1FERC Fed Method/Life	\$2,804,767	\$237,042	\$3,041,809	\$556,689	\$49,779	\$606,468	\$638,780	\$0	\$32,312	\$0	\$44,868
COR FERC Fed	(\$3,744,998)	\$3,235,280	(\$509,717)	(\$786,449)	\$679,409	(\$107,041)	(\$107,041)	\$0	\$0	\$0	\$0
Depreciation Difference	(\$940,231)	\$3,472,322	\$2,532,092	(\$229,761)	\$729,188	\$499,427	\$531,739	\$0	\$32,312	\$0	\$44,868
1FERC Fed Method/Life FT	\$41	\$0	\$41	\$0	\$0	\$0	\$9	\$9	\$0	\$12	\$0
Depreciation Difference	\$41	\$0	\$41	\$0	\$0	\$0	\$9	\$9	\$0	\$12	\$0
1FERC Fed AFUDC Debt Fed	\$1,053,721	(\$34,701)	\$1,019,020	\$221,281	(\$7,287)	\$213,994	\$213,994	\$0	(\$0)	\$0	(\$0)
1FERC Fed Other Book Only Fed	(\$8,765,054)	(\$29,992)	(\$8,795,047)	\$463,496	(\$62,589)	\$400,907	(\$1,846,960)	\$0	(\$2,247,867)	\$0	(\$3,121,326)
1FERC Fed Overheads Fed	\$1,010,007	(\$8,652)	\$1,001,355	\$343,316	(\$2,581)	\$340,735	\$210,285	\$0	(\$130,450)	\$0	(\$181,140)
Book Overhead	(\$6,701,326)	(\$73,346)	(\$6,774,672)	\$1,028,094	(\$72,458)	\$955,636	(\$1,422,681)	\$0	(\$2,378,317)	\$0	(\$3,302,466)
1FERC Fed AFUDC Equity FT	\$2,092,268	(\$93,383)	\$1,998,886	\$0	\$0	\$0	\$419,766	\$419,766	\$0	\$582,876	\$0
Book Overhead	\$2,092,268	(\$93,383)	\$1,998,886	\$0	\$0	\$0	\$419,766	\$419,766	\$0	\$582,876	\$0
1FERC Fed CIAC Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC Fed Sect 263a Cap Int Fe	(\$306,464)	\$6,570	(\$299,895)	(\$64,358)	\$1,380	(\$62,978)	(\$62,978)	\$0	\$0	\$0	\$0
1FERC Fed Audit Adjustment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC Fed Involuntary Conv Fed	\$1,340,559	\$0	\$1,340,559	\$469,196	\$0	\$469,196	\$281,517	\$0	(\$187,678)	\$0	(\$260,605)
1FERC Fed TOA Capitalization	\$3,126,486	(\$44,334)	\$3,082,152	\$1,094,270	(\$15,517)	\$1,078,753	\$647,252	\$0	(\$431,501)	\$0	(\$599,171)
Tax Overhead	\$4,160,580	(\$37,764)	\$4,122,816	\$1,499,108	(\$14,137)	\$1,484,971	\$865,791	\$0	(\$619,180)	\$0	(\$859,776)
ETPL	(\$1,388,667)	\$3,267,830	\$1,879,163	\$4,328,547	\$616,244	\$4,944,791	\$394,624	(\$1,584,982)	(\$2,965,185)	(\$2,200,863)	(\$4,117,374)
Jurisdiction Totals:	(\$1,388,667)	\$3,267,830	\$1,879,163	\$4,328,547	\$616,244	\$4,944,791	\$394,624	(\$1,584,982)	(\$2,965,185)	(\$2,200,863)	(\$4,117,374)

PowerTax Deferred Tax Summary Report

2024 Tax Return - Draft
Pacific Gas and Electric
ETPL

Grouped By: Old Service Rollup PT

Jurisdiction: FERC California	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
Tax Year: 2024											
1FERC CA COR RSG	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
RSG Amortization	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC CA Method/Life	\$2,446,022	\$208,334	\$2,654,356	\$216,228	\$18,417	\$234,645	\$234,645	(\$0)	\$0	(\$0)	\$0
COR FERC CA	(\$3,744,998)	\$3,235,280	(\$509,717)	(\$331,058)	\$285,999	(\$45,059)	(\$45,059)	\$0	\$0	\$0	\$0
Depreciation Difference	(\$1,298,975)	\$3,443,614	\$2,144,639	(\$114,829)	\$304,416	\$189,586	\$189,586	(\$0)	\$0	(\$0)	\$0
1FERC CA Method/Life FT	\$41	\$0	\$41	\$0	\$0	\$0	\$4	\$4	\$0	\$5	\$0
Depreciation Difference	\$41	\$0	\$41	\$0	\$0	\$0	\$4	\$4	\$0	\$5	\$0
1FERC CA AFUDC Debt Fed	\$1,053,721	(\$34,701)	\$1,019,020	\$93,149	(\$3,068)	\$90,081	\$90,081	\$0	(\$0)	\$0	(\$0)
1FERC CA Other Book Only Fed	(\$8,765,054)	(\$29,992)	(\$8,795,047)	(\$774,831)	(\$2,651)	(\$777,482)	(\$777,482)	\$0	(\$0)	\$0	(\$0)
1FERC CA Overheads Fed	\$1,010,007	(\$8,652)	\$1,001,355	\$89,285	(\$765)	\$88,520	\$88,520	\$0	(\$0)	\$0	(\$0)
Book Overhead	(\$6,701,326)	(\$73,346)	(\$6,774,672)	(\$592,397)	(\$6,484)	(\$598,881)	(\$598,881)	\$0	(\$0)	\$0	(\$0)
1FERC CA AFUDC Equity FT	\$2,092,268	(\$93,383)	\$1,998,886	\$0	\$0	\$0	\$176,701	\$176,701	\$0	\$245,363	\$0
Book Overhead	\$2,092,268	(\$93,383)	\$1,998,886	\$0	\$0	\$0	\$176,701	\$176,701	\$0	\$245,363	\$0
1FERC CA CIAC Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC CA Overheads Calif	(\$48,608)	\$805	(\$47,803)	(\$4,297)	\$71	(\$4,226)	(\$4,226)	(\$0)	(\$0)	(\$0)	(\$0)
1FERC CA Sect 263a Cap Int Fed	(\$306,464)	\$6,570	(\$299,895)	(\$27,091)	\$581	(\$26,511)	(\$26,511)	(\$0)	\$0	(\$0)	\$0
1FERC CA Audit Adjustment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC CA Involuntary Conv Calif	\$1,340,559	\$0	\$1,340,559	\$118,505	\$0	\$118,505	\$118,505	(\$0)	\$0	(\$0)	\$0
1FERC CA TOA Capitalization	\$3,126,486	(\$44,334)	\$3,082,152	\$276,381	(\$3,919)	\$272,462	\$272,462	\$0	\$0	\$0	\$0
Tax Overhead	\$4,111,972	(\$36,959)	\$4,075,013	\$363,498	(\$3,267)	\$360,231	\$360,231	(\$0)	\$0	(\$0)	\$0
ETPL	(\$1,796,020)	\$3,239,927	\$1,443,908	(\$343,728)	\$294,665	(\$49,064)	\$127,641	\$176,705	(\$0)	\$245,368	(\$0)
Jurisdiction Totals:	(\$1,796,020)	\$3,239,927	\$1,443,908	(\$343,728)	\$294,665	(\$49,064)	\$127,641	\$176,705	(\$0)	\$245,368	(\$0)

PowerTax Deferred Tax Summary Report											
2024 Tax Return - Draft											
Pacific Gas and Electric											
ETPL											
Grouped By: Old Service Rollup PT											
Jurisdiction: FERC Federal Secc	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
Tax Year: 2024											
1FERC St Off COR RSG	\$0	\$0	\$0	(\$239,711)	\$3,110	(\$236,601)	\$0	\$236,601	\$0	\$328,538	\$0
RSG Amortization	\$0	\$0	\$0	(\$239,711)	\$3,110	(\$236,601)	\$0	\$236,601	\$0	\$328,538	\$0
1FERC St Off Method/Life	\$2,446,022	\$208,334	\$2,654,356	(\$40,282)	(\$3,868)	(\$44,150)	(\$49,275)	(\$5,126)	\$0	(\$7,117)	\$0
COR FERC St Off	(\$3,744,998)	\$3,235,280	(\$509,717)	\$69,522	(\$60,060)	\$9,462	\$9,462	(\$0)	\$0	(\$0)	\$0
Depreciation Difference	(\$1,298,975)	\$3,443,614	\$2,144,639	\$29,240	(\$63,927)	(\$34,688)	(\$39,813)	(\$5,126)	\$0	(\$7,117)	\$0
1FERC St Off Method/Life FT	\$41	\$0	\$41	\$0	\$0	\$0	(\$1)	\$0	(\$1)	\$0	(\$1)
Depreciation Difference	\$41	\$0	\$41	\$0	\$0	\$0	(\$1)	\$0	(\$1)	\$0	(\$1)
1FERC St Off AFUDC Debt Fed	\$1,053,721	(\$34,701)	\$1,019,020	(\$28,920)	\$724	(\$28,195)	(\$18,917)	\$9,278	(\$0)	\$12,884	(\$0)
1FERC St Off Other Book Only Fe	(\$8,765,054)	(\$29,992)	(\$8,795,047)	(\$40,973)	\$5,533	(\$35,440)	\$163,271	\$198,711	\$0	\$275,925	\$0
1FERC St Off Overheads Fed	\$1,010,007	(\$8,652)	\$1,001,355	(\$30,349)	\$228	(\$30,121)	(\$18,589)	\$11,532	\$0	\$16,013	\$0
Book Overhead	(\$6,701,326)	(\$73,346)	(\$6,774,672)	(\$100,242)	\$6,486	(\$93,757)	\$125,765	\$219,522	(\$0)	\$304,822	(\$0)
1FERC St Off AFUDC Equity FT	\$2,092,268	(\$93,383)	\$1,998,886	\$0	\$0	\$0	(\$37,107)	\$0	(\$37,107)	\$0	(\$51,526)
Book Overhead	\$2,092,268	(\$93,383)	\$1,998,886	\$0	\$0	\$0	(\$37,107)	\$0	(\$37,107)	\$0	(\$51,526)
1FERC St Off CIAC Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC St Off Overheads Calif	(\$48,608)	\$805	(\$47,803)	\$1,495	(\$25)	\$1,470	\$887	(\$583)	\$0	(\$809)	\$0
1FERC St Off Sect 263a Cap Int F	(\$306,464)	\$6,570	(\$299,895)	\$9,427	(\$202)	\$9,225	\$5,567	(\$3,657)	\$0	(\$5,079)	\$0
1FERC St Off Audit Adjustment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC St Off Involuntary Conv Ca	\$1,340,559	\$0	\$1,340,559	(\$41,477)	\$0	(\$41,477)	(\$24,886)	\$16,591	\$0	\$23,037	\$0
1FERC St Off TOA Capitalization	\$3,126,486	(\$44,334)	\$3,082,152	(\$96,733)	\$1,372	(\$95,362)	(\$57,217)	\$38,145	\$0	\$52,967	\$0
Tax Overhead	\$4,111,972	(\$36,959)	\$4,075,013	(\$127,289)	\$1,145	(\$126,144)	(\$75,649)	\$50,495	\$0	\$70,116	\$0
ETPL	(\$1,796,020)	\$3,239,927	\$1,443,908	(\$438,002)	(\$53,187)	(\$491,189)	(\$26,805)	\$501,492	(\$37,108)	\$696,359	(\$51,527)
Jurisdiction Totals:	(\$1,796,020)	\$3,239,927	\$1,443,908	(\$438,002)	(\$53,187)	(\$491,189)	(\$26,805)	\$501,492	(\$37,108)	\$696,359	(\$51,527)
Company Totals:	(\$4,980,706)	\$9,747,685	\$4,766,978	\$3,546,817	\$857,722	\$4,404,539	\$495,461	(\$906,785)	(\$3,002,293)	(\$1,259,137)	(\$4,168,901)

PowerTax Deferred Tax Summary Report

2024 Tax Return - Draft
Pacific Gas and Electric
ETX

Grouped By: Old Service Rollup PT

Jurisdiction: FERC Federal											
Tax Year: 2024	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
1FERC Fed Method/Life	\$14,355,057	(\$2,287,617)	\$12,067,440	\$7,131,380	(\$498,121)	\$6,633,259	\$2,534,162	(\$0)	(\$4,099,097)	(\$0)	(\$5,691,893)
COR FERC Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Depreciation Difference	\$14,355,057	(\$2,287,617)	\$12,067,440	\$7,131,380	(\$498,121)	\$6,633,259	\$2,534,162	(\$0)	(\$4,099,097)	(\$0)	(\$5,691,893)
1FERC Fed AFUDC Debt Fed	\$125,881	(\$2,451)	\$123,429	\$26,435	(\$515)	\$25,920	\$25,920	\$0	(\$0)	\$0	(\$0)
1FERC Fed Overheads Fed	\$60,223	(\$1,243)	\$58,980	\$21,078	(\$435)	\$20,643	\$12,386	\$0	(\$8,257)	\$0	(\$11,466)
1FERC Fed Repair Allowance Fec	\$37,754	(\$737)	\$37,017	\$13,214	(\$258)	\$12,956	\$7,773	\$0	(\$5,182)	\$0	(\$7,196)
Book Overhead	\$223,857	(\$4,432)	\$219,425	\$60,727	(\$1,208)	\$59,519	\$46,079	\$0	(\$13,439)	\$0	(\$18,662)
1FERC Fed AFUDC Equity FT	\$253,680	(\$4,930)	\$248,750	\$0	\$0	\$0	\$52,237	\$52,237	\$0	\$72,535	\$0
Book Overhead	\$253,680	(\$4,930)	\$248,750	\$0	\$0	\$0	\$52,237	\$52,237	\$0	\$72,535	\$0
1FERC Fed Sect 263a Cap Int Fe	(\$38,902)	\$20,583	(\$18,319)	(\$8,170)	\$4,323	(\$3,847)	(\$3,847)	\$0	\$0	\$0	\$0
Tax Overhead	(\$38,902)	\$20,583	(\$18,319)	(\$8,170)	\$4,323	(\$3,847)	(\$3,847)	\$0	\$0	\$0	\$0
ETX	\$14,793,692	(\$2,276,395)	\$12,517,296	\$7,183,937	(\$495,006)	\$6,688,931	\$2,628,632	\$52,237	(\$4,112,536)	\$72,535	(\$5,710,555)
Jurisdiction Totals:	\$14,793,692	(\$2,276,395)	\$12,517,296	\$7,183,937	(\$495,006)	\$6,688,931	\$2,628,632	\$52,237	(\$4,112,536)	\$72,535	(\$5,710,555)

PowerTax Deferred Tax Summary Report

2024 Tax Return - Draft
Pacific Gas and Electric
ETX

Grouped By: Old Service Rollup PT

Jurisdiction: FERC California											
Tax Year: 2024	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
1FERC CA Method/Life	\$13,226,995	(\$1,372,989)	\$11,854,006	\$1,169,266	(\$121,372)	\$1,047,894	\$1,047,894	\$0	(\$0)	\$0	(\$0)
COR FERC CA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Depreciation Difference	\$13,226,995	(\$1,372,989)	\$11,854,006	\$1,169,266	(\$121,372)	\$1,047,894	\$1,047,894	\$0	(\$0)	\$0	(\$0)
1FERC CA AFUDC Debt Fed	\$125,881	(\$2,451)	\$123,429	\$11,128	(\$217)	\$10,911	\$10,911	(\$0)	(\$0)	(\$0)	(\$0)
1FERC CA Overheads Fed	\$60,223	(\$1,243)	\$58,980	\$5,324	(\$110)	\$5,214	\$5,214	(\$0)	\$0	(\$0)	\$0
1FERC CA Repair Allowance Fed	\$37,754	(\$737)	\$37,017	\$3,337	(\$65)	\$3,272	\$3,272	\$0	\$0	\$0	\$0
Book Overhead	\$223,857	(\$4,432)	\$219,425	\$19,789	(\$392)	\$19,397	\$19,397	(\$0)	\$0	(\$0)	\$0
1FERC CAAFUDC Equity FT	\$253,680	(\$4,930)	\$248,750	\$0	\$0	\$0	\$21,989	\$21,989	\$0	\$30,534	\$0
Book Overhead	\$253,680	(\$4,930)	\$248,750	\$0	\$0	\$0	\$21,989	\$21,989	\$0	\$30,534	\$0
1FERC CA Repair Allowance Cal	\$9,843	(\$1,456)	\$8,387	\$870	(\$129)	\$741	\$741	(\$0)	\$0	(\$0)	\$0
1FERC CA Sect 263a Cap Int Fed	(\$146,817)	\$22,926	(\$123,892)	(\$12,979)	\$2,027	(\$10,952)	(\$10,952)	(\$0)	\$0	(\$0)	\$0
Tax Overhead	(\$136,975)	\$21,470	(\$115,505)	(\$12,109)	\$1,898	(\$10,211)	(\$10,211)	(\$0)	\$0	(\$0)	\$0
ETX	\$13,567,558	(\$1,360,881)	\$12,206,676	\$1,176,947	(\$119,866)	\$1,057,081	\$1,079,070	\$21,989	\$0	\$30,534	\$0
Jurisdiction Totals:	\$13,567,558	(\$1,360,881)	\$12,206,676	\$1,176,947	(\$119,866)	\$1,057,081	\$1,079,070	\$21,989	\$0	\$30,534	\$0

PowerTax Deferred Tax Summary Report

2024 Tax Return - Draft
Pacific Gas and Electric
ETX

Grouped By: Old Service Rollup PT

Jurisdiction: FERC Federal Secc											
Tax Year: 2024	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
1FERC St Off Method/Life	\$13,226,995	(\$1,372,989)	\$11,854,006	(\$530,436)	\$25,488	(\$504,948)	(\$220,058)	\$284,891	\$0	\$395,591	\$0
COR FERC St Off	\$0	\$0	\$0	\$0	\$0	\$0	(\$0)	\$0	(\$0)	\$0	(\$0)
Depreciation Difference	\$13,226,995	(\$1,372,989)	\$11,854,006	(\$530,436)	\$25,488	(\$504,948)	(\$220,058)	\$284,891	\$0	\$395,591	\$0
1FERC St Off AFUDC Debt Fed	\$125,881	(\$2,451)	\$123,429	(\$3,895)	\$76	(\$3,819)	(\$2,291)	\$1,528	\$0	\$2,121	\$0
1FERC St Off Overheads Fed	\$60,223	(\$1,243)	\$58,980	(\$1,863)	\$38	(\$1,825)	(\$1,095)	\$730	\$0	\$1,014	\$0
1FERC St Off Repair Allowance F	\$37,754	(\$737)	\$37,017	(\$1,168)	\$23	(\$1,145)	(\$687)	\$458	\$0	\$636	\$0
Book Overhead	\$223,857	(\$4,432)	\$219,425	(\$6,926)	\$137	(\$6,789)	(\$4,073)	\$2,716	\$0	\$3,771	\$0
1FERC St Off AFUDC Equity FT	\$253,680	(\$4,930)	\$248,750	\$0	\$0	\$0	(\$4,618)	\$0	(\$4,618)	\$0	(\$6,412)
Book Overhead	\$253,680	(\$4,930)	\$248,750	\$0	\$0	\$0	(\$4,618)	\$0	(\$4,618)	\$0	(\$6,412)
1FERC St Off Repair Allowance C	\$9,843	(\$1,456)	\$8,387	(\$304)	\$45	(\$259)	(\$156)	\$103	\$0	\$144	\$0
1FERC St Off Sect 263a Cap Int F	(\$146,817)	\$22,926	(\$123,892)	\$4,521	(\$706)	\$3,815	\$2,300	(\$1,516)	\$0	(\$2,104)	\$0
Tax Overhead	(\$136,975)	\$21,470	(\$115,505)	\$4,217	(\$661)	\$3,556	\$2,144	(\$1,412)	\$0	(\$1,961)	\$0
ETX	\$13,567,558	(\$1,360,881)	\$12,206,676	(\$533,146)	\$24,965	(\$508,181)	(\$226,605)	\$286,194	(\$4,618)	\$397,401	(\$6,412)
Jurisdiction Totals:	\$13,567,558	(\$1,360,881)	\$12,206,676	(\$533,146)	\$24,965	(\$508,181)	(\$226,605)	\$286,194	(\$4,618)	\$397,401	(\$6,412)
Company Totals:	\$41,928,807	(\$4,998,158)	\$36,930,649	\$7,827,739	(\$589,908)	\$7,237,831	\$3,481,098	\$360,421	(\$4,117,154)	\$500,471	(\$5,716,967)

PowerTax Deferred Tax Summary Report

2024 Tax Return - Draft
Pacific Gas and Electric
CAU

Grouped By: Old Service Rollup PT

Jurisdiction: FERC Federal											
Tax Year: 2024	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
1FERC Fed COR RSG	\$0	\$0	\$0	\$34,042	(\$3,217)	\$30,825	\$0	(\$30,825)	\$0	(\$42,803)	\$0
RSG Amortization	\$0	\$0	\$0	\$34,042	(\$3,217)	\$30,825	\$0	(\$30,825)	\$0	(\$42,803)	\$0
1FERC Fed Method/Life	\$555,658,697	(\$37,499,073)	\$518,159,624	\$163,951,632	(\$18,638,892)	\$145,312,741	\$108,813,521	\$0	(\$36,499,220)	\$0	(\$50,681,816)
COR FERC Fed	\$14,248,912	\$14,770,215	\$29,019,127	\$2,992,272	\$3,101,745	\$6,094,017	\$6,094,017	(\$0)	\$0	(\$0)	\$0
Depreciation Difference	\$569,907,609	(\$22,728,858)	\$547,178,751	\$166,943,904	(\$15,537,147)	\$151,406,757	\$114,907,538	\$0	(\$36,499,220)	\$0	(\$50,681,816)
1FERC Fed Method/Life FT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Depreciation Difference	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC Fed AFUDC Debt Fed	\$6,075	(\$1,183)	\$4,891	\$1,276	(\$249)	\$1,027	\$1,027	\$0	\$0	\$0	\$0
1FERC Fed AFUDC Equity Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC Fed FAS34 Cap Int Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC Fed Other Book Only Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC Fed Overheads Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC Fed Overheads Fed FT	(\$251)	\$245	(\$6)	(\$88)	\$86	(\$2)	(\$1)	\$0	\$1	\$0	\$1
Book Overhead	\$5,824	(\$938)	\$4,886	\$1,188	(\$163)	\$1,025	\$1,026	\$0	\$1	\$0	\$1
1FERC Fed AFUDC Equity FT	\$13,699	(\$2,649)	\$11,050	\$0	\$0	\$0	\$2,320	\$2,320	\$0	\$3,222	\$0
1FERC Fed ITC Post 2012 Fed Or	\$92,938	\$935,533	\$1,028,471	\$0	\$0	\$0	\$215,979	\$215,979	\$0	\$299,902	\$0
Book Overhead	\$106,637	\$932,884	\$1,039,521	\$0	\$0	\$0	\$218,299	\$218,299	\$0	\$303,125	\$0
1FERC Fed Bonus Depr - 3115	\$396,585	(\$396,585)	\$0	\$83,283	(\$83,283)	\$0	\$0	\$0	\$0	\$0	\$0
1FERC Fed RegPlant Disallow Fe	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC Fed Sect 263a Cap Int Fe	\$3	\$24	\$27	\$1	\$5	\$6	\$6	\$0	\$0	\$0	\$0
1FERC Fed Audit Adjustment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC Fed TOA Capitalization FT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Tax Overhead	\$396,588	(\$396,561)	\$27	\$83,283	(\$83,278)	\$6	\$6	\$0	\$0	\$0	\$0
CAU	\$570,416,658	(\$22,193,473)	\$548,223,185	\$167,062,417	(\$15,623,804)	\$151,438,613	\$115,126,869	\$187,474	(\$36,499,219)	\$260,322	(\$50,681,815)
Jurisdiction Totals:	\$570,416,658	(\$22,193,473)	\$548,223,185	\$167,062,417	(\$15,623,804)	\$151,438,613	\$115,126,869	\$187,474	(\$36,499,219)	\$260,322	(\$50,681,815)

PowerTax Deferred Tax Summary Report

2024 Tax Return - Draft
Pacific Gas and Electric
CAU

Grouped By: Old Service Rollup PT

Jurisdiction: FERC California	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
Tax Year: 2024											
1FERC CA COR RSG	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
RSG Amortization	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC CA Method/Life	\$517,244,460	(\$40,418,176)	\$476,826,284	\$45,724,410	(\$3,572,967)	\$42,151,444	\$42,151,443	\$0	(\$0)	\$0	(\$0)
COR FERC CA	\$14,248,912	\$14,770,215	\$29,019,127	\$1,259,604	\$1,305,687	\$2,565,291	\$2,565,291	\$0	\$0	\$0	\$0
Depreciation Difference	\$531,493,372	(\$25,647,961)	\$505,845,411	\$46,984,014	(\$2,267,280)	\$44,716,734	\$44,716,734	\$0	(\$0)	\$0	(\$0)
1FERC CA Method/Life FT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Depreciation Difference	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC CA AFUDC Debt Fed	\$6,075	(\$1,183)	\$4,891	\$537	(\$105)	\$432	\$432	(\$0)	(\$0)	(\$0)	(\$0)
1FERC CA AFUDC Equity Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC CA FAS34 Cap Int Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC CA Other Book Only Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC CA Overheads Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC CA Overheads Fed FT	(\$251)	\$245	(\$6)	(\$22)	\$22	(\$0)	(\$0)	(\$0)	\$0	(\$0)	\$0
Book Overhead	\$5,824	(\$938)	\$4,886	\$515	(\$83)	\$432	\$432	(\$0)	(\$0)	(\$0)	(\$0)
1FERC CAAFUDC Equity FT	\$13,699	(\$2,649)	\$11,050	\$0	\$0	\$0	\$977	\$977	\$0	\$1,356	\$0
1FERC CA ITC Post 2012 Fed Onl	\$92,938	\$935,533	\$1,028,471	\$0	\$0	\$0	\$90,917	\$90,917	\$0	\$126,245	\$0
Book Overhead	\$106,637	\$932,884	\$1,039,521	\$0	\$0	\$0	\$91,894	\$91,894	\$0	\$127,601	\$0
1FERC CA Overheads Calif	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC CA RegPlant Disallow Fec	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC CA Sect 263a Cap Int Fed	\$19	\$25	\$44	\$2	\$2	\$4	\$4	\$0	(\$0)	\$0	(\$0)
1FERC CA TOA Other Calif	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC CA Audit Adjustment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC CA Audit Adjustment CA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC CA TOA Cap Calif	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC CA TOA Capitalization FT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Tax Overhead	\$19	\$25	\$44	\$2	\$2	\$4	\$4	\$0	(\$0)	\$0	(\$0)
CAU	\$531,605,853	(\$24,715,991)	\$506,889,862	\$46,984,531	(\$2,267,360)	\$44,717,170	\$44,809,064	\$91,894	(\$0)	\$127,601	(\$0)
Jurisdiction Totals:	\$531,605,853	(\$24,715,991)	\$506,889,862	\$46,984,531	(\$2,267,360)	\$44,717,170	\$44,809,064	\$91,894	(\$0)	\$127,601	(\$0)

PowerTax Deferred Tax Summary Report											
2024 Tax Return - Draft											
Pacific Gas and Electric											
CAU											
Grouped By: Old Service Rollup PT											
Jurisdiction: FERC Federal Secc	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
Tax Year: 2024											
1FERC St Off COR RSG	\$0	\$0	\$0	(\$2,677)	\$253	(\$2,424)	\$0	\$2,424	\$0	\$3,366	\$0
RSG Amortization	\$0	\$0	\$0	(\$2,677)	\$253	(\$2,424)	\$0	\$2,424	\$0	\$3,366	\$0
1FERC St Off Method/Life	\$517,244,460	(\$40,418,176)	\$476,826,284	(\$13,688,211)	\$1,665,288	(\$12,022,923)	(\$8,851,803)	\$3,171,120	(\$0)	\$4,403,330	(\$0)
COR FERC St Off	\$14,248,912	\$14,770,215	\$29,019,127	(\$264,517)	(\$274,194)	(\$538,711)	(\$538,711)	\$0	\$0	\$0	\$0
Depreciation Difference	\$531,493,372	(\$25,647,961)	\$505,845,411	(\$13,952,728)	\$1,391,094	(\$12,561,634)	(\$9,390,514)	\$3,171,120	(\$0)	\$4,403,330	(\$0)
1FERC St Off Method/Life FT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Depreciation Difference	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC St Off AFUDC Debt Fed	\$6,075	(\$1,183)	\$4,891	(\$178)	\$35	(\$143)	(\$91)	\$52	\$0	\$72	\$0
1FERC St Off AFUDC Equity Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC St Off FAS34 Cap Int Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC St Off Other Book Only Fe	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC St Off Overheads Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC St Off Overheads Fed FT	(\$251)	\$245	(\$6)	\$8	(\$8)	\$0	\$0	(\$0)	\$0	(\$0)	\$0
Book Overhead	\$5,824	(\$938)	\$4,886	(\$171)	\$28	(\$143)	(\$91)	\$52	\$0	\$72	\$0
1FERC St Off AFUDC Equity FT	\$13,699	(\$2,649)	\$11,050	\$0	\$0	\$0	(\$205)	\$0	(\$205)	\$0	(\$285)
1FERC St Off ITC Post 2012 Fed (\$92,938	\$935,533	\$1,028,471	\$0	\$0	\$0	(\$19,093)	\$0	(\$19,093)	\$0	(\$26,511)
Book Overhead	\$106,637	\$932,884	\$1,039,521	\$0	\$0	\$0	(\$19,298)	\$0	(\$19,298)	\$0	(\$26,796)
1FERC St Off Overheads Calif	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC St Off RegPlant Disallow F	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC St Off Sect 263a Cap Int F	\$19	\$25	\$44	(\$0)	(\$0)	(\$1)	(\$1)	\$0	(\$0)	\$0	(\$0)
1FERC St Off TOA Other Calif	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC St Off Audit Adjustment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC St Off Audit Adjustment CA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC St Off TOA Cap Calif	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC St Off TOA Capitalization F	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Tax Overhead	\$19	\$25	\$44	(\$0)	(\$0)	(\$1)	(\$1)	\$0	(\$0)	\$0	(\$0)
CAU	\$531,605,853	(\$24,715,991)	\$506,889,862	(\$13,955,576)	\$1,391,374	(\$12,564,202)	(\$9,409,903)	\$3,173,596	(\$19,298)	\$4,406,768	(\$26,796)
Jurisdiction Totals:	\$531,605,853	(\$24,715,991)	\$506,889,862	(\$13,955,576)	\$1,391,374	(\$12,564,202)	(\$9,409,903)	\$3,173,596	(\$19,298)	\$4,406,768	(\$26,796)
Company Totals:	\$1,633,628,365	(\$71,625,456)	\$1,562,002,909	\$200,091,372	(\$16,499,790)	\$183,591,582	\$150,526,029	\$3,452,964	(\$36,518,517)	\$4,794,691	(\$50,708,612)

PowerTax Deferred Tax Summary Report

2024 Tax Return - Draft
Pacific Gas and Electric
CCE

Grouped By: Old Service Rollup PT

Jurisdiction: FERC Federal											
Tax Year: 2024	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
1FERC Fed COR RSG	\$0	\$0	\$0	\$763,910	(\$75,192)	\$688,718	\$0	(\$688,718)	\$0	(\$956,335)	\$0
RSG Amortization	\$0	\$0	\$0	\$763,910	(\$75,192)	\$688,718	\$0	(\$688,718)	\$0	(\$956,335)	\$0
1FERC Fed Method/Life	\$262,369,522	\$5,252,135	\$267,621,657	\$63,696,624	(\$2,505,581)	\$61,191,043	\$56,200,548	\$0	(\$4,990,495)	\$0	(\$6,929,664)
COR FERC Fed	\$13,600,614	(\$125,242)	\$13,475,372	\$2,856,129	(\$26,301)	\$2,829,828	\$2,829,828	\$0	\$0	\$0	\$0
Depreciation Difference	\$275,970,136	\$5,126,893	\$281,097,030	\$66,552,752	(\$2,531,881)	\$64,020,871	\$59,030,376	\$0	(\$4,990,495)	\$0	(\$6,929,664)
1FERC Fed AFUDC Debt Fed	\$8,888,768	\$2,140,446	\$11,029,214	\$1,866,641	\$449,494	\$2,316,135	\$2,316,135	\$0	(\$0)	\$0	(\$0)
1FERC Fed AFUDC Equity Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC Fed FAS34 Cap Int Fed	(\$23)	\$23	\$0	(\$8)	\$8	\$0	\$0	\$0	\$0	\$0	\$0
1FERC Fed Other Book Only Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC Fed Overheads Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC Fed Overheads Fed FT	(\$301)	\$301	\$0	(\$105)	\$105	\$0	\$0	\$0	\$0	\$0	\$0
Book Overhead	\$8,888,444	\$2,140,770	\$11,029,214	\$1,866,528	\$449,607	\$2,316,135	\$2,316,135	\$0	(\$0)	\$0	(\$0)
1FERC Fed AFUDC Equity FT	\$13,621,472	\$5,339,559	\$18,961,031	\$0	\$0	\$0	\$3,981,817	\$3,981,817	\$0	\$5,529,041	\$0
Book Overhead	\$13,621,472	\$5,339,559	\$18,961,031	\$0	\$0	\$0	\$3,981,817	\$3,981,817	\$0	\$5,529,041	\$0
1FERC Fed Bonus Depr - 3115	\$386,669	(\$45,454)	\$341,214	\$81,200	(\$9,545)	\$71,655	\$71,655	\$0	(\$0)	\$0	(\$0)
1FERC Fed CIAC Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC Fed Sect 263a Cap Int Fe	(\$9,341,249)	(\$877,404)	(\$10,218,653)	(\$1,961,662)	(\$184,255)	(\$2,145,917)	(\$2,145,917)	(\$0)	\$0	(\$0)	\$0
1FERC Fed Audit Adjustment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC Fed TOA Nuclear Fuel	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC Fed TOA Software	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Tax Overhead	(\$8,954,580)	(\$922,858)	(\$9,877,438)	(\$1,880,462)	(\$193,800)	(\$2,074,262)	(\$2,074,262)	(\$0)	\$0	(\$0)	\$0
CCE	\$289,525,472	\$11,684,365	\$301,209,837	\$67,302,728	(\$2,351,266)	\$64,951,462	\$63,254,066	\$3,293,099	(\$4,990,495)	\$4,572,706	(\$6,929,664)
Jurisdiction Totals:	\$289,525,472	\$11,684,365	\$301,209,837	\$67,302,728	(\$2,351,266)	\$64,951,462	\$63,254,066	\$3,293,099	(\$4,990,495)	\$4,572,706	(\$6,929,664)

PowerTax Deferred Tax Summary Report

2024 Tax Return - Draft
Pacific Gas and Electric
CCE

Grouped By: Old Service Rollup PT

Jurisdiction: FERC California											
Tax Year: 2024	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
1FERC CA COR RSG	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
RSG Amortization	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC CA Method/Life	\$13,614,705	(\$4,386,893)	\$9,227,812	\$1,203,540	(\$387,801)	\$815,739	\$815,739	(\$0)	\$0	(\$0)	\$0
COR FERC CA	\$13,600,614	(\$125,242)	\$13,475,372	\$1,202,294	(\$11,071)	\$1,191,223	\$1,191,223	(\$0)	\$0	(\$0)	\$0
Depreciation Difference	\$27,215,319	(\$4,512,134)	\$22,703,184	\$2,405,834	(\$398,873)	\$2,006,962	\$2,006,961	(\$0)	\$0	(\$0)	\$0
1FERC CA AFUDC Debt Fed	\$8,888,768	\$2,140,446	\$11,029,214	\$785,767	\$189,215	\$974,983	\$974,983	\$0	(\$0)	\$0	(\$0)
1FERC CA AFUDC Equity Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC CA FAS34 Cap Int Fed	(\$23)	\$23	\$0	(\$2)	\$2	\$0	\$0	\$0	\$0	\$0	\$0
1FERC CA Other Book Only Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC CA Overheads Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC CA Overheads Fed FT	(\$301)	\$301	\$0	(\$27)	\$27	\$0	\$0	\$0	\$0	\$0	\$0
Book Overhead	\$8,888,444	\$2,140,770	\$11,029,214	\$785,738	\$189,244	\$974,983	\$974,983	\$0	(\$0)	\$0	(\$0)
1FERC CA AFUDC Equity FT	\$13,621,472	\$5,339,559	\$18,961,031	\$0	\$0	\$0	\$1,676,155	\$1,676,155	\$0	\$2,327,463	\$0
Book Overhead	\$13,621,472	\$5,339,559	\$18,961,031	\$0	\$0	\$0	\$1,676,155	\$1,676,155	\$0	\$2,327,463	\$0
1FERC CA CIAC Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC CA Overheads Calif	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC CA Overheads Calif FT	\$12,443	(\$1,218)	\$11,226	\$1,100	(\$108)	\$992	\$992	\$0	\$0	\$0	\$0
1FERC CA Reconcile Diff Calif	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC CA Sect 263a Cap Int Fed	(\$13,470,332)	(\$1,121,354)	(\$14,591,686)	(\$1,190,777)	(\$99,128)	(\$1,289,905)	(\$1,289,905)	(\$0)	\$0	(\$0)	\$0
1FERC CA TOA Other Calif	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC CA Audit Adjustment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC CA Audit Adjustment CA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC CA TOA Nuclear Fuel	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC CA TOA Software	\$6,165	(\$2,289)	\$3,877	\$545	(\$202)	\$343	\$343	\$0	\$0	\$0	\$0
Tax Overhead	(\$13,451,723)	(\$1,124,861)	(\$14,576,583)	(\$1,189,132)	(\$99,438)	(\$1,288,570)	(\$1,288,570)	(\$0)	\$0	(\$0)	\$0
CCE	\$36,273,512	\$1,843,334	\$38,116,846	\$2,002,440	(\$309,066)	\$1,693,374	\$3,369,529	\$1,676,155	\$0	\$2,327,463	\$0
Jurisdiction Totals:	\$36,273,512	\$1,843,334	\$38,116,846	\$2,002,440	(\$309,066)	\$1,693,374	\$3,369,529	\$1,676,155	\$0	\$2,327,463	\$0

PowerTax Deferred Tax Summary Report											
2024 Tax Return - Draft											
Pacific Gas and Electric											
CCE											
Grouped By: Old Service Rollup PT											
Jurisdiction: FERC Federal Secc	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
Tax Year: 2024											
1FERC St Off COR RSG	\$0	\$0	\$0	(\$103,779)	\$10,215	(\$93,564)	\$0	\$93,564	\$0	\$129,920	\$0
RSG Amortization	\$0	\$0	\$0	(\$103,779)	\$10,215	(\$93,564)	\$0	\$93,564	\$0	\$129,920	\$0
1FERC St Off Method/Life	\$13,614,705	(\$4,386,893)	\$9,227,812	\$418,839	\$85,411	\$504,250	(\$171,305)	(\$675,555)	\$0	(\$938,057)	\$0
COR FERC St Off	\$13,600,614	(\$125,242)	\$13,475,372	(\$252,482)	\$2,325	(\$250,157)	(\$250,157)	(\$0)	(\$0)	(\$0)	(\$0)
Depreciation Difference	\$27,215,319	(\$4,512,134)	\$22,703,184	\$166,357	\$87,736	\$254,093	(\$421,462)	(\$675,555)	\$0	(\$938,057)	\$0
1FERC St Off AFUDC Debt Fed	\$8,888,768	\$2,140,446	\$11,029,214	(\$182,533)	(\$32,996)	(\$215,529)	(\$204,746)	\$10,783	(\$0)	\$14,973	(\$0)
1FERC St Off AFUDC Equity Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC St Off FAS34 Cap Int Fed	(\$23)	\$23	\$0	\$1	(\$1)	\$0	\$0	\$0	\$0	\$0	\$0
1FERC St Off Other Book Only Fe	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC St Off Overheads Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC St Off Overheads Fed FT	(\$301)	\$301	\$0	\$9	(\$9)	\$0	\$0	\$0	\$0	\$0	\$0
Book Overhead	\$8,888,444	\$2,140,770	\$11,029,214	(\$182,523)	(\$33,006)	(\$215,529)	(\$204,746)	\$10,783	(\$0)	\$14,973	(\$0)
1FERC St Off AFUDC Equity FT	\$13,621,472	\$5,339,559	\$18,961,031	\$0	\$0	\$0	(\$351,993)	\$0	(\$351,993)	\$0	(\$488,767)
Book Overhead	\$13,621,472	\$5,339,559	\$18,961,031	\$0	\$0	\$0	(\$351,993)	\$0	(\$351,993)	\$0	(\$488,767)
1FERC St Off CIAC Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC St Off Overheads Calif	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC St Off Overheads Calif FT	\$12,443	(\$1,218)	\$11,226	(\$385)	\$38	(\$347)	(\$208)	\$139	\$0	\$193	\$0
1FERC St Off Reconcile Diff Calif	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC St Off Sect 263a Cap Int F	(\$13,470,332)	(\$1,121,354)	(\$14,591,686)	\$295,838	\$14,330	\$310,168	\$270,880	(\$39,288)	\$0	(\$54,555)	\$0
1FERC St Off TOA Other Calif	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC St Off Audit Adjustment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC St Off Audit Adjustment CA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC St Off TOA Nuclear Fuel	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC St Off TOA Software	\$6,165	(\$2,289)	\$3,877	(\$190)	\$70	(\$119)	(\$72)	\$47	\$0	\$66	\$0
Tax Overhead	(\$13,451,723)	(\$1,124,861)	(\$14,576,583)	\$295,263	\$14,439	\$309,702	\$270,600	(\$39,102)	\$0	(\$54,296)	\$0
CCE	\$36,273,512	\$1,843,334	\$38,116,846	\$175,319	\$79,384	\$254,702	(\$707,601)	(\$610,311)	(\$351,993)	(\$847,461)	(\$488,767)
Jurisdiction Totals:	\$36,273,512	\$1,843,334	\$38,116,846	\$175,319	\$79,384	\$254,702	(\$707,601)	(\$610,311)	(\$351,993)	(\$847,461)	(\$488,767)
Company Totals:	\$362,072,496	\$15,371,034	\$377,443,530	\$69,480,487	(\$2,580,949)	\$66,899,538	\$65,915,994	\$4,358,943	(\$5,342,487)	\$6,052,709	(\$7,418,432)

PowerTax Deferred Tax Summary Report

2024 Tax Return - Draft
Pacific Gas and Electric
CDH

Grouped By: Old Service Rollup PT

Jurisdiction: FERC Federal											
Tax Year: 2024	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
1FERC Fed COR RSG	\$0	\$0	\$0	\$958,381	(\$308,690)	\$649,692	\$0	(\$649,692)	\$0	(\$902,144)	\$0
RSG Amortization	\$0	\$0	\$0	\$958,381	(\$308,690)	\$649,692	\$0	(\$649,692)	\$0	(\$902,144)	\$0
1FERC Fed Method/Life	\$4,956,680	\$10,771,848	\$15,728,528	\$1,040,903	\$2,262,088	\$3,302,991	\$3,302,991	\$0	\$0	\$0	\$0
COR FERC Fed	\$12,874,113	\$2,368	\$12,876,481	\$2,703,564	\$497	\$2,704,061	\$2,704,061	(\$0)	\$0	(\$0)	\$0
Depreciation Difference	\$17,830,792	\$10,774,217	\$28,605,009	\$3,744,466	\$2,262,586	\$6,007,052	\$6,007,052	\$0	\$0	\$0	\$0
1FERC Fed AFUDC Debt Fed	\$1,482,438	\$144,321	\$1,626,759	\$311,312	\$30,307	\$341,619	\$341,619	\$0	(\$0)	\$0	(\$0)
1FERC Fed AFUDC Equity Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC Fed FAS34 Cap Int Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC Fed Overheads Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC Fed 263a MSC FT	\$4,757,912	\$658,011	\$5,415,924	\$999,162	\$138,182	\$1,137,344	\$1,137,344	\$0	\$0	\$0	\$0
Book Overhead	\$6,240,351	\$802,332	\$7,042,683	\$1,310,474	\$168,490	\$1,478,963	\$1,478,963	\$0	(\$0)	\$0	(\$0)
1FERC Fed AFUDC Equity FT	\$2,736,475	\$112,244	\$2,848,719	\$0	\$0	\$0	\$598,231	\$598,231	\$0	\$830,687	\$0
Book Overhead	\$2,736,475	\$112,244	\$2,848,719	\$0	\$0	\$0	\$598,231	\$598,231	\$0	\$830,687	\$0
1FERC Fed Sect 263a Cap Int Fe	(\$2,187,719)	(\$78,347)	(\$2,266,066)	(\$459,421)	(\$16,453)	(\$475,874)	(\$475,874)	(\$0)	\$0	(\$0)	\$0
1FERC Fed 263a F&C Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC Fed 263a F&C Fed FT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC Fed Audit Adjustment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC Fed TOA Software	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Tax Overhead	(\$2,187,719)	(\$78,347)	(\$2,266,066)	(\$459,421)	(\$16,453)	(\$475,874)	(\$475,874)	(\$0)	\$0	(\$0)	\$0
CDH	\$24,619,898	\$11,610,446	\$36,230,344	\$5,553,900	\$2,105,933	\$7,659,833	\$7,608,372	(\$51,461)	(\$0)	(\$71,457)	(\$0)
Jurisdiction Totals:	\$24,619,898	\$11,610,446	\$36,230,344	\$5,553,900	\$2,105,933	\$7,659,833	\$7,608,372	(\$51,461)	(\$0)	(\$71,457)	(\$0)

PowerTax Deferred Tax Summary Report

2024 Tax Return - Draft
Pacific Gas and Electric
CDH

Grouped By: Old Service Rollup PT

Jurisdiction: FERC California	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
Tax Year: 2024											
1FERC CA COR RSG	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
RSG Amortization	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC CA Method/Life	(\$19,373,199)	\$6,973,813	(\$12,399,387)	(\$1,712,591)	\$616,485	(\$1,096,106)	(\$1,096,106)	(\$0)	(\$0)	(\$0)	(\$0)
COR FERC CA	\$12,874,113	\$2,368	\$12,876,481	\$1,138,072	\$209	\$1,138,281	\$1,138,281	\$0	\$0	\$0	\$0
Depreciation Difference	(\$6,499,087)	\$6,976,181	\$477,094	(\$574,519)	\$616,694	\$42,175	\$42,175	(\$0)	(\$0)	(\$0)	(\$0)
1FERC CA AFUDC Debt Fed	\$1,482,438	\$144,321	\$1,626,759	\$131,048	\$12,758	\$143,806	\$143,806	\$0	\$0	\$0	\$0
1FERC CA AFUDC Equity Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC CA FAS34 Cap Int Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC CA Overheads Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC CA 263a MSC FT	\$4,757,912	\$658,011	\$5,415,924	\$420,599	\$58,168	\$478,768	\$478,768	\$0	\$0	\$0	\$0
Book Overhead	\$6,240,351	\$802,332	\$7,042,683	\$551,647	\$70,926	\$622,573	\$622,573	\$0	\$0	\$0	\$0
1FERC CA AFUDC Equity FT	\$2,736,475	\$112,244	\$2,848,719	\$0	\$0	\$0	\$251,827	\$251,827	\$0	\$349,680	\$0
Book Overhead	\$2,736,475	\$112,244	\$2,848,719	\$0	\$0	\$0	\$251,827	\$251,827	\$0	\$349,680	\$0
1FERC CA Overheads Calif	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC CA Sect 263a Cap Int Fed	(\$2,517,753)	(\$24,683)	(\$2,542,437)	(\$222,569)	(\$2,182)	(\$224,751)	(\$224,751)	\$0	\$0	\$0	\$0
1FERC CA 263a F&C CA FT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC CA 263a F&C Fed FT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC CA Audit Adjustment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC CA Audit Adjustment CA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC CA TOA Software	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Tax Overhead	(\$2,517,753)	(\$24,683)	(\$2,542,437)	(\$222,569)	(\$2,182)	(\$224,751)	(\$224,751)	\$0	\$0	\$0	\$0
CDH	(\$40,015)	\$7,866,074	\$7,826,059	(\$245,442)	\$685,439	\$439,997	\$691,824	\$251,827	\$0	\$349,680	\$0
Jurisdiction Totals:	(\$40,015)	\$7,866,074	\$7,826,059	(\$245,442)	\$685,439	\$439,997	\$691,824	\$251,827	\$0	\$349,680	\$0

PowerTax Deferred Tax Summary Report

2024 Tax Return - Draft
Pacific Gas and Electric
CDH

Grouped By: Old Service Rollup PT

Jurisdiction: FERC Federal Secc	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
Tax Year: 2024											
1FERC St Off COR RSG	\$0	\$0	\$0	\$62,035	(\$19,981)	\$42,054	\$0	(\$42,054)	\$0	(\$58,395)	\$0
RSG Amortization	\$0	\$0	\$0	\$62,035	(\$19,981)	\$42,054	\$0	(\$42,054)	\$0	(\$58,395)	\$0
1FERC St Off Method/Life	(\$19,373,199)	\$6,973,813	(\$12,399,387)	\$359,644	(\$129,462)	\$230,182	\$230,182	\$0	\$0	\$0	\$0
COR FERC St Off	\$12,874,113	\$2,368	\$12,876,481	(\$238,995)	(\$44)	(\$239,039)	(\$239,039)	(\$0)	\$0	(\$0)	\$0
Depreciation Difference	(\$6,499,087)	\$6,976,181	\$477,094	\$120,649	(\$129,506)	(\$8,857)	(\$8,857)	\$0	\$0	\$0	\$0
1FERC St Off AFUDC Debt Fed	\$1,482,438	\$144,321	\$1,626,759	(\$27,520)	(\$2,679)	(\$30,199)	(\$30,199)	\$0	\$0	\$0	\$0
1FERC St Off AFUDC Equity Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC St Off FAS34 Cap Int Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC St Off Overheads Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC St Off 263a MSC FT	\$4,757,912	\$658,011	\$5,415,924	(\$88,326)	(\$12,215)	(\$100,541)	(\$100,541)	\$0	\$0	\$0	\$0
Book Overhead	\$6,240,351	\$802,332	\$7,042,683	(\$115,846)	(\$14,895)	(\$130,740)	(\$130,740)	\$0	\$0	\$0	\$0
1FERC St Off AFUDC Equity FT	\$2,736,475	\$112,244	\$2,848,719	\$0	\$0	\$0	(\$52,884)	\$0	(\$52,884)	\$0	(\$73,433)
Book Overhead	\$2,736,475	\$112,244	\$2,848,719	\$0	\$0	\$0	(\$52,884)	\$0	(\$52,884)	\$0	(\$73,433)
1FERC St Off Overheads Calif	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC St Off Sect 263a Cap Int F	(\$2,517,753)	(\$24,683)	(\$2,542,437)	\$46,740	\$458	\$47,198	\$47,198	(\$0)	\$0	(\$0)	\$0
1FERC St Off 263a F&C CA FT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC St Off 263a F&C Fed FT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC St Off Audit Adjustment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC St Off Audit Adjustment CA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC St Off TOA Software	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Tax Overhead	(\$2,517,753)	(\$24,683)	(\$2,542,437)	\$46,740	\$458	\$47,198	\$47,198	(\$0)	\$0	(\$0)	\$0
CDH	(\$40,015)	\$7,866,074	\$7,826,059	\$113,578	(\$163,923)	(\$50,346)	(\$145,283)	(\$42,054)	(\$52,884)	(\$58,395)	(\$73,433)
Jurisdiction Totals:	(\$40,015)	\$7,866,074	\$7,826,059	\$113,578	(\$163,923)	(\$50,346)	(\$145,283)	(\$42,054)	(\$52,884)	(\$58,395)	(\$73,433)
Company Totals:	\$24,539,869	\$27,342,594	\$51,882,463	\$5,422,036	\$2,627,448	\$8,049,484	\$8,154,913	\$158,312	(\$52,884)	\$219,828	(\$73,433)

PowerTax Deferred Tax Summary Report

2024 Tax Return - Draft
Pacific Gas and Electric
CII

Grouped By: Old Service Rollup PT

Jurisdiction: FERC Federal											
Tax Year: 2024	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
1FERC Fed Method/Life	\$87,120,979	\$24,015,490	\$111,136,468	\$25,207,180	\$2,767,917	\$27,975,098	\$23,338,658	\$0	(\$4,636,439)	\$0	(\$6,438,033)
COR FERC Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Depreciation Difference	\$87,120,979	\$24,015,490	\$111,136,468	\$25,207,180	\$2,767,917	\$27,975,098	\$23,338,658	\$0	(\$4,636,439)	\$0	(\$6,438,033)
1FERC Fed AFUDC Debt Fed	\$4,650,727	\$1,755,064	\$6,405,791	\$976,653	\$368,563	\$1,345,216	\$1,345,216	\$0	(\$0)	\$0	(\$0)
1FERC Fed FAS34 Cap Int Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC Fed Overheads Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC Fed Overheads Fed FT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC Fed Software	\$4,347,385	(\$4,283,791)	\$63,595	\$1,521,585	(\$1,499,327)	\$22,258	\$13,355	\$0	(\$8,903)	\$0	(\$12,363)
Book Overhead	\$8,998,112	(\$2,528,726)	\$6,469,385	\$2,498,237	(\$1,130,763)	\$1,367,474	\$1,358,571	\$0	(\$8,903)	\$0	(\$12,363)
1FERC Fed AFUDC Equity FT	\$2,135,172	\$4,972,946	\$7,108,118	\$0	\$0	\$0	\$1,492,705	\$1,492,705	\$0	\$2,072,729	\$0
Book Overhead	\$2,135,172	\$4,972,946	\$7,108,118	\$0	\$0	\$0	\$1,492,705	\$1,492,705	\$0	\$2,072,729	\$0
1FERC Fed RegPlant Disallow Fe	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC Fed Sect 263a Cap Int Fe	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC Fed TOA Capitalization FT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC Fed TOA Software	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Tax Overhead	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
CII	\$98,254,263	\$26,459,710	\$124,713,972	\$27,705,418	\$1,637,154	\$29,342,572	\$26,189,934	\$1,492,705	(\$4,645,343)	\$2,072,729	(\$6,450,395)
Jurisdiction Totals:	\$98,254,263	\$26,459,710	\$124,713,972	\$27,705,418	\$1,637,154	\$29,342,572	\$26,189,934	\$1,492,705	(\$4,645,343)	\$2,072,729	(\$6,450,395)

PowerTax Deferred Tax Summary Report

2024 Tax Return - Draft
Pacific Gas and Electric
CII

Grouped By: Old Service Rollup PT

Jurisdiction: FERC California											
Tax Year: 2024	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
1FERC CA Method/Life	\$83,110,672	\$25,459,200	\$108,569,872	\$7,346,983	\$2,250,593	\$9,597,577	\$9,597,577	\$0	(\$0)	\$0	(\$0)
COR FERC CA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Depreciation Difference	\$83,110,672	\$25,459,200	\$108,569,872	\$7,346,983	\$2,250,593	\$9,597,577	\$9,597,577	\$0	(\$0)	\$0	(\$0)
1FERC CA AFUDC Debt Fed	\$4,650,727	\$1,755,064	\$6,405,791	\$411,124	\$155,148	\$566,272	\$566,272	\$0	(\$0)	\$0	(\$0)
1FERC CA FAS34 Cap Int Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC CA Overheads Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC CA Overheads Fed FT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC CA Software	\$4,347,385	(\$4,283,791)	\$63,595	\$384,309	(\$378,687)	\$5,622	\$5,622	\$0	(\$0)	\$0	(\$0)
Book Overhead	\$8,998,112	(\$2,528,726)	\$6,469,385	\$795,433	(\$223,539)	\$571,894	\$571,894	\$0	(\$0)	\$0	(\$0)
1FERC CA AFUDC Equity FT	\$2,135,172	\$4,972,946	\$7,108,118	\$0	\$0	\$0	\$628,358	\$628,358	\$0	\$872,520	\$0
Book Overhead	\$2,135,172	\$4,972,946	\$7,108,118	\$0	\$0	\$0	\$628,358	\$628,358	\$0	\$872,520	\$0
1FERC CA RegPlant Disallow Fec	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC CA Sect 263a Cap Int Fed	(\$184,254)	\$66,331	(\$117,922)	(\$16,288)	\$5,864	(\$10,424)	(\$10,424)	\$0	\$0	\$0	\$0
1FERC CA TOA Capitalization FT	\$80,682	(\$29,046)	\$51,637	\$7,132	(\$2,568)	\$4,565	\$4,565	\$0	\$0	\$0	\$0
1FERC CA TOA Software	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Tax Overhead	(\$103,571)	\$37,286	(\$66,285)	(\$9,156)	\$3,296	(\$5,860)	(\$5,860)	\$0	\$0	\$0	\$0
CII	\$94,140,385	\$27,940,706	\$122,081,090	\$8,133,261	\$2,030,350	\$10,163,611	\$10,791,968	\$628,358	(\$0)	\$872,520	(\$0)
Jurisdiction Totals:	\$94,140,385	\$27,940,706	\$122,081,090	\$8,133,261	\$2,030,350	\$10,163,611	\$10,791,968	\$628,358	(\$0)	\$872,520	(\$0)

PowerTax Deferred Tax Summary Report

2024 Tax Return - Draft
Pacific Gas and Electric
CII

Grouped By: Old Service Rollup PT

Jurisdiction: FERC Federal Secc	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
Tax Year: 2024											
1FERC St Off Method/Life	\$83,110,672	\$25,459,200	\$108,569,872	(\$2,143,297)	(\$275,290)	(\$2,418,587)	(\$2,015,491)	\$403,096	(\$0)	\$559,728	(\$0)
COR FERC St Off	\$0	\$0	\$0	\$0	\$0	\$0	(\$0)	\$0	(\$0)	\$0	(\$0)
Depreciation Difference	\$83,110,672	\$25,459,200	\$108,569,872	(\$2,143,297)	(\$275,290)	(\$2,418,587)	(\$2,015,491)	\$403,096	(\$0)	\$559,728	(\$0)
1FERC St Off AFUDC Debt Fed	\$4,650,727	\$1,755,064	\$6,405,791	(\$96,411)	(\$27,249)	(\$123,660)	(\$118,917)	\$4,743	(\$0)	\$6,586	(\$0)
1FERC St Off FAS34 Cap Int Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC St Off Overheads Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC St Off Overheads Fed FT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC St Off Software	\$4,347,385	(\$4,283,791)	\$63,595	(\$134,508)	\$132,541	(\$1,968)	(\$1,181)	\$787	(\$0)	\$1,093	(\$0)
Book Overhead	\$8,998,112	(\$2,528,726)	\$6,469,385	(\$230,919)	\$105,291	(\$125,628)	(\$120,098)	\$5,530	(\$0)	\$7,679	(\$0)
1FERC St Off AFUDC Equity FT	\$2,135,172	\$4,972,946	\$7,108,118	\$0	\$0	\$0	(\$131,955)	\$0	(\$131,955)	\$0	(\$183,229)
Book Overhead	\$2,135,172	\$4,972,946	\$7,108,118	\$0	\$0	\$0	(\$131,955)	\$0	(\$131,955)	\$0	(\$183,229)
1FERC St Off RegPlant Disallow F	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC St Off Sect 263a Cap Int F	(\$184,254)	\$66,331	(\$117,922)	\$5,686	(\$2,047)	\$3,639	\$2,189	(\$1,450)	\$0	(\$2,013)	\$0
1FERC St Off TOA Capitalization F	\$80,682	(\$29,046)	\$51,637	(\$2,496)	\$899	(\$1,598)	(\$959)	\$639	\$0	\$887	\$0
1FERC St Off TOA Software	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Tax Overhead	(\$103,571)	\$37,286	(\$66,285)	\$3,189	(\$1,148)	\$2,041	\$1,231	(\$811)	\$0	(\$1,126)	\$0
CII	\$94,140,385	\$27,940,706	\$122,081,090	(\$2,371,026)	(\$171,148)	(\$2,542,174)	(\$2,266,313)	\$407,815	(\$131,955)	\$566,281	(\$183,229)
Jurisdiction Totals:	\$94,140,385	\$27,940,706	\$122,081,090	(\$2,371,026)	(\$171,148)	(\$2,542,174)	(\$2,266,313)	\$407,815	(\$131,955)	\$566,281	(\$183,229)
Company Totals:	\$286,535,032	\$82,341,121	\$368,876,153	\$33,467,653	\$3,496,356	\$36,964,009	\$34,715,589	\$2,528,878	(\$4,777,298)	\$3,511,531	(\$6,633,625)

PowerTax Deferred Tax Summary Report											
2024 Tax Return - Draft											
Pacific Gas and Electric											
CIP											
Grouped By: Old Service Rollup PT											
Jurisdiction: FERC Federal	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
Tax Year: 2024											
1FERC Fed COR RSG	\$0	\$0	\$0	\$4	(\$1)	\$3	\$0	(\$3)	\$0	(\$4)	\$0
RSG Amortization	\$0	\$0	\$0	\$4	(\$1)	\$3	\$0	(\$3)	\$0	(\$4)	\$0
1FERC Fed Method/Life	\$77,536,270	\$28,149,069	\$105,685,339	\$16,282,617	\$5,911,305	\$22,193,921	\$22,193,921	\$0	(\$0)	\$0	(\$0)
COR FERC Fed	\$284	(\$9)	\$275	\$60	(\$2)	\$58	\$58	\$0	(\$0)	\$0	(\$0)
Depreciation Difference	\$77,536,554	\$28,149,060	\$105,685,613	\$16,282,676	\$5,911,303	\$22,193,979	\$22,193,979	\$0	(\$0)	\$0	(\$0)
1FERC Fed AFUDC Debt Fed	\$8,594,848	\$1,812,771	\$10,407,619	\$1,804,918	\$380,682	\$2,185,600	\$2,185,600	\$0	(\$0)	\$0	(\$0)
1FERC Fed AFUDC Equity Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC Fed FAS34 Cap Int Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC Fed Overheads Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC Fed Overheads Fed FT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC Fed Software	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC Fed Software - FT	\$123,152,116	(\$46,305,988)	\$76,846,128	\$25,861,944	(\$9,724,258)	\$16,137,687	\$16,137,687	\$0	\$0	\$0	\$0
1FERC Fed Software CA NO	\$24,774,243	(\$10,495,420)	\$14,278,824	\$5,202,591	(\$2,204,038)	\$2,998,553	\$2,998,553	\$0	(\$0)	\$0	(\$0)
1FERC Fed SoftW-TCJA Fed FTC	\$63,695,179	(\$11,788,363)	\$51,906,817	\$13,375,988	(\$2,475,556)	\$10,900,431	\$10,900,431	(\$0)	\$0	(\$0)	\$0
1FERC Fed SoftW-TCJAFed NOC	\$117,622,251	\$90,899,881	\$208,522,132	\$24,700,673	\$19,088,975	\$43,789,648	\$43,789,648	\$0	\$0	\$0	\$0
1FERC Fed SoftW-TCJAFed NOC	\$27,583,479	\$4,444,498	\$32,027,977	\$5,792,531	\$933,345	\$6,725,875	\$6,725,875	(\$0)	(\$0)	(\$0)	(\$0)
Book Overhead	\$365,422,116	\$28,567,380	\$393,989,496	\$76,738,644	\$5,999,150	\$82,737,794	\$82,737,794	\$0	(\$0)	\$0	(\$0)
1FERC Fed AFUDC Equity FT	\$8,834,983	\$10,532,464	\$19,367,447	\$0	\$0	\$0	\$4,067,164	\$4,067,164	\$0	\$5,647,552	\$0
Book Overhead	\$8,834,983	\$10,532,464	\$19,367,447	\$0	\$0	\$0	\$4,067,164	\$4,067,164	\$0	\$5,647,552	\$0
1FERC Fed Sect 263a Cap Int Fe	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC Fed SoftwareTCJA-Fed NC	(\$12,137,376)	\$837,099	(\$11,300,277)	(\$2,548,849)	\$175,791	(\$2,373,058)	(\$2,373,058)	\$0	\$0	\$0	\$0
1FERC Fed SoftwareTCJA-Fed NC	(\$130,427,982)	(\$91,398,878)	(\$221,826,860)	(\$27,389,876)	(\$19,193,764)	(\$46,583,641)	(\$46,583,641)	\$0	\$0	\$0	\$0
1FERC Fed TOA Software	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Tax Overhead	(\$142,565,358)	(\$90,561,779)	(\$233,127,137)	(\$29,938,725)	(\$19,017,974)	(\$48,956,699)	(\$48,956,699)	\$0	\$0	\$0	\$0
CIP	\$309,228,295	(\$23,312,875)	\$285,915,420	\$63,082,599	(\$7,107,522)	\$55,975,077	\$60,042,238	\$4,067,161	(\$0)	\$5,647,548	(\$0)
Jurisdiction Totals:	\$309,228,295	(\$23,312,875)	\$285,915,420	\$63,082,599	(\$7,107,522)	\$55,975,077	\$60,042,238	\$4,067,161	(\$0)	\$5,647,548	(\$0)

PowerTax Deferred Tax Summary Report

2024 Tax Return - Draft
Pacific Gas and Electric
CIP

Grouped By: Old Service Rollup PT

Jurisdiction: FERC California	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
Tax Year: 2024											
1FERC CA COR RSG	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
RSG Amortization	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC CA Method/Life	\$83,232,474	\$28,149,069	\$111,381,543	\$7,357,751	\$2,488,378	\$9,846,128	\$9,846,128	\$0	(\$0)	\$0	(\$0)
COR FERC CA	\$284	(\$9)	\$275	\$25	(\$1)	\$24	\$24	\$0	(\$0)	\$0	(\$0)
Depreciation Difference	\$83,232,758	\$28,149,060	\$111,381,818	\$7,357,776	\$2,488,377	\$9,846,153	\$9,846,153	\$0	(\$0)	\$0	(\$0)
1FERC CA AFUDC Debt Fed	\$8,594,848	\$1,812,771	\$10,407,619	\$759,785	\$160,249	\$920,034	\$920,034	\$0	(\$0)	\$0	(\$0)
1FERC CA AFUDC Equity Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC CA FAS34 Cap Int Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC CA Overheads Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC CA Overheads Fed FT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC CA Software	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC CA Software - FT	\$123,152,116	(\$46,305,988)	\$76,846,128	\$10,886,647	(\$4,093,449)	\$6,793,198	\$6,793,198	(\$0)	\$0	(\$0)	\$0
1FERC CA Software CA NO	\$24,774,243	(\$10,495,420)	\$14,278,824	\$2,190,043	(\$927,795)	\$1,262,248	\$1,262,248	\$0	(\$0)	\$0	(\$0)
1FERC CA SoftW-TCJA Fed FTCa	\$63,695,179	(\$11,788,363)	\$51,906,817	\$5,630,654	(\$1,042,091)	\$4,588,563	\$4,588,563	\$0	\$0	\$0	\$0
1FERC CA SoftW-TCJAFed NOCa	\$117,622,251	\$90,899,881	\$208,522,132	\$10,397,807	\$8,035,549	\$18,433,356	\$18,433,356	\$0	\$0	\$0	\$0
1FERC CA SoftW-TCJAFed NOCa	\$27,583,479	\$4,444,498	\$32,027,977	\$2,438,380	\$392,894	\$2,831,273	\$2,831,273	\$0	(\$0)	\$0	(\$0)
Book Overhead	\$365,422,116	\$28,567,380	\$393,989,496	\$32,303,315	\$2,525,356	\$34,828,671	\$34,828,671	\$0	(\$0)	\$0	(\$0)
1FERC CAAFUDC Equity FT	\$8,834,983	\$10,532,464	\$19,367,447	\$0	\$0	\$0	\$1,712,082	\$1,712,082	\$0	\$2,377,351	\$0
Book Overhead	\$8,834,983	\$10,532,464	\$19,367,447	\$0	\$0	\$0	\$1,712,082	\$1,712,082	\$0	\$2,377,351	\$0
1FERC CA Overheads Calif	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC CA Sect 263a Cap Int Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC CA TOA Software	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Tax Overhead	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
CIP	\$457,489,857	\$67,248,904	\$524,738,761	\$39,661,091	\$5,013,733	\$44,674,824	\$46,386,906	\$1,712,083	(\$0)	\$2,377,351	(\$0)
Jurisdiction Totals:	\$457,489,857	\$67,248,904	\$524,738,761	\$39,661,091	\$5,013,733	\$44,674,824	\$46,386,906	\$1,712,083	(\$0)	\$2,377,351	(\$0)

PowerTax Deferred Tax Summary Report											
2024 Tax Return - Draft											
Pacific Gas and Electric											
CIP											
Grouped By: Old Service Rollup PT											
Jurisdiction: FERC Federal Secc	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
Tax Year: 2024											
1FERC St Off COR RSG	\$0	\$0	\$0	(\$0)	\$0	(\$0)	\$0	\$0	\$0	\$0	\$0
RSG Amortization	\$0	\$0	\$0	(\$0)	\$0	(\$0)	\$0	\$0	\$0	\$0	\$0
1FERC St Off Method/Life	\$83,232,474	\$28,149,069	\$111,381,543	(\$1,545,128)	(\$522,559)	(\$2,067,687)	(\$2,067,687)	\$0	(\$0)	\$0	(\$0)
COR FERC St Off	\$284	(\$9)	\$275	(\$5)	\$0	(\$5)	(\$5)	\$0	\$0	\$0	\$0
Depreciation Difference	\$83,232,758	\$28,149,060	\$111,381,818	(\$1,545,133)	(\$522,559)	(\$2,067,692)	(\$2,067,692)	\$0	(\$0)	\$0	(\$0)
1FERC St Off SoftwTCJA Fed NO	\$80,348,038	\$117,833,782	\$198,181,821	\$16,873,088	\$24,745,094	\$41,618,182	\$41,618,182	\$0	\$0	\$0	\$0
Book Overhead	\$80,348,038	\$117,833,782	\$198,181,821	\$16,873,088	\$24,745,094	\$41,618,182	\$41,618,182	\$0	\$0	\$0	\$0
1FERC St Off AFUDC Debt Fed	\$8,594,848	\$1,812,771	\$10,407,619	(\$159,555)	(\$33,652)	(\$193,207)	(\$193,207)	\$0	(\$0)	\$0	(\$0)
1FERC St Off AFUDC Equity Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC St Off FAS34 Cap Int Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC St Off Overheads Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC St Off Overheads Fed FT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC St Off Software	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC St Off Software - FT	\$123,152,116	(\$46,305,988)	\$76,846,128	(\$2,286,196)	\$859,624	(\$1,426,571)	(\$1,426,572)	(\$0)	(\$0)	(\$0)	(\$0)
1FERC St Off Software CA NO	\$24,774,243	(\$10,495,420)	\$14,278,824	(\$459,909)	\$194,837	(\$265,072)	(\$265,072)	\$0	(\$0)	\$0	(\$0)
1FERC St Off SoftW-TCJAFed FT	\$63,695,179	(\$11,788,363)	\$51,906,817	(\$1,182,437)	\$218,839	(\$963,598)	(\$963,598)	(\$0)	\$0	(\$0)	\$0
1FERC St Off SoftW-TCJAFed NC	\$27,583,479	\$4,444,498	\$32,027,977	(\$512,060)	(\$82,508)	(\$594,567)	(\$594,567)	\$0	(\$0)	\$0	(\$0)
Book Overhead	\$247,799,865	(\$62,332,501)	\$185,467,364	(\$4,600,157)	\$1,157,141	(\$3,443,016)	(\$3,443,016)	\$0	(\$0)	\$0	(\$0)
1FERC St Off AFUDC Equity FT	\$8,834,983	\$10,532,464	\$19,367,447	\$0	\$0	\$0	(\$359,537)	\$0	(\$359,537)	\$0	(\$499,244)
Book Overhead	\$8,834,983	\$10,532,464	\$19,367,447	\$0	\$0	\$0	(\$359,537)	\$0	(\$359,537)	\$0	(\$499,244)
1FERC St Off Overheads Calif	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC St Off Sect 263a Cap Int F	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC St Off TOA Software	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Tax Overhead	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
CIP	\$420,215,644	\$94,182,805	\$514,398,449	\$10,727,798	\$25,379,676	\$36,107,474	\$35,747,937	\$0	(\$359,537)	\$0	(\$499,244)
Jurisdiction Totals:	\$420,215,644	\$94,182,805	\$514,398,449	\$10,727,798	\$25,379,676	\$36,107,474	\$35,747,937	\$0	(\$359,537)	\$0	(\$499,244)
Company Totals:	\$1,186,933,795	\$138,118,835	\$1,325,052,630	\$113,471,488	\$23,285,887	\$136,757,375	\$142,177,081	\$5,779,244	(\$359,538)	\$8,024,900	(\$499,244)

PowerTax Deferred Tax Summary Report

2024 Tax Return - Draft
Pacific Gas and Electric
CIS

Grouped By: Old Service Rollup PT

Jurisdiction: FERC Federal											
Tax Year: 2024	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
1FERC Fed COR RSG	\$0	\$0	\$0	\$20,781	(\$7,808)	\$12,974	\$0	(\$12,974)	\$0	(\$18,015)	\$0
RSG Amortization	\$0	\$0	\$0	\$20,781	(\$7,808)	\$12,974	\$0	(\$12,974)	\$0	(\$18,015)	\$0
1FERC Fed Method/Life	\$38,979,576	\$2,193,337	\$41,172,914	\$8,383,986	\$262,326	\$8,646,312	\$8,646,312	\$0	(\$0)	\$0	(\$0)
COR FERC Fed	\$345,713	\$0	\$345,713	\$72,600	\$0	\$72,600	\$72,600	(\$0)	\$0	(\$0)	\$0
Depreciation Difference	\$39,325,289	\$2,193,337	\$41,518,626	\$8,456,586	\$262,326	\$8,718,912	\$8,718,911	\$0	(\$0)	\$0	(\$0)
1FERC Fed AFUDC Debt Fed	\$1,760,011	(\$890,158)	\$869,853	\$369,602	(\$186,933)	\$182,669	\$182,669	\$0	\$0	\$0	\$0
Book Overhead	\$1,760,011	(\$890,158)	\$869,853	\$369,602	(\$186,933)	\$182,669	\$182,669	\$0	\$0	\$0	\$0
1FERC Fed AFUDC Equity FT	\$3,872,805	(\$1,808,044)	\$2,064,761	\$0	\$0	\$0	\$433,600	\$433,600	\$0	\$602,085	\$0
Book Overhead	\$3,872,805	(\$1,808,044)	\$2,064,761	\$0	\$0	\$0	\$433,600	\$433,600	\$0	\$602,085	\$0
1FERC Fed RegPlant Disallow Fe	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC Fed Sect 263a Cap Int Fe	(\$72,557)	\$52,710	(\$19,848)	(\$15,237)	\$11,069	(\$4,168)	(\$4,168)	(\$0)	\$0	(\$0)	\$0
1FERC Fed Audit Adjustment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Tax Overhead	(\$72,557)	\$52,710	(\$19,848)	(\$15,237)	\$11,069	(\$4,168)	(\$4,168)	(\$0)	\$0	(\$0)	\$0
CIS	\$44,885,547	(\$452,155)	\$44,433,392	\$8,831,732	\$78,654	\$8,910,386	\$9,331,012	\$420,626	(\$0)	\$584,070	(\$0)
Jurisdiction Totals:	\$44,885,547	(\$452,155)	\$44,433,392	\$8,831,732	\$78,654	\$8,910,386	\$9,331,012	\$420,626	(\$0)	\$584,070	(\$0)

PowerTax Deferred Tax Summary Report

2024 Tax Return - Draft
Pacific Gas and Electric
CIS

Grouped By: Old Service Rollup PT

Jurisdiction: FERC California	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
Tax Year: 2024											
1FERC CA COR RSG	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
RSG Amortization	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC CA Method/Life	\$38,809,670	\$2,161,429	\$40,971,099	\$3,430,775	\$191,070	\$3,621,845	\$3,621,845	\$0	(\$0)	\$0	(\$0)
COR FERC CA	\$345,713	\$0	\$345,713	\$30,561	\$0	\$30,561	\$30,561	\$0	\$0	\$0	\$0
Depreciation Difference	\$39,155,383	\$2,161,429	\$41,316,812	\$3,461,336	\$191,070	\$3,652,406	\$3,652,406	\$0	(\$0)	\$0	(\$0)
1FERC CA AFUDC Debt Fed	\$1,760,011	(\$890,158)	\$869,853	\$155,585	(\$78,690)	\$76,895	\$76,895	\$0	(\$0)	\$0	(\$0)
Book Overhead	\$1,760,011	(\$890,158)	\$869,853	\$155,585	(\$78,690)	\$76,895	\$76,895	\$0	(\$0)	\$0	(\$0)
1FERC CA AFUDC Equity FT	\$3,872,805	(\$1,808,044)	\$2,064,761	\$0	\$0	\$0	\$182,525	\$182,525	\$0	\$253,449	\$0
Book Overhead	\$3,872,805	(\$1,808,044)	\$2,064,761	\$0	\$0	\$0	\$182,525	\$182,525	\$0	\$253,449	\$0
1FERC CA RegPlant Disallow Fec	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC CA Sect 263a Cap Int Fed	(\$92,978)	\$70,006	(\$22,972)	(\$8,219)	\$6,189	(\$2,031)	(\$2,031)	\$0	\$0	\$0	\$0
1FERC CA Audit Adjustment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC CA Audit Adjustment CA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Tax Overhead	(\$92,978)	\$70,006	(\$22,972)	(\$8,219)	\$6,189	(\$2,031)	(\$2,031)	\$0	\$0	\$0	\$0
CIS	\$44,695,221	(\$466,768)	\$44,228,453	\$3,608,702	\$118,569	\$3,727,270	\$3,909,795	\$182,525	(\$0)	\$253,449	(\$0)
Jurisdiction Totals:	\$44,695,221	(\$466,768)	\$44,228,453	\$3,608,702	\$118,569	\$3,727,270	\$3,909,795	\$182,525	(\$0)	\$253,449	(\$0)

PowerTax Deferred Tax Summary Report

2024 Tax Return - Draft
Pacific Gas and Electric
CIS

Grouped By: Old Service Rollup PT

Jurisdiction: FERC Federal Secc	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
Tax Year: 2024											
1FERC St Off COR RSG	\$0	\$0	\$0	(\$1,849)	\$695	(\$1,154)	\$0	\$1,154	\$0	\$1,603	\$0
RSG Amortization	\$0	\$0	\$0	(\$1,849)	\$695	(\$1,154)	\$0	\$1,154	\$0	\$1,603	\$0
1FERC St Off Method/Life	\$38,809,670	\$2,161,429	\$40,971,099	(\$737,990)	(\$22,597)	(\$760,587)	(\$760,587)	\$0	\$0	\$0	\$0
COR FERC St Off	\$345,713	\$0	\$345,713	(\$6,418)	\$0	(\$6,418)	(\$6,418)	\$0	\$0	\$0	\$0
Depreciation Difference	\$39,155,383	\$2,161,429	\$41,316,812	(\$744,408)	(\$22,597)	(\$767,005)	(\$767,005)	\$0	\$0	\$0	\$0
1FERC St Off AFUDC Debt Fed	\$1,760,011	(\$890,158)	\$869,853	(\$32,796)	\$16,648	(\$16,148)	(\$16,148)	\$0	(\$0)	\$0	(\$0)
Book Overhead	\$1,760,011	(\$890,158)	\$869,853	(\$32,796)	\$16,648	(\$16,148)	(\$16,148)	\$0	(\$0)	\$0	(\$0)
1FERC St Off AFUDC Equity FT	\$3,872,805	(\$1,808,044)	\$2,064,761	\$0	\$0	\$0	(\$38,330)	\$0	(\$38,330)	\$0	(\$53,224)
Book Overhead	\$3,872,805	(\$1,808,044)	\$2,064,761	\$0	\$0	\$0	(\$38,330)	\$0	(\$38,330)	\$0	(\$53,224)
1FERC St Off RegPlant Disallow F	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC St Off Sect 263a Cap Int F	(\$92,978)	\$70,006	(\$22,972)	\$1,726	(\$1,300)	\$426	\$426	\$0	\$0	\$0	\$0
1FERC St Off Audit Adjustment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC St Off Audit Adjustment CA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Tax Overhead	(\$92,978)	\$70,006	(\$22,972)	\$1,726	(\$1,300)	\$426	\$426	\$0	\$0	\$0	\$0
CIS	\$44,695,221	(\$466,768)	\$44,228,453	(\$777,327)	(\$6,554)	(\$783,881)	(\$821,057)	\$1,154	(\$38,330)	\$1,603	(\$53,224)
Jurisdiction Totals:	\$44,695,221	(\$466,768)	\$44,228,453	(\$777,327)	(\$6,554)	(\$783,881)	(\$821,057)	\$1,154	(\$38,330)	\$1,603	(\$53,224)
Company Totals:	\$134,275,989	(\$1,385,691)	\$132,890,298	\$11,663,107	\$190,668	\$11,853,775	\$12,419,751	\$604,305	(\$38,330)	\$839,122	(\$53,224)

PowerTax Deferred Tax Summary Report											
2024 Tax Return - Draft											
Pacific Gas and Electric											
COE											
Grouped By: Old Service Rollup PT											
Jurisdiction: FERC Federal	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
Tax Year: 2024											
1FERC Fed COR RSG	\$0	\$0	\$0	\$37,970	(\$3,079)	\$34,892	\$0	(\$34,892)	\$0	(\$48,450)	\$0
RSG Amortization	\$0	\$0	\$0	\$37,970	(\$3,079)	\$34,892	\$0	(\$34,892)	\$0	(\$48,450)	\$0
1FERC Fed Method/Life	\$50,676,083	(\$1,557,949)	\$49,118,134	\$14,556,596	(\$851,380)	\$13,705,216	\$10,314,808	(\$0)	(\$3,390,408)	(\$0)	(\$4,707,828)
COR FERC Fed	\$395,981	\$0	\$395,981	\$83,156	\$0	\$83,156	\$83,156	\$0	\$0	\$0	\$0
Depreciation Difference	\$51,072,064	(\$1,557,949)	\$49,514,115	\$14,639,752	(\$851,380)	\$13,788,372	\$10,397,964	(\$0)	(\$3,390,408)	(\$0)	(\$4,707,828)
1FERC Fed AFUDC Debt Fed	\$173,321	(\$18,247)	\$155,073	\$36,397	(\$3,832)	\$32,565	\$32,565	\$0	(\$0)	\$0	(\$0)
1FERC Fed AFUDC Equity Fed	\$285	(\$152)	\$133	\$100	(\$53)	\$47	\$28	\$0	(\$19)	\$0	(\$26)
1FERC Fed ITC Basis Red Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC Fed Other Book Only Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC Fed Overheads Fed	(\$9,231)	\$2,802	(\$6,429)	(\$3,231)	\$981	(\$2,250)	(\$1,350)	\$0	\$900	\$0	\$1,250
1FERC Fed Overheads Fed FT	(\$1,969)	\$348	(\$1,621)	(\$689)	\$122	(\$567)	(\$340)	\$0	\$227	\$0	\$315
Book Overhead	\$162,406	(\$15,250)	\$147,156	\$32,577	(\$2,783)	\$29,794	\$30,903	\$0	\$1,108	\$0	\$1,539
1FERC Fed AFUDC Equity FT	\$328,526	(\$34,268)	\$294,258	\$0	\$0	\$0	\$61,794	\$61,794	\$0	\$85,806	\$0
Book Overhead	\$328,526	(\$34,268)	\$294,258	\$0	\$0	\$0	\$61,794	\$61,794	\$0	\$85,806	\$0
1FERC Fed Bonus Depr - 3115	\$177,360	(\$177,360)	\$0	\$37,246	(\$37,246)	\$0	\$0	\$0	\$0	\$0	\$0
1FERC Fed Sect 263a Cap Int Fe	(\$954)	\$670	(\$284)	(\$200)	\$141	(\$60)	(\$60)	(\$0)	\$0	(\$0)	\$0
1FERC Fed Audit Adjustment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Tax Overhead	\$176,406	(\$176,690)	(\$284)	\$37,045	(\$37,105)	(\$60)	(\$60)	(\$0)	\$0	(\$0)	\$0
COE	\$51,739,402	(\$1,784,156)	\$49,955,246	\$14,747,345	(\$894,346)	\$13,852,999	\$10,490,602	\$26,903	(\$3,389,300)	\$37,356	(\$4,706,289)
Jurisdiction Totals:	\$51,739,402	(\$1,784,156)	\$49,955,246	\$14,747,345	(\$894,346)	\$13,852,999	\$10,490,602	\$26,903	(\$3,389,300)	\$37,356	(\$4,706,289)

PowerTax Deferred Tax Summary Report

2024 Tax Return - Draft
Pacific Gas and Electric
COE

Grouped By: Old Service Rollup PT

Jurisdiction: FERC California											
Tax Year: 2024	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
1FERC CA COR RSG	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
RSG Amortization	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC CA Method/Life	\$45,281,798	(\$1,329,630)	\$43,952,169	\$4,002,911	(\$117,539)	\$3,885,372	\$3,885,372	\$0	(\$0)	\$0	(\$0)
COR FERC CA	\$395,981	\$0	\$395,981	\$35,005	\$0	\$35,005	\$35,005	\$0	\$0	\$0	\$0
Depreciation Difference	\$45,677,779	(\$1,329,630)	\$44,348,150	\$4,037,916	(\$117,539)	\$3,920,376	\$3,920,376	\$0	(\$0)	\$0	(\$0)
1FERC CA AFUDC Debt Fed	\$173,321	(\$18,247)	\$155,073	\$15,322	(\$1,613)	\$13,708	\$13,708	\$0	(\$0)	\$0	(\$0)
1FERC CA AFUDC Equity Fed	\$285	(\$152)	\$133	\$25	(\$13)	\$12	\$12	(\$0)	\$0	(\$0)	\$0
1FERC CA ITC Basis Red Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC CA Other Book Only Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC CA Overheads Fed	(\$9,231)	\$2,802	(\$6,429)	(\$816)	\$248	(\$568)	(\$568)	(\$0)	\$0	(\$0)	\$0
1FERC CA Overheads Fed FT	(\$1,969)	\$348	(\$1,621)	(\$174)	\$31	(\$143)	(\$143)	(\$0)	\$0	(\$0)	\$0
Book Overhead	\$162,406	(\$15,250)	\$147,156	\$14,357	(\$1,348)	\$13,009	\$13,009	\$0	(\$0)	\$0	(\$0)
1FERC CA AFUDC Equity FT	\$328,526	(\$34,268)	\$294,258	\$0	\$0	\$0	\$26,012	\$26,012	\$0	\$36,120	\$0
Book Overhead	\$328,526	(\$34,268)	\$294,258	\$0	\$0	\$0	\$26,012	\$26,012	\$0	\$36,120	\$0
1FERC CA ITC Basis Red Calif	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC CA Overheads Calif	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC CA Overheads Calif FT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC CA Sect 263a Cap Int Fed	(\$1,784)	\$838	(\$946)	(\$158)	\$74	(\$84)	(\$84)	(\$0)	\$0	(\$0)	\$0
1FERC CA Audit Adjustment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC CA Audit Adjustment CA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Tax Overhead	(\$1,784)	\$838	(\$946)	(\$158)	\$74	(\$84)	(\$84)	(\$0)	\$0	(\$0)	\$0
COE	\$46,166,926	(\$1,378,309)	\$44,788,618	\$4,052,115	(\$118,813)	\$3,933,301	\$3,959,314	\$26,012	(\$0)	\$36,120	(\$0)
Jurisdiction Totals:	\$46,166,926	(\$1,378,309)	\$44,788,618	\$4,052,115	(\$118,813)	\$3,933,301	\$3,959,314	\$26,012	(\$0)	\$36,120	(\$0)

PowerTax Deferred Tax Summary Report

2024 Tax Return - Draft
Pacific Gas and Electric
COE

Grouped By: Old Service Rollup PT

Jurisdiction: FERC Federal Secc	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
Tax Year: 2024											
1FERC St Off COR RSG	\$0	\$0	\$0	(\$3,350)	\$272	(\$3,078)	\$0	\$3,078	\$0	\$4,274	\$0
RSG Amortization	\$0	\$0	\$0	(\$3,350)	\$272	(\$3,078)	\$0	\$3,078	\$0	\$4,274	\$0
1FERC St Off Method/Life	\$45,281,798	(\$1,329,630)	\$43,952,169	(\$1,179,855)	\$67,543	(\$1,112,312)	(\$815,928)	\$296,384	\$0	\$411,550	\$0
COR FERC St Off	\$395,981	\$0	\$395,981	(\$7,351)	\$0	(\$7,351)	(\$7,351)	\$0	\$0	\$0	\$0
Depreciation Difference	\$45,677,779	(\$1,329,630)	\$44,348,150	(\$1,187,206)	\$67,543	(\$1,119,663)	(\$823,279)	\$296,384	\$0	\$411,550	\$0
1FERC St Off AFUDC Debt Fed	\$173,321	(\$18,247)	\$155,073	(\$4,273)	\$485	(\$3,788)	(\$2,879)	\$909	(\$0)	\$1,263	(\$0)
1FERC St Off AFUDC Equity Fed	\$285	(\$152)	\$133	(\$9)	\$5	(\$4)	(\$2)	\$2	\$0	\$2	\$0
1FERC St Off ITC Basis Red Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC St Off Other Book Only Fe	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC St Off Overheads Fed	(\$9,231)	\$2,802	(\$6,429)	\$286	(\$87)	\$199	\$119	(\$80)	\$0	(\$110)	\$0
1FERC St Off Overheads Fed FT	(\$1,969)	\$348	(\$1,621)	\$61	(\$11)	\$50	\$30	(\$20)	\$0	(\$28)	\$0
Book Overhead	\$162,406	(\$15,250)	\$147,156	(\$3,935)	\$392	(\$3,543)	(\$2,732)	\$811	(\$0)	\$1,127	(\$0)
1FERC St Off AFUDC Equity FT	\$328,526	(\$34,268)	\$294,258	\$0	\$0	\$0	(\$5,463)	\$0	(\$5,463)	\$0	(\$7,585)
Book Overhead	\$328,526	(\$34,268)	\$294,258	\$0	\$0	\$0	(\$5,463)	\$0	(\$5,463)	\$0	(\$7,585)
1FERC St Off ITC Basis Red Cali	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC St Off Overheads Calif	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC St Off Overheads Calif FT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC St Off Sect 263a Cap Int F	(\$1,784)	\$838	(\$946)	\$43	(\$22)	\$21	\$18	(\$4)	\$0	(\$5)	\$0
1FERC St Off Audit Adjustment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC St Off Audit Adjustment CA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Tax Overhead	(\$1,784)	\$838	(\$946)	\$43	(\$22)	\$21	\$18	(\$4)	\$0	(\$5)	\$0
COE	\$46,166,926	(\$1,378,309)	\$44,788,618	(\$1,194,448)	\$68,185	(\$1,126,263)	(\$831,456)	\$300,269	(\$5,463)	\$416,946	(\$7,585)
Jurisdiction Totals:	\$46,166,926	(\$1,378,309)	\$44,788,618	(\$1,194,448)	\$68,185	(\$1,126,263)	(\$831,456)	\$300,269	(\$5,463)	\$416,946	(\$7,585)
Company Totals:	\$144,073,255	(\$4,540,774)	\$139,532,481	\$17,605,012	(\$944,974)	\$16,660,038	\$13,618,460	\$353,184	(\$3,394,762)	\$490,422	(\$4,713,874)

PowerTax Deferred Tax Summary Report											
2024 Tax Return - Draft											
Pacific Gas and Electric											
COT											
Grouped By: Old Service Rollup PT											
Jurisdiction: FERC Federal	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
Tax Year: 2024											
1FERC Fed COR RSG	\$0	\$0	\$0	(\$115,325)	\$5,717	(\$109,608)	\$0	\$109,608	\$0	\$152,199	\$0
RSG Amortization	\$0	\$0	\$0	(\$115,325)	\$5,717	(\$109,608)	\$0	\$109,608	\$0	\$152,199	\$0
1FERC Fed Method/Life	\$58,589,560	\$11,161,279	\$69,750,838	\$14,747,615	\$1,964,892	\$16,712,508	\$14,647,676	\$0	(\$2,064,832)	\$0	(\$2,867,169)
COR FERC Fed	\$354,797	\$0	\$354,797	\$74,507	\$0	\$74,507	\$74,507	\$0	\$0	\$0	\$0
Depreciation Difference	\$58,944,357	\$11,161,279	\$70,105,636	\$14,822,123	\$1,964,892	\$16,787,015	\$14,722,184	\$0	(\$2,064,832)	\$0	(\$2,867,169)
1FERC Fed Method/Life FT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Depreciation Difference	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC Fed AFUDC Debt Fed	\$2,559,266	(\$204,670)	\$2,354,595	\$537,446	(\$42,981)	\$494,465	\$494,465	\$0	(\$0)	\$0	(\$0)
1FERC Fed AFUDC Equity Fed	\$10,845	(\$10,845)	\$0	\$3,796	(\$3,796)	\$0	\$0	\$0	\$0	\$0	\$0
1FERC Fed FAS34 Cap Int Fed	(\$174)	\$40	(\$133)	(\$61)	\$14	(\$47)	(\$28)	\$0	\$19	\$0	\$26
1FERC Fed Overheads Fed	(\$739)	\$739	\$0	(\$259)	\$259	\$0	\$0	\$0	\$0	\$0	\$0
1FERC Fed Overheads Fed FT	\$3,066	(\$963)	\$2,103	\$1,073	(\$337)	\$736	\$442	\$0	(\$294)	\$0	(\$409)
1FERC Fed 263a F&C Fed 2014 F	\$425,635	(\$43,707)	\$381,928	\$148,972	(\$15,298)	\$133,675	\$80,205	\$0	(\$53,470)	\$0	(\$74,247)
1FERC Fed 263a MSC FT	\$4,450,867	\$98,997	\$4,549,864	\$934,682	\$20,789	\$955,471	\$955,471	\$0	(\$0)	\$0	(\$0)
1FERC Fed Software	(\$171,047)	\$39,624	(\$131,424)	(\$59,867)	\$13,868	(\$45,998)	(\$27,599)	(\$0)	\$18,399	(\$0)	\$25,549
Book Overhead	\$7,277,718	(\$120,785)	\$7,156,932	\$1,565,783	(\$27,481)	\$1,538,302	\$1,502,956	\$0	(\$35,346)	\$0	(\$49,081)
1FERC Fed AFUDC Equity FT	\$580,046	\$564,703	\$1,144,749	\$0	\$0	\$0	\$240,397	\$240,397	\$0	\$333,809	\$0
Book Overhead	\$580,046	\$564,703	\$1,144,749	\$0	\$0	\$0	\$240,397	\$240,397	\$0	\$333,809	\$0
1FERC Fed Bonus Depr - 3115	\$29,707	(\$29,707)	\$0	\$6,239	(\$6,239)	\$0	\$0	\$0	\$0	\$0	\$0
1FERC Fed Sect 263a Cap Int Fe	(\$1,740,830)	\$304,085	(\$1,436,745)	(\$365,574)	\$63,858	(\$301,716)	(\$301,716)	\$0	(\$0)	\$0	(\$0)
1FERC Fed 263a F&C Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC Fed 263a F&C Fed FT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC Fed TOA Capitalization	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC Fed TOA Capitalization FT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC Fed TOA Nuclear Fuel	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC Fed TOA Software	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Tax Overhead	(\$1,711,123)	\$274,378	(\$1,436,745)	(\$359,336)	\$57,619	(\$301,716)	(\$301,716)	\$0	(\$0)	\$0	(\$0)
COT	\$65,090,998	\$11,879,574	\$76,970,572	\$15,913,245	\$2,000,748	\$17,913,992	\$16,163,820	\$350,006	(\$2,100,178)	\$486,008	(\$2,916,249)
Jurisdiction Totals:	\$65,090,998	\$11,879,574	\$76,970,572	\$15,913,245	\$2,000,748	\$17,913,992	\$16,163,820	\$350,006	(\$2,100,178)	\$486,008	(\$2,916,249)

PowerTax Deferred Tax Summary Report

2024 Tax Return - Draft
Pacific Gas and Electric
COT

Grouped By: Old Service Rollup PT

Jurisdiction: FERC California	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
Tax Year: 2024											
1FERC CA COR RSG	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
RSG Amortization	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC CA Method/Life	\$38,637,532	\$6,679,373	\$45,316,905	\$3,415,558	\$590,457	\$4,006,014	\$4,006,014	\$0	(\$0)	\$0	(\$0)
COR FERC CA	\$354,797	\$0	\$354,797	\$31,364	\$0	\$31,364	\$31,364	\$0	\$0	\$0	\$0
Depreciation Difference	\$38,992,330	\$6,679,373	\$45,671,702	\$3,446,922	\$590,457	\$4,037,378	\$4,037,378	\$0	(\$0)	\$0	(\$0)
1FERC CA Method/Life FT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Depreciation Difference	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC CA AFUDC Debt Fed	\$2,559,266	(\$204,670)	\$2,354,595	\$226,239	(\$18,093)	\$208,146	\$208,146	\$0	(\$0)	\$0	(\$0)
1FERC CA AFUDC Equity Fed	\$10,845	(\$10,845)	\$0	\$959	(\$959)	\$0	\$0	\$0	\$0	\$0	\$0
1FERC CA FAS34 Cap Int Fed	(\$174)	\$40	(\$133)	(\$15)	\$4	(\$12)	(\$12)	\$0	\$0	\$0	\$0
1FERC CA Overheads Fed	(\$739)	\$739	\$0	(\$65)	\$65	\$0	\$0	\$0	\$0	\$0	\$0
1FERC CA Overheads Fed FT	\$3,066	(\$963)	\$2,103	\$271	(\$85)	\$186	\$186	(\$0)	(\$0)	(\$0)	(\$0)
1FERC CA 263a F&C Fed 2014 F1	\$425,635	(\$43,707)	\$381,928	\$37,626	(\$3,864)	\$33,762	\$33,762	(\$0)	\$0	(\$0)	\$0
1FERC CA 263a MSC FT	\$4,450,867	\$98,997	\$4,549,864	\$393,457	\$8,751	\$402,208	\$402,208	\$0	(\$0)	\$0	(\$0)
1FERC CA Software	(\$171,047)	\$39,624	(\$131,424)	(\$15,121)	\$3,503	(\$11,618)	(\$11,618)	\$0	\$0	\$0	\$0
Book Overhead	\$7,277,718	(\$120,785)	\$7,156,932	\$643,350	(\$10,677)	\$632,673	\$632,673	\$0	(\$0)	\$0	(\$0)
1FERC CA AFUDC Equity FT	\$580,046	\$564,703	\$1,144,749	\$0	\$0	\$0	\$101,196	\$101,196	\$0	\$140,518	\$0
Book Overhead	\$580,046	\$564,703	\$1,144,749	\$0	\$0	\$0	\$101,196	\$101,196	\$0	\$140,518	\$0
1FERC CA Overheads Calif	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC CA Overheads Calif FT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC CA Sect 263a Cap Int Fed	(\$2,100,920)	\$164,987	(\$1,935,933)	(\$185,721)	\$14,585	(\$171,136)	(\$171,136)	(\$0)	\$0	(\$0)	\$0
1FERC CA TOA Other Calif	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC CA 263a F&C CA FT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC CA 263a F&C Fed FT	\$2,367	(\$1,978)	\$389	\$209	(\$175)	\$34	\$34	\$0	\$0	\$0	\$0
1FERC CA TOA Cap Calif	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC CA TOA Capitalization	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC CA TOA Capitalization FT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC CA TOA Nuclear Fuel	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

PowerTax Deferred Tax Summary Report

2024 Tax Return - Draft
Pacific Gas and Electric
COT

Grouped By: Old Service Rollup PT

Jurisdiction: FERC California	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
Tax Year: 2024											
1FERC CA TOA Software	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Tax Overhead	(\$2,098,553)	\$163,009	(\$1,935,544)	(\$185,512)	\$14,410	(\$171,102)	(\$171,102)	(\$0)	\$0	(\$0)	\$0
Jurisdiction Totals:	\$44,751,540	\$7,286,300	\$52,037,840	\$3,904,760	\$594,189	\$4,498,949	\$4,600,145	\$101,196	(\$0)	\$140,518	(\$0)

PowerTax Deferred Tax Summary Report											
2024 Tax Return - Draft											
Pacific Gas and Electric											
COT											
Grouped By: Old Service Rollup PT											
Jurisdiction: FERC Federal Secc	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
Tax Year: 2024											
1FERC St Off COR RSG	\$0	\$0	\$0	(\$13,959)	\$692	(\$13,267)	\$0	\$13,267	\$0	\$18,422	\$0
RSG Amortization	\$0	\$0	\$0	(\$13,959)	\$692	(\$13,267)	\$0	\$13,267	\$0	\$18,422	\$0
1FERC St Off Method/Life	\$38,637,532	\$6,679,373	\$45,316,905	(\$917,402)	(\$96,973)	(\$1,014,375)	(\$841,263)	\$173,112	\$0	\$240,379	\$0
COR FERC St Off	\$354,797	\$0	\$354,797	(\$6,586)	\$0	(\$6,586)	(\$6,586)	\$0	\$0	\$0	\$0
Depreciation Difference	\$38,992,330	\$6,679,373	\$45,671,702	(\$923,988)	(\$96,973)	(\$1,020,962)	(\$847,849)	\$173,112	\$0	\$240,379	\$0
1FERC St Off Method/Life FT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Depreciation Difference	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC St Off AFUDC Debt Fed	\$2,559,266	(\$204,670)	\$2,354,595	(\$49,244)	\$4,113	(\$45,131)	(\$43,711)	\$1,420	(\$0)	\$1,972	(\$0)
1FERC St Off AFUDC Equity Fed	\$10,845	(\$10,845)	\$0	(\$336)	\$336	\$0	\$0	\$0	\$0	\$0	\$0
1FERC St Off FAS34 Cap Int Fed	(\$174)	\$40	(\$133)	\$5	(\$1)	\$4	\$2	(\$2)	\$0	(\$2)	\$0
1FERC St Off Overheads Fed	(\$739)	\$739	\$0	\$23	(\$23)	\$0	\$0	\$0	\$0	\$0	\$0
1FERC St Off Overheads Fed FT	\$3,066	(\$963)	\$2,103	(\$95)	\$30	(\$65)	(\$39)	\$26	\$0	\$36	\$0
1FERC St Off 263a F&C Fed 2014	\$425,635	(\$43,707)	\$381,928	(\$13,169)	\$1,352	(\$11,817)	(\$7,090)	\$4,727	\$0	\$6,563	\$0
1FERC St Off 263a MSC FT	\$4,450,867	\$98,997	\$4,549,864	(\$82,626)	(\$1,838)	(\$84,464)	(\$84,464)	\$0	\$0	\$0	\$0
1FERC St Off Software	(\$171,047)	\$39,624	(\$131,424)	\$5,292	(\$1,226)	\$4,066	\$2,440	(\$1,627)	\$0	(\$2,259)	\$0
Book Overhead	\$7,277,718	(\$120,785)	\$7,156,932	(\$140,149)	\$2,743	(\$137,406)	(\$132,861)	\$4,545	(\$0)	\$6,311	(\$0)
1FERC St Off AFUDC Equity FT	\$580,046	\$564,703	\$1,144,749	\$0	\$0	\$0	(\$21,251)	\$0	(\$21,251)	\$0	(\$29,509)
Book Overhead	\$580,046	\$564,703	\$1,144,749	\$0	\$0	\$0	(\$21,251)	\$0	(\$21,251)	\$0	(\$29,509)
1FERC St Off Overheads Calif	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC St Off Overheads Calif FT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC St Off Sect 263a Cap Int F	(\$2,100,920)	\$164,987	(\$1,935,933)	\$39,231	(\$3,172)	\$36,059	\$35,939	(\$121)	(\$0)	(\$168)	(\$0)
1FERC St Off TOA Other Calif	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC St Off 263a F&C CA FT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC St Off 263a F&C Fed FT	\$2,367	(\$1,978)	\$389	(\$73)	\$61	(\$12)	(\$7)	\$5	\$0	\$7	\$0
1FERC St Off TOA Cap Calif	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC St Off TOA Capitalization	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC St Off TOA Capitalization F	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC St Off TOA Nuclear Fuel	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

PowerTax Deferred Tax Summary Report

2024 Tax Return - Draft
Pacific Gas and Electric
COT

Grouped By: Old Service Rollup PT

Jurisdiction: FERC Federal Seco	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
Tax Year: 2024											
1FERC St Off TOA Software	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Tax Overhead	(\$2,098,553)	\$163,009	(\$1,935,544)	\$39,158	(\$3,110)	\$36,047	\$35,931	(\$116)	(\$0)	(\$161)	(\$0)
Jurisdiction Totals:	\$44,751,540	\$7,286,300	\$52,037,840	(\$1,038,938)	(\$96,649)	(\$1,135,587)	(\$966,030)	\$190,808	(\$21,251)	\$264,951	(\$29,509)
Company Totals:	\$154,594,077	\$26,452,174	\$181,046,252	\$18,779,066	\$2,498,288	\$21,277,354	\$19,797,935	\$642,009	(\$2,121,429)	\$891,477	(\$2,945,758)

PowerTax Deferred Tax Summary Report											
2024 Tax Return - Draft											
Pacific Gas and Electric											
CST											
Grouped By: Old Service Rollup PT											
Jurisdiction: FERC Federal	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
Tax Year: 2024											
1FERC Fed COR RSG	\$0	\$0	\$0	(\$1,953,312)	\$35,620	(\$1,917,692)	\$0	\$1,917,692	\$0	\$2,662,855	\$0
RSG Amortization	\$0	\$0	\$0	(\$1,953,312)	\$35,620	(\$1,917,692)	\$0	\$1,917,692	\$0	\$2,662,855	\$0
1FERC Fed Method/Life	\$233,821,668	\$77,729,415	\$311,551,083	\$65,261,237	\$16,102,069	\$81,363,305	\$65,425,727	\$0	(\$15,937,578)	\$0	(\$22,130,484)
COR FERC Fed	(\$43,558,710)	(\$7,157,192)	(\$50,715,902)	(\$9,147,329)	(\$1,503,010)	(\$10,650,339)	(\$10,650,339)	(\$0)	\$0	(\$0)	\$0
Depreciation Difference	\$190,262,958	\$70,572,223	\$260,835,181	\$56,113,907	\$14,599,058	\$70,712,966	\$54,775,388	(\$0)	(\$15,937,578)	(\$0)	(\$22,130,484)
1FERC Fed Method/Life FT	(\$2,385,818)	(\$24,878)	(\$2,410,696)	\$0	\$0	\$0	(\$506,246)	(\$506,246)	\$0	(\$702,960)	\$0
Depreciation Difference	(\$2,385,818)	(\$24,878)	(\$2,410,696)	\$0	\$0	\$0	(\$506,246)	(\$506,246)	\$0	(\$702,960)	\$0
1FERC Fed AFUDC Debt Fed	\$19,777,039	\$4,919,032	\$24,696,070	\$4,153,178	\$1,032,997	\$5,186,175	\$5,186,175	\$0	(\$0)	\$0	(\$0)
1FERC Fed AFUDC Equity Fed	\$5,641,970	(\$112,277)	\$5,529,693	\$2,024,165	(\$39,392)	\$1,984,773	\$1,161,235	\$0	(\$823,537)	\$0	(\$1,143,541)
1FERC Fed FAS34 Cap Int Fed	(\$5,294)	(\$67)	(\$5,361)	(\$1,853)	(\$23)	(\$1,876)	(\$1,126)	\$0	\$751	\$0	\$1,042
1FERC Fed ITC Basis Red Fed	\$2,626,265	(\$10,692)	\$2,615,572	\$919,193	(\$3,742)	\$915,450	\$549,270	\$0	(\$366,180)	\$0	(\$508,468)
1FERC Fed Other Book Only Fed	(\$7,135,041)	\$133,685	(\$7,001,355)	(\$2,637,318)	\$46,745	(\$2,590,573)	(\$1,470,285)	\$0	\$1,120,288	\$0	\$1,555,602
1FERC Fed Overheads Fed	(\$4,190,575)	(\$11,158)	(\$4,201,732)	(\$1,402,712)	(\$2,161)	(\$1,404,873)	(\$882,364)	\$0	\$522,509	\$0	\$725,541
1FERC Fed Overheads Fed FT	\$4,103,570	(\$21,135)	\$4,082,435	\$1,235,719	(\$7,948)	\$1,227,771	\$857,311	(\$0)	(\$370,459)	(\$0)	(\$514,410)
1FERC Fed Repair FT	\$45,553,466	\$9,264,545	\$54,818,011	\$11,683,954	\$1,946,979	\$13,630,933	\$11,511,782	\$0	(\$2,119,151)	\$0	(\$2,942,595)
1FERC Fed Repair 2014 Fed	\$2,807,447	\$751,627	\$3,559,074	\$589,564	\$157,842	\$747,405	\$747,405	(\$0)	\$0	(\$0)	\$0
1FERC Fed Repair 2014 Fed FT	\$2,868,103	\$8,040	\$2,876,144	\$1,003,836	\$2,814	\$1,006,650	\$603,990	\$0	(\$402,660)	\$0	(\$559,123)
Book Overhead	\$72,046,950	\$14,921,599	\$86,968,550	\$17,567,726	\$3,134,109	\$20,701,835	\$18,263,395	\$0	(\$2,438,440)	\$0	(\$3,385,951)
1FERC Fed AFUDC Equity FT	\$36,987,563	\$11,209,300	\$48,196,863	\$0	\$0	\$0	\$10,121,341	\$10,121,341	\$0	\$14,054,217	\$0
1FERC Fed ITC Post 2012 Fed Or	\$1,461,666	\$3,853	\$1,465,519	\$0	\$0	\$0	\$307,759	\$307,759	\$0	\$427,346	\$0
Book Overhead	\$38,449,229	\$11,213,153	\$49,662,382	\$0	\$0	\$0	\$10,429,100	\$10,429,100	\$0	\$14,481,563	\$0
1FERC Fed Bonus Depr - 3115	\$8,516,974	(\$896,497)	\$7,620,478	\$1,788,565	(\$188,264)	\$1,600,300	\$1,600,300	\$0	\$0	\$0	\$0
1FERC Fed Sect 263a Cap Int Fe	(\$35,381,231)	(\$7,510,157)	(\$42,891,388)	(\$7,430,059)	(\$1,577,133)	(\$9,007,192)	(\$9,007,192)	(\$0)	(\$0)	(\$0)	(\$0)
1FERC Fed 2017 481a Adjustmen	\$32,416,035	(\$1,489,466)	\$30,926,569	\$11,345,612	(\$521,313)	\$10,824,299	\$6,494,580	\$0	(\$4,329,720)	\$0	(\$6,012,130)
1FERC Fed TOA Cap CA Norm	\$1,190,779	(\$38,188)	\$1,152,591	\$416,773	(\$13,366)	\$403,407	\$242,044	\$0	(\$161,363)	\$0	(\$224,064)
1FERC Fed TOA Capitalization	(\$32,164,342)	\$834,516	(\$31,329,826)	(\$6,754,512)	\$175,248	(\$6,579,263)	(\$6,579,263)	(\$0)	\$0	(\$0)	\$0
1FERC Fed TOA Capitalization FT	\$1,108,656	(\$43,512)	\$1,065,144	\$388,030	(\$15,229)	\$372,800	\$223,680	\$0	(\$149,120)	\$0	(\$207,064)
Tax Overhead	(\$24,313,129)	(\$9,143,304)	(\$33,456,433)	(\$245,591)	(\$2,140,057)	(\$2,385,648)	(\$7,025,851)	(\$0)	(\$4,640,202)	(\$0)	(\$6,443,258)
CST	\$274,060,191	\$87,538,793	\$361,598,983	\$71,482,730	\$15,628,731	\$87,111,461	\$75,935,787	\$11,840,546	(\$23,016,220)	\$16,441,458	(\$31,959,693)
Jurisdiction Totals:	\$274,060,191	\$87,538,793	\$361,598,983	\$71,482,730	\$15,628,731	\$87,111,461	\$75,935,787	\$11,840,546	(\$23,016,220)	\$16,441,458	(\$31,959,693)

PowerTax Deferred Tax Summary Report											
2024 Tax Return - Draft											
Pacific Gas and Electric											
CST											
Grouped By: Old Service Rollup PT											
Jurisdiction: FERC California	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
Tax Year: 2024											
1FERC CA COR RSG	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
RSG Amortization	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC CA Method/Life	\$193,232,834	\$79,983,832	\$273,216,667	\$17,081,783	\$7,070,571	\$24,152,353	\$24,152,353	(\$0)	\$0	(\$0)	\$0
COR FERC CA	(\$43,558,710)	(\$7,157,192)	(\$50,715,902)	(\$3,850,590)	(\$632,696)	(\$4,483,286)	(\$4,483,286)	(\$0)	\$0	(\$0)	\$0
Depreciation Difference	\$149,674,124	\$72,826,640	\$222,500,765	\$13,231,193	\$6,437,875	\$19,669,068	\$19,669,068	(\$0)	\$0	(\$0)	\$0
1FERC CA Method/Life FT	(\$2,107,357)	(\$25,454)	(\$2,132,811)	\$0	\$0	\$0	(\$188,541)	(\$188,541)	\$0	(\$261,802)	\$0
Depreciation Difference	(\$2,107,357)	(\$25,454)	(\$2,132,811)	\$0	\$0	\$0	(\$188,541)	(\$188,541)	\$0	(\$261,802)	\$0
1FERC CA AFUDC Debt Fed	\$19,777,039	\$4,919,032	\$24,696,070	\$1,748,290	\$434,842	\$2,183,133	\$2,183,133	(\$0)	(\$0)	(\$0)	(\$0)
1FERC CA AFUDC Equity Fed	\$5,641,970	(\$112,277)	\$5,529,693	\$498,750	(\$9,925)	\$488,825	\$488,825	\$0	(\$0)	\$0	(\$0)
1FERC CA FAS34 Cap Int Fed	(\$5,294)	(\$67)	(\$5,361)	(\$468)	(\$6)	(\$474)	(\$474)	\$0	(\$0)	\$0	(\$0)
1FERC CA ITC Basis Red Fed	\$2,626,265	(\$10,692)	\$2,615,572	\$232,162	(\$945)	\$231,217	\$231,217	(\$0)	\$0	(\$0)	\$0
1FERC CA Other Book Only Fed	(\$7,135,041)	\$133,685	(\$7,001,355)	(\$630,738)	\$11,818	(\$618,920)	(\$618,920)	(\$0)	\$0	(\$0)	\$0
1FERC CA Overheads Fed	(\$4,190,575)	(\$11,158)	(\$4,201,732)	(\$370,447)	(\$986)	(\$371,433)	(\$371,433)	\$0	(\$0)	\$0	(\$0)
1FERC CA Overheads Fed FT	\$4,103,570	(\$21,135)	\$4,082,435	\$362,756	(\$1,868)	\$360,887	\$360,887	\$0	(\$0)	\$0	(\$0)
1FERC CA Repair FT	\$45,553,466	\$9,264,545	\$54,818,011	\$4,026,926	\$818,986	\$4,845,912	\$4,845,912	\$0	(\$0)	\$0	(\$0)
1FERC CA Repair 2014 Fed	\$2,807,447	\$751,627	\$3,559,074	\$248,178	\$66,444	\$314,622	\$314,622	\$0	(\$0)	\$0	(\$0)
1FERC CA Repair 2014 Fed FT	\$2,868,103	\$8,040	\$2,876,144	\$253,540	\$711	\$254,251	\$254,251	(\$0)	\$0	(\$0)	\$0
Book Overhead	\$72,046,950	\$14,921,599	\$86,968,550	\$6,368,950	\$1,319,069	\$7,688,020	\$7,688,020	\$0	(\$0)	\$0	(\$0)
1FERC CAAFUDC Equity FT	\$36,987,563	\$11,209,300	\$48,196,863	\$0	\$0	\$0	\$4,260,603	\$4,260,603	\$0	\$5,916,156	\$0
1FERC CA ITC Post 2012 Fed Onl	\$1,461,666	\$3,853	\$1,465,519	\$0	\$0	\$0	\$129,552	\$129,552	\$0	\$179,892	\$0
Book Overhead	\$38,449,229	\$11,213,153	\$49,662,382	\$0	\$0	\$0	\$4,390,155	\$4,390,155	\$0	\$6,096,048	\$0
1FERC CA ITC Basis Red Calif	(\$1,781,501)	\$123,321	(\$1,658,180)	(\$157,485)	\$10,902	(\$146,583)	(\$146,583)	\$0	\$0	\$0	\$0
1FERC CA AFUDC Equity Calif	\$1,154	(\$26)	\$1,128	\$102	(\$2)	\$100	\$100	\$0	(\$0)	\$0	(\$0)
1FERC CA Overheads Calif	(\$13,292,209)	\$100,466	(\$13,191,743)	(\$1,175,031)	\$8,881	(\$1,166,150)	(\$1,166,150)	(\$0)	\$0	(\$0)	\$0
1FERC CA Repair CA FT	\$151,076	(\$5,835)	\$145,241	\$13,355	(\$516)	\$12,839	\$12,839	\$0	\$0	\$0	\$0
1FERC CA Sect 263a Cap Int Fed	(\$36,415,048)	(\$7,753,899)	(\$44,168,947)	(\$3,219,090)	(\$685,445)	(\$3,904,535)	(\$3,904,535)	(\$0)	\$0	(\$0)	\$0
1FERC CA Repair CA	(\$151,076)	\$5,835	(\$145,241)	(\$13,355)	\$516	(\$12,839)	(\$12,839)	(\$0)	(\$0)	(\$0)	(\$0)
1FERC CA TOA Cap CA Norm	\$1,142,741	(\$38,053)	\$1,104,687	\$101,018	(\$3,364)	\$97,654	\$97,654	\$0	\$0	\$0	\$0
1FERC CA TOA Capitalization	(\$32,003,883)	\$1,065,729	(\$30,938,154)	(\$2,829,143)	\$94,210	(\$2,734,933)	(\$2,734,933)	\$0	\$0	\$0	\$0
1FERC CA TOA Capitalization FT	\$1,072,478	(\$35,757)	\$1,036,721	\$94,807	(\$3,161)	\$91,646	\$91,646	\$0	(\$0)	\$0	(\$0)
Tax Overhead	(\$81,276,268)	(\$6,538,219)	(\$87,814,487)	(\$7,184,822)	(\$577,979)	(\$7,762,801)	(\$7,762,801)	(\$0)	\$0	(\$0)	\$0

PowerTax Deferred Tax Summary Report

2024 Tax Return - Draft
Pacific Gas and Electric
CST

Grouped By: Old Service Rollup PT

Jurisdiction: FERC California	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
Tax Year: 2024											
1FERC CA 2017 481a Adjust CA F	\$32,408,169	(\$1,214,327)	\$31,193,842	\$0	\$0	\$0	\$2,757,536	\$2,757,536	\$0	\$3,829,038	\$0
1FERC CA ITC P12BasisAdj CA Ad	(\$184,315)	\$6,138	(\$178,178)	\$0	\$0	\$0	(\$15,751)	(\$15,751)	\$0	(\$21,871)	\$0
Tax Overhead	\$32,223,854	(\$1,208,189)	\$31,015,665	\$0	\$0	\$0	\$2,741,785	\$2,741,785	\$0	\$3,807,167	\$0
Jurisdiction Totals:	\$209,010,532	\$91,189,530	\$300,200,062	\$12,415,321	\$7,178,966	\$19,594,287	\$26,537,685	\$6,943,399	(\$0)	\$9,641,413	(\$0)

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Grouped By: Old Service Rollup PT											
Jurisdiction: FERC Federal Secc	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
Tax Year: 2024											
1FERC St Off COR RSG	\$0	\$0	\$0	\$204,635	(\$3,732)	\$200,904	\$0	(\$200,904)	\$0	(\$278,969)	\$0
RSG Amortization	\$0	\$0	\$0	\$204,635	(\$3,732)	\$200,904	\$0	(\$200,904)	\$0	(\$278,969)	\$0
1FERC St Off Method/Life	\$193,232,834	\$79,983,832	\$273,216,667	(\$4,553,804)	(\$1,481,419)	(\$6,035,223)	(\$5,071,994)	\$963,228	\$0	\$1,337,513	\$0
COR FERC St Off	(\$43,558,710)	(\$7,157,192)	(\$50,715,902)	\$808,624	\$132,866	\$941,490	\$941,490	(\$0)	\$0	(\$0)	\$0
Depreciation Difference	\$149,674,124	\$72,826,640	\$222,500,765	(\$3,745,180)	(\$1,348,552)	(\$5,093,733)	(\$4,130,504)	\$963,228	\$0	\$1,337,513	\$0
1FERC St Off Method/Life FT	(\$2,107,357)	(\$25,454)	(\$2,132,811)	\$0	\$0	\$0	\$39,594	\$0	\$39,594	\$0	\$54,978
Depreciation Difference	(\$2,107,357)	(\$25,454)	(\$2,132,811)	\$0	\$0	\$0	\$39,594	\$0	\$39,594	\$0	\$54,978
1FERC St Off AFUDC Debt Fed	\$19,777,039	\$4,919,032	\$24,696,070	(\$474,074)	(\$90,025)	(\$564,099)	(\$458,458)	\$105,641	(\$0)	\$146,690	(\$0)
1FERC St Off AFUDC Equity Fed	\$5,641,970	(\$112,277)	\$5,529,693	(\$178,936)	\$3,482	(\$175,454)	(\$102,653)	\$72,801	\$0	\$101,089	\$0
1FERC St Off FAS34 Cap Int Fed	(\$5,294)	(\$67)	(\$5,361)	\$164	\$2	\$166	\$100	(\$66)	\$0	(\$92)	\$0
1FERC St Off ITC Basis Red Fed	\$2,626,265	(\$10,692)	\$2,615,572	(\$81,257)	\$331	(\$80,926)	(\$48,555)	\$32,370	\$0	\$44,949	\$0
1FERC St Off Other Book Only Fe	(\$7,135,041)	\$133,685	(\$7,001,355)	\$233,139	(\$4,132)	\$229,007	\$129,973	(\$99,033)	\$0	(\$137,515)	\$0
1FERC St Off Overheads Fed	(\$4,190,575)	(\$11,158)	(\$4,201,732)	\$124,000	\$191	\$124,191	\$78,001	(\$46,190)	\$0	(\$64,138)	\$0
1FERC St Off Overheads Fed FT	\$4,103,570	(\$21,135)	\$4,082,435	(\$109,238)	\$703	(\$108,535)	(\$75,786)	\$32,749	(\$0)	\$45,474	(\$0)
1FERC St Off Repair FT	\$45,553,466	\$9,264,545	\$54,818,011	(\$1,032,862)	(\$172,113)	(\$1,204,975)	(\$1,017,642)	\$187,333	(\$0)	\$260,125	(\$0)
1FERC St Off Repair 2014 Fed	\$2,807,447	\$751,627	\$3,559,074	(\$52,117)	(\$13,953)	(\$66,071)	(\$66,071)	\$0	(\$0)	\$0	(\$0)
1FERC St Off Repair 2014 Fed FT	\$2,868,103	\$8,040	\$2,876,144	(\$88,739)	(\$249)	(\$88,988)	(\$53,393)	\$35,595	\$0	\$49,426	\$0
Book Overhead	\$72,046,950	\$14,921,599	\$86,968,550	(\$1,659,920)	(\$275,763)	(\$1,935,683)	(\$1,614,484)	\$321,199	(\$0)	\$446,008	(\$0)
1FERC St Off AFUDC Equity FT	\$36,987,563	\$11,209,300	\$48,196,863	\$0	\$0	\$0	(\$894,727)	\$0	(\$894,727)	\$0	(\$1,242,393)
1FERC St Off ITC Post 2012 Fed (\$1,461,666	\$3,853	\$1,465,519	\$0	\$0	\$0	(\$27,206)	\$0	(\$27,206)	\$0	(\$37,777)
Book Overhead	\$38,449,229	\$11,213,153	\$49,662,382	\$0	\$0	\$0	(\$921,932)	\$0	(\$921,932)	\$0	(\$1,280,170)
1FERC St Off ITC Basis Red Cali	(\$1,781,501)	\$123,321	(\$1,658,180)	\$54,799	(\$3,793)	\$51,006	\$30,782	(\$20,223)	\$0	(\$28,081)	\$0
1FERC St Off AFUDC Equity Calif	\$1,154	(\$26)	\$1,128	(\$36)	\$1	(\$35)	(\$21)	\$14	\$0	\$19	\$0
1FERC St Off Overheads Calif	(\$13,292,209)	\$100,466	(\$13,191,743)	\$408,868	(\$3,090)	\$405,778	\$244,892	(\$160,886)	\$0	(\$223,402)	\$0
1FERC St Off Repair CA FT	\$151,076	(\$5,835)	\$145,241	(\$4,674)	\$181	(\$4,494)	(\$2,696)	\$1,798	\$0	\$2,496	\$0
1FERC St Off Sect 263a Cap Int F	(\$36,415,048)	(\$7,753,899)	(\$44,168,947)	\$838,029	\$135,762	\$973,790	\$819,952	(\$153,838)	\$0	(\$213,615)	\$0
1FERC St Off Repair CA	(\$151,076)	\$5,835	(\$145,241)	\$4,674	(\$181)	\$4,494	\$2,696	(\$1,798)	\$0	(\$2,496)	\$0
1FERC St Off TOA Cap CA Norm	\$1,142,741	(\$38,053)	\$1,104,687	(\$35,356)	\$1,177	(\$34,179)	(\$20,507)	\$13,672	\$0	\$18,984	\$0
1FERC St Off TOA Capitalization	(\$32,003,883)	\$1,065,729	(\$30,938,154)	\$594,120	(\$19,784)	\$574,336	\$574,336	\$0	\$0	\$0	\$0
1FERC St Off TOA Capitalization F	\$1,072,478	(\$35,757)	\$1,036,721	(\$33,182)	\$1,106	(\$32,076)	(\$19,246)	\$12,830	\$0	\$17,816	\$0
Tax Overhead	(\$81,276,268)	(\$6,538,219)	(\$87,814,487)	\$1,827,241	\$111,378	\$1,938,620	\$1,630,188	(\$308,432)	\$0	(\$428,280)	\$0

PowerTax Deferred Tax Summary Report

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Grouped By: Old Service Rollup PT

Jurisdiction: FERC Federal Seco	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
Tax Year: 2024											
1FERC St Off 2017 481a Adjust CA	\$32,408,169	(\$1,214,327)	\$31,193,842	\$0	\$0	\$0	(\$579,082)	\$0	(\$579,082)	\$0	(\$804,098)
1FERC St Off ITC P12BasisAdj CA	(\$184,315)	\$6,138	(\$178,178)	\$0	\$0	\$0	\$3,308	\$0	\$3,308	\$0	\$4,593
Tax Overhead	\$32,223,854	(\$1,208,189)	\$31,015,665	\$0	\$0	\$0	(\$575,775)	\$0	(\$575,775)	\$0	(\$799,505)
Jurisdiction Totals:	\$209,010,532	\$91,189,530	\$300,200,062	(\$3,373,224)	(\$1,516,669)	(\$4,889,893)	(\$5,572,914)	\$775,092	(\$1,458,114)	\$1,076,272	(\$2,024,697)
Company Totals:	\$692,081,254	\$269,917,854	\$961,999,108	\$80,524,827	\$21,291,028	\$101,815,855	\$96,900,558	\$19,559,037	(\$24,474,334)	\$27,159,143	(\$33,984,390)

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Grouped By: Old Service Rollup PT

Jurisdiction: FERC Federal											
Tax Year: 2024	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
1FERC Fed Method/Life	(\$1,852,087)	(\$263,574)	(\$2,115,660)	(\$606,077)	(\$30,084)	(\$636,161)	(\$444,289)	\$0	\$191,872	\$0	\$266,428
COR FERC Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Depreciation Difference	(\$1,852,087)	(\$263,574)	(\$2,115,660)	(\$606,077)	(\$30,084)	(\$636,161)	(\$444,289)	\$0	\$191,872	\$0	\$266,428
1FERC Fed Method/Life FT	(\$0)	\$0	(\$0)	\$0	\$0	\$0	(\$0)	(\$0)	\$0	(\$0)	\$0
Depreciation Difference	(\$0)	\$0	(\$0)	\$0	\$0	\$0	(\$0)	(\$0)	\$0	(\$0)	\$0
1FERC Fed AFUDC Debt Fed	\$16,042	\$1,825	\$17,867	\$3,369	\$383	\$3,752	\$3,752	\$0	(\$0)	\$0	(\$0)
1FERC Fed AFUDC Equity Fed	\$10,934	(\$44)	\$10,890	\$3,827	(\$15)	\$3,812	\$2,287	\$0	(\$1,525)	\$0	(\$2,117)
1FERC Fed Overheads Fed	(\$1,192,524)	\$4,795	(\$1,187,729)	(\$417,334)	\$1,678	(\$415,656)	(\$249,423)	\$0	\$166,233	\$0	\$230,826
Book Overhead	(\$1,165,548)	\$6,576	(\$1,158,972)	(\$410,138)	\$2,046	(\$408,092)	(\$243,384)	\$0	\$164,708	\$0	\$228,709
1FERC Fed AFUDC Equity FT	\$22,021	\$3,453	\$25,474	\$0	\$0	\$0	\$5,350	\$5,350	\$0	\$7,428	\$0
Book Overhead	\$22,021	\$3,453	\$25,474	\$0	\$0	\$0	\$5,350	\$5,350	\$0	\$7,428	\$0
1FERC Fed Sect 263a Cap Int Fe	(\$39,577)	\$0	(\$39,577)	(\$8,311)	\$0	(\$8,311)	(\$8,311)	(\$0)	\$0	(\$0)	\$0
Tax Overhead	(\$39,577)	\$0	(\$39,577)	(\$8,311)	\$0	(\$8,311)	(\$8,311)	(\$0)	\$0	(\$0)	\$0
CSTL	(\$3,035,191)	(\$253,544)	(\$3,288,735)	(\$1,024,526)	(\$28,038)	(\$1,052,564)	(\$690,634)	\$5,350	\$356,580	\$7,428	\$495,137
Jurisdiction Totals:	(\$3,035,191)	(\$253,544)	(\$3,288,735)	(\$1,024,526)	(\$28,038)	(\$1,052,564)	(\$690,634)	\$5,350	\$356,580	\$7,428	\$495,137

PowerTax Deferred Tax Summary Report

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Pacific Gas and Electric
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Grouped By: Old Service Rollup PT

Jurisdiction: FERC California	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
Tax Year: 2024											
1FERC CA Method/Life	(\$1,852,087)	(\$263,574)	(\$2,115,660)	(\$163,725)	(\$23,300)	(\$187,024)	(\$187,024)	(\$0)	\$0	(\$0)	\$0
COR FERC CA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Depreciation Difference	(\$1,852,087)	(\$263,574)	(\$2,115,660)	(\$163,725)	(\$23,300)	(\$187,024)	(\$187,024)	(\$0)	\$0	(\$0)	\$0
1FERC CA Method/Life FT	(\$0)	\$0	(\$0)	\$0	\$0	\$0	(\$0)	(\$0)	\$0	(\$0)	\$0
Depreciation Difference	(\$0)	\$0	(\$0)	\$0	\$0	\$0	(\$0)	(\$0)	\$0	(\$0)	\$0
1FERC CA AFUDC Debt Fed	\$16,042	\$1,825	\$17,867	\$1,418	\$161	\$1,579	\$1,579	\$0	(\$0)	\$0	(\$0)
1FERC CA AFUDC Equity Fed	\$10,934	(\$44)	\$10,890	\$967	(\$4)	\$963	\$963	\$0	(\$0)	\$0	(\$0)
1FERC CA Overheads Fed	(\$1,192,524)	\$4,795	(\$1,187,729)	(\$105,419)	\$424	(\$104,995)	(\$104,995)	(\$0)	(\$0)	(\$0)	(\$0)
Book Overhead	(\$1,165,548)	\$6,576	(\$1,158,972)	(\$103,034)	\$581	(\$102,453)	(\$102,453)	\$0	(\$0)	\$0	(\$0)
1FERC CAAFUDC Equity FT	\$22,021	\$3,453	\$25,474	\$0	\$0	\$0	\$2,252	\$2,252	\$0	\$3,127	\$0
Book Overhead	\$22,021	\$3,453	\$25,474	\$0	\$0	\$0	\$2,252	\$2,252	\$0	\$3,127	\$0
1FERC CA Overheads Calif	(\$623,118)	\$0	(\$623,118)	(\$55,084)	\$0	(\$55,084)	(\$55,084)	(\$0)	\$0	(\$0)	\$0
1FERC CA Sect 263a Cap Int Fed	(\$39,577)	\$0	(\$39,577)	(\$3,499)	\$0	(\$3,499)	(\$3,499)	(\$0)	\$0	(\$0)	\$0
Tax Overhead	(\$662,695)	\$0	(\$662,695)	(\$58,582)	\$0	(\$58,582)	(\$58,582)	(\$0)	\$0	(\$0)	\$0
CSTL	(\$3,658,309)	(\$253,544)	(\$3,911,853)	(\$325,341)	(\$22,719)	(\$348,060)	(\$345,808)	\$2,252	\$0	\$3,127	\$0
Jurisdiction Totals:	(\$3,658,309)	(\$253,544)	(\$3,911,853)	(\$325,341)	(\$22,719)	(\$348,060)	(\$345,808)	\$2,252	\$0	\$3,127	\$0

PowerTax Deferred Tax Summary Report

2024 Tax Return - Draft
Pacific Gas and Electric
CSTL

Grouped By: Old Service Rollup PT

Jurisdiction: FERC Federal Secc	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
Tax Year: 2024											
1FERC St Off Method/Life	(\$1,852,087)	(\$263,574)	(\$2,115,660)	\$53,577	\$2,659	\$56,237	\$39,275	(\$16,962)	\$0	(\$23,552)	\$0
COR FERC St Off	\$0	\$0	\$0	\$0	\$0	\$0	(\$0)	\$0	(\$0)	\$0	(\$0)
Depreciation Difference	(\$1,852,087)	(\$263,574)	(\$2,115,660)	\$53,577	\$2,659	\$56,237	\$39,275	(\$16,962)	\$0	(\$23,552)	\$0
1FERC St Off Method/Life FT	(\$0)	\$0	(\$0)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Depreciation Difference	(\$0)	\$0	(\$0)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC St Off AFUDC Debt Fed	\$16,042	\$1,825	\$17,867	(\$474)	(\$33)	(\$507)	(\$332)	\$175	(\$0)	\$243	(\$0)
1FERC St Off AFUDC Equity Fed	\$10,934	(\$44)	\$10,890	(\$338)	\$1	(\$337)	(\$202)	\$135	\$0	\$187	\$0
1FERC St Off Overheads Fed	(\$1,192,524)	\$4,795	(\$1,187,729)	\$36,892	(\$148)	\$36,744	\$22,049	(\$14,695)	\$0	(\$20,405)	\$0
Book Overhead	(\$1,165,548)	\$6,576	(\$1,158,972)	\$36,080	(\$180)	\$35,900	\$21,515	(\$14,385)	(\$0)	(\$19,975)	(\$0)
1FERC St Off AFUDC Equity FT	\$22,021	\$3,453	\$25,474	\$0	\$0	\$0	(\$473)	\$0	(\$473)	\$0	(\$657)
Book Overhead	\$22,021	\$3,453	\$25,474	\$0	\$0	\$0	(\$473)	\$0	(\$473)	\$0	(\$657)
1FERC St Off Overheads Calif	(\$623,118)	\$0	(\$623,118)	\$19,167	\$0	\$19,167	\$11,568	(\$7,600)	\$0	(\$10,553)	\$0
1FERC St Off Sect 263a Cap Int F	(\$39,577)	\$0	(\$39,577)	\$1,220	\$0	\$1,220	\$735	(\$486)	\$0	(\$674)	\$0
Tax Overhead	(\$662,695)	\$0	(\$662,695)	\$20,388	\$0	\$20,388	\$12,302	(\$8,085)	\$0	(\$11,227)	\$0
CSTL	(\$3,658,309)	(\$253,544)	(\$3,911,853)	\$110,045	\$2,479	\$112,524	\$72,620	(\$39,432)	(\$473)	(\$54,754)	(\$657)
Jurisdiction Totals:	(\$3,658,309)	(\$253,544)	(\$3,911,853)	\$110,045	\$2,479	\$112,524	\$72,620	(\$39,432)	(\$473)	(\$54,754)	(\$657)
Company Totals:	(\$10,351,810)	(\$760,632)	(\$11,112,442)	(\$1,239,822)	(\$48,277)	(\$1,288,099)	(\$963,823)	(\$31,831)	\$356,107	(\$44,199)	\$494,481

PowerTax Deferred Tax Summary Report											
2024 Tax Return - Draft											
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Grouped By: Old Service Rollup PT											
Jurisdiction: FERC Federal	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
Tax Year: 2024											
1FERC Fed COR RSG	\$0	\$0	\$0	\$69,128	(\$4,418)	\$64,710	\$0	(\$64,710)	\$0	(\$89,854)	\$0
RSG Amortization	\$0	\$0	\$0	\$69,128	(\$4,418)	\$64,710	\$0	(\$64,710)	\$0	(\$89,854)	\$0
1FERC Fed Method/Life	\$498,702,981	\$76,141,938	\$574,844,919	\$129,100,740	\$13,012,285	\$142,113,025	\$120,717,433	\$0	(\$21,395,592)	\$0	(\$29,709,333)
COR FERC Fed	\$17,816,377	\$14,256,481	\$32,072,858	\$3,741,439	\$2,993,861	\$6,735,300	\$6,735,300	(\$0)	\$0	(\$0)	\$0
Depreciation Difference	\$516,519,358	\$90,398,419	\$606,917,777	\$132,842,179	\$16,006,146	\$148,848,325	\$127,452,733	(\$0)	(\$21,395,592)	(\$0)	(\$29,709,333)
1FERC Fed Method/Life FT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Depreciation Difference	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC Fed AFUDC Debt Fed	\$10,987,920	\$4,603,980	\$15,591,900	\$2,307,463	\$966,836	\$3,274,299	\$3,274,299	\$0	(\$0)	\$0	(\$0)
1FERC Fed AFUDC Equity Fed	\$86	(\$86)	\$0	\$30	(\$30)	\$0	\$0	\$0	\$0	\$0	\$0
1FERC Fed Other Book Only Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC Fed Overheads Fed	(\$208)	\$208	\$0	(\$73)	\$73	\$0	\$0	\$0	\$0	\$0	\$0
1FERC Fed Overheads Fed FT	(\$795)	\$363	(\$432)	(\$278)	\$127	(\$151)	(\$91)	\$0	\$61	\$0	\$84
Book Overhead	\$10,987,003	\$4,604,464	\$15,591,468	\$2,307,142	\$967,005	\$3,274,148	\$3,274,208	\$0	\$60	\$0	\$84
1FERC Fed AFUDC Equity FT	\$20,288,793	\$10,604,373	\$30,893,166	\$0	\$0	\$0	\$6,487,565	\$6,487,565	\$0	\$9,008,455	\$0
Book Overhead	\$20,288,793	\$10,604,373	\$30,893,166	\$0	\$0	\$0	\$6,487,565	\$6,487,565	\$0	\$9,008,455	\$0
1FERC Fed Bonus Depr - 3115	(\$442,032)	\$442,032	\$0	(\$92,827)	\$92,827	\$0	\$0	\$0	\$0	\$0	\$0
1FERC Fed CIAC Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC Fed Sect 263a Cap Int Fe	(\$7,555,782)	(\$5,581,723)	(\$13,137,506)	(\$1,586,714)	(\$1,172,162)	(\$2,758,876)	(\$2,758,876)	(\$0)	\$0	(\$0)	\$0
Tax Overhead	(\$7,997,815)	(\$5,139,691)	(\$13,137,506)	(\$1,679,541)	(\$1,079,335)	(\$2,758,876)	(\$2,758,876)	(\$0)	\$0	(\$0)	\$0
EGP	\$539,797,340	\$100,467,565	\$640,264,905	\$133,538,908	\$15,889,398	\$149,428,306	\$134,455,630	\$6,422,855	(\$21,395,532)	\$8,918,601	(\$29,709,249)
Jurisdiction Totals:	\$539,797,340	\$100,467,565	\$640,264,905	\$133,538,908	\$15,889,398	\$149,428,306	\$134,455,630	\$6,422,855	(\$21,395,532)	\$8,918,601	(\$29,709,249)

PowerTax Deferred Tax Summary Report

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Pacific Gas and Electric
EGP

Grouped By: Old Service Rollup PT

Jurisdiction: FERC California	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
Tax Year: 2024											
1FERC CA COR RSG	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
RSG Amortization	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC CA Method/Life	\$445,053,285	\$65,056,333	\$510,109,618	\$39,342,710	\$5,750,980	\$45,093,690	\$45,093,690	\$0	(\$0)	\$0	(\$0)
COR FERC CA	\$17,816,377	\$14,256,481	\$32,072,858	\$1,574,968	\$1,260,273	\$2,835,241	\$2,835,241	\$0	\$0	\$0	\$0
Depreciation Difference	\$462,869,662	\$79,312,815	\$542,182,477	\$40,917,678	\$7,011,253	\$47,928,931	\$47,928,931	\$0	(\$0)	\$0	(\$0)
1FERC CA Method/Life FT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Depreciation Difference	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC CA AFUDC Debt Fed	\$10,987,920	\$4,603,980	\$15,591,900	\$971,332	\$406,992	\$1,378,324	\$1,378,324	\$0	(\$0)	\$0	(\$0)
1FERC CA AFUDC Equity Fed	\$86	(\$86)	\$0	\$8	(\$8)	\$0	\$0	\$0	\$0	\$0	\$0
1FERC CA Other Book Only Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC CA Overheads Fed	(\$208)	\$208	\$0	(\$18)	\$18	\$0	\$0	\$0	\$0	\$0	\$0
1FERC CA Overheads Fed FT	(\$795)	\$363	(\$432)	(\$70)	\$32	(\$38)	(\$38)	\$0	(\$0)	\$0	(\$0)
Book Overhead	\$10,987,003	\$4,604,464	\$15,591,468	\$971,251	\$407,035	\$1,378,286	\$1,378,286	\$0	(\$0)	\$0	(\$0)
1FERC CA AFUDC Equity FT	\$20,288,793	\$10,604,373	\$30,893,166	\$0	\$0	\$0	\$2,730,956	\$2,730,956	\$0	\$3,792,130	\$0
Book Overhead	\$20,288,793	\$10,604,373	\$30,893,166	\$0	\$0	\$0	\$2,730,956	\$2,730,956	\$0	\$3,792,130	\$0
1FERC CA CIAC Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC CA Overheads Calif	(\$107)	\$5	(\$102)	(\$9)	\$0	(\$9)	(\$9)	\$0	\$0	\$0	\$0
1FERC CA Sect 263a Cap Int Fed	(\$8,445,770)	(\$6,101,310)	(\$14,547,080)	(\$746,606)	(\$539,356)	(\$1,285,962)	(\$1,285,962)	(\$0)	\$0	(\$0)	\$0
Tax Overhead	(\$8,445,877)	(\$6,101,305)	(\$14,547,182)	(\$746,615)	(\$539,355)	(\$1,285,971)	(\$1,285,971)	(\$0)	\$0	(\$0)	\$0
EGP	\$485,699,581	\$88,420,347	\$574,119,929	\$41,142,314	\$6,878,932	\$48,021,246	\$50,752,202	\$2,730,956	(\$0)	\$3,792,130	(\$0)
Jurisdiction Totals:	\$485,699,581	\$88,420,347	\$574,119,929	\$41,142,314	\$6,878,932	\$48,021,246	\$50,752,202	\$2,730,956	(\$0)	\$3,792,130	(\$0)

PowerTax Deferred Tax Summary Report

2024 Tax Return - Draft
Pacific Gas and Electric
EGP

Grouped By: Old Service Rollup PT

Jurisdiction: FERC Federal Secc	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
Tax Year: 2024											
1FERC St Off COR RSG	\$0	\$0	\$0	(\$4,423)	\$283	(\$4,141)	\$0	\$4,141	\$0	\$5,750	\$0
RSG Amortization	\$0	\$0	\$0	(\$4,423)	\$283	(\$4,141)	\$0	\$4,141	\$0	\$5,750	\$0
1FERC St Off Method/Life	\$445,053,285	\$65,056,333	\$510,109,618	(\$10,327,025)	(\$975,630)	(\$11,302,655)	(\$9,469,675)	\$1,832,980	(\$0)	\$2,545,226	(\$0)
COR FERC St Off	\$17,816,377	\$14,256,481	\$32,072,858	(\$330,743)	(\$264,657)	(\$595,401)	(\$595,401)	(\$0)	\$0	(\$0)	\$0
Depreciation Difference	\$462,869,662	\$79,312,815	\$542,182,477	(\$10,657,768)	(\$1,240,288)	(\$11,898,056)	(\$10,065,075)	\$1,832,980	(\$0)	\$2,545,226	(\$0)
1FERC St Off Method/Life FT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Depreciation Difference	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC St Off AFUDC Debt Fed	\$10,987,920	\$4,603,980	\$15,591,900	(\$232,402)	(\$82,265)	(\$314,667)	(\$289,448)	\$25,219	(\$0)	\$35,018	(\$0)
1FERC St Off AFUDC Equity Fed	\$86	(\$86)	\$0	(\$3)	\$3	\$0	\$0	\$0	\$0	\$0	\$0
1FERC St Off Other Book Only Fe	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC St Off Overheads Fed	(\$208)	\$208	\$0	\$6	(\$6)	\$0	\$0	\$0	\$0	\$0	\$0
1FERC St Off Overheads Fed FT	(\$795)	\$363	(\$432)	\$25	(\$11)	\$13	\$8	(\$5)	\$0	(\$7)	\$0
Book Overhead	\$10,987,003	\$4,604,464	\$15,591,468	(\$232,373)	(\$82,280)	(\$314,653)	(\$289,440)	\$25,214	(\$0)	\$35,011	(\$0)
1FERC St Off AFUDC Equity FT	\$20,288,793	\$10,604,373	\$30,893,166	\$0	\$0	\$0	(\$573,501)	\$0	(\$573,501)	\$0	(\$796,347)
Book Overhead	\$20,288,793	\$10,604,373	\$30,893,166	\$0	\$0	\$0	(\$573,501)	\$0	(\$573,501)	\$0	(\$796,347)
1FERC St Off CIAC Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC St Off Overheads Calif	(\$107)	\$5	(\$102)	\$3	(\$0)	\$3	\$2	(\$1)	\$0	(\$2)	\$0
1FERC St Off Sect 263a Cap Int F	(\$8,445,770)	(\$6,101,310)	(\$14,547,080)	\$158,227	\$113,096	\$271,322	\$270,052	(\$1,270)	\$0	(\$1,764)	\$0
Tax Overhead	(\$8,445,877)	(\$6,101,305)	(\$14,547,182)	\$158,230	\$113,095	\$271,326	\$270,054	(\$1,272)	\$0	(\$1,766)	\$0
EGP	\$485,699,581	\$88,420,347	\$574,119,929	(\$10,736,335)	(\$1,209,190)	(\$11,945,524)	(\$10,657,962)	\$1,861,063	(\$573,501)	\$2,584,221	(\$796,347)
Jurisdiction Totals:	\$485,699,581	\$88,420,347	\$574,119,929	(\$10,736,335)	(\$1,209,190)	(\$11,945,524)	(\$10,657,962)	\$1,861,063	(\$573,501)	\$2,584,221	(\$796,347)
Company Totals:	\$1,511,196,503	\$277,308,260	\$1,788,504,763	\$163,944,887	\$21,559,141	\$185,504,028	\$174,549,869	\$11,014,874	(\$21,969,032)	\$15,294,952	(\$30,505,596)

PowerTax Deferred Tax Summary Report

2024 Tax Return - Draft
Pacific Gas and Electric
EGPL

Grouped By: Old Service Rollup PT

Jurisdiction: FERC Federal	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
Tax Year: 2024											
1FERC Fed Method/Life	(\$52,453)	(\$7,912)	(\$60,365)	(\$17,228)	(\$1,662)	(\$18,889)	(\$12,677)	\$0	\$6,213	\$0	\$8,627
COR FERC Fed	\$5,217	\$166	\$5,382	\$1,096	\$35	\$1,130	\$1,130	\$0	(\$0)	\$0	(\$0)
Depreciation Difference	(\$47,236)	(\$7,747)	(\$54,983)	(\$16,132)	(\$1,627)	(\$17,759)	(\$11,546)	\$0	\$6,213	\$0	\$8,627
1FERC Fed Method/Life FT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Depreciation Difference	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC Fed Overheads Fed	\$120,365	(\$4,190)	\$116,175	\$45,820	(\$1,629)	\$44,191	\$24,397	\$0	(\$19,794)	\$0	(\$27,486)
Book Overhead	\$120,365	(\$4,190)	\$116,175	\$45,820	(\$1,629)	\$44,191	\$24,397	\$0	(\$19,794)	\$0	(\$27,486)
EGPL	\$73,128	(\$11,936)	\$61,192	\$29,688	(\$3,256)	\$26,432	\$12,850	\$0	(\$13,581)	\$0	(\$18,859)
Jurisdiction Totals:	\$73,128	(\$11,936)	\$61,192	\$29,688	(\$3,256)	\$26,432	\$12,850	\$0	(\$13,581)	\$0	(\$18,859)

PowerTax Deferred Tax Summary Report

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Pacific Gas and Electric
EGPL

Grouped By: Old Service Rollup PT

Jurisdiction: FERC California	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
Tax Year: 2024											
1FERC CA Method/Life	(\$52,453)	(\$7,912)	(\$60,365)	(\$4,637)	(\$699)	(\$5,336)	(\$5,336)	(\$0)	\$0	(\$0)	\$0
COR FERC CA	\$5,217	\$166	\$5,382	\$461	\$15	\$476	\$476	\$0	\$0	\$0	\$0
Depreciation Difference	(\$47,236)	(\$7,747)	(\$54,983)	(\$4,176)	(\$685)	(\$4,861)	(\$4,860)	(\$0)	\$0	(\$0)	\$0
1FERC CA Method/Life FT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Depreciation Difference	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC CA Overheads Fed	\$120,365	(\$4,190)	\$116,175	\$10,640	(\$370)	\$10,270	\$10,270	\$0	\$0	\$0	\$0
Book Overhead	\$120,365	(\$4,190)	\$116,175	\$10,640	(\$370)	\$10,270	\$10,270	\$0	\$0	\$0	\$0
EGPL	\$73,128	(\$11,936)	\$61,192	\$6,465	(\$1,055)	\$5,409	\$5,409	\$0	\$0	\$0	\$0
Jurisdiction Totals:	\$73,128	(\$11,936)	\$61,192	\$6,465	(\$1,055)	\$5,409	\$5,409	\$0	\$0	\$0	\$0

PowerTax Deferred Tax Summary Report

2024 Tax Return - Draft
Pacific Gas and Electric
EGPL

Grouped By: Old Service Rollup PT

Jurisdiction: FERC Federal Secc	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
Tax Year: 2024											
1FERC St Off Method/Life	(\$52,453)	(\$7,912)	(\$60,365)	\$1,523	\$147	\$1,670	\$1,121	(\$549)	(\$0)	(\$763)	(\$0)
COR FERC St Off	\$5,217	\$166	\$5,382	(\$97)	(\$3)	(\$100)	(\$100)	\$0	\$0	\$0	\$0
Depreciation Difference	(\$47,236)	(\$7,747)	(\$54,983)	\$1,426	\$144	\$1,570	\$1,021	(\$549)	(\$0)	(\$763)	(\$0)
1FERC St Off Method/Life FT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Depreciation Difference	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC St Off Overheads Fed	\$120,365	(\$4,190)	\$116,175	(\$4,050)	\$144	(\$3,906)	(\$2,157)	\$1,750	\$0	\$2,430	\$0
Book Overhead	\$120,365	(\$4,190)	\$116,175	(\$4,050)	\$144	(\$3,906)	(\$2,157)	\$1,750	\$0	\$2,430	\$0
EGPL	\$73,128	(\$11,936)	\$61,192	(\$2,624)	\$288	(\$2,337)	(\$1,136)	\$1,201	(\$0)	\$1,667	(\$0)
Jurisdiction Totals:	\$73,128	(\$11,936)	\$61,192	(\$2,624)	\$288	(\$2,337)	(\$1,136)	\$1,201	(\$0)	\$1,667	(\$0)
Company Totals:	\$219,385	(\$35,809)	\$183,577	\$33,528	(\$4,023)	\$29,504	\$17,124	\$1,201	(\$13,581)	\$1,667	(\$18,859)

PowerTax Deferred Tax Summary Report											
2024 Tax Return - Draft											
Pacific Gas and Electric											
EIP											
Grouped By: Old Service Rollup PT											
Jurisdiction: FERC Federal	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
Tax Year: 2024											
1FERC Fed Method/Life	\$63,685,263	(\$137,930)	\$63,547,333	\$17,291,751	(\$619,690)	\$16,672,061	\$13,344,940	\$0	(\$3,327,121)	\$0	(\$4,619,949)
Depreciation Difference	\$63,685,263	(\$137,930)	\$63,547,333	\$17,291,751	(\$619,690)	\$16,672,061	\$13,344,940	\$0	(\$3,327,121)	\$0	(\$4,619,949)
1FERC Fed Method/Life FT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Depreciation Difference	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC Fed AFUDC Debt Fed	\$40,410,179	(\$2,535,051)	\$37,875,128	\$8,486,138	(\$532,361)	\$7,953,777	\$7,953,777	\$0	\$0	\$0	\$0
1FERC Fed AFUDC Equity Fed	\$55,653	(\$9,647)	\$46,006	\$19,479	(\$3,377)	\$16,102	\$9,661	\$0	(\$6,441)	\$0	(\$8,944)
1FERC Fed FAS34 Cap Int Fed	\$612,463	(\$71,506)	\$540,957	\$214,362	(\$25,027)	\$189,335	\$113,601	\$0	(\$75,734)	\$0	(\$105,162)
1FERC Fed Other Book Only Fed	\$13,870	(\$10,801)	\$3,070	\$4,779	(\$3,704)	\$1,074	\$645	\$0	(\$430)	\$0	(\$597)
1FERC Fed Overheads Fed	(\$12,176,853)	\$3,147,681	(\$9,029,172)	(\$4,425,612)	\$952,360	(\$3,473,252)	(\$1,896,126)	\$0	\$1,577,125	\$0	\$2,189,953
1FERC Fed Overheads Fed FT	\$18,734,407	(\$1,306,195)	\$17,428,212	\$4,240,189	(\$304,250)	\$3,935,939	\$3,659,925	\$0	(\$276,014)	\$0	(\$383,266)
Book Overhead	\$47,649,719	(\$785,518)	\$46,864,201	\$8,539,334	\$83,642	\$8,622,976	\$9,841,482	\$0	\$1,218,507	\$0	\$1,691,985
1FERC Fed AFUDC Equity FT	\$82,245,487	(\$3,914,660)	\$78,330,827	\$0	\$0	\$0	\$16,449,474	\$16,449,474	\$0	\$22,841,289	\$0
Book Overhead	\$82,245,487	(\$3,914,660)	\$78,330,827	\$0	\$0	\$0	\$16,449,474	\$16,449,474	\$0	\$22,841,289	\$0
1FERC Fed Bonus Depr - 3115	\$0	\$0	\$0	(\$0)	\$0	(\$0)	\$0	\$0	\$0	\$0	\$0
1FERC Fed RegPlant Disallow Fe	(\$1,818)	\$323	(\$1,495)	(\$636)	\$113	(\$523)	(\$314)	\$0	\$209	\$0	\$291
1FERC Fed Sect 263a Cap Int Fe	(\$5,206,611)	\$385,694	(\$4,820,917)	(\$1,093,388)	\$80,996	(\$1,012,393)	(\$1,012,393)	(\$0)	\$0	(\$0)	\$0
1FERC Fed TOA Capitalization FT	(\$558,160)	\$558,160	\$0	(\$195,356)	\$195,356	\$0	\$0	\$0	\$0	\$0	\$0
1FERC Fed TOA Nuclear Fuel	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC Fed TOA Software	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Tax Overhead	(\$5,766,589)	\$944,177	(\$4,822,412)	(\$1,289,380)	\$276,465	(\$1,012,916)	(\$1,012,706)	\$0	\$209	\$0	\$291
EIP	\$187,813,880	(\$3,893,931)	\$183,919,950	\$24,541,705	(\$259,584)	\$24,282,121	\$38,623,189	\$16,449,474	(\$2,108,405)	\$22,841,289	(\$2,927,674)
Jurisdiction Totals:	\$187,813,880	(\$3,893,931)	\$183,919,950	\$24,541,705	(\$259,584)	\$24,282,121	\$38,623,189	\$16,449,474	(\$2,108,405)	\$22,841,289	(\$2,927,674)

PowerTax Deferred Tax Summary Report

2024 Tax Return - Draft
Pacific Gas and Electric
EIP

Grouped By: Old Service Rollup PT

Jurisdiction: FERC California											
Tax Year: 2024	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
1FERC CA Method/Life	\$65,347,084	\$3,901,594	\$69,248,678	\$5,776,682	\$344,901	\$6,121,583	\$6,121,583	\$0	(\$0)	\$0	(\$0)
Depreciation Difference	\$65,347,084	\$3,901,594	\$69,248,678	\$5,776,682	\$344,901	\$6,121,583	\$6,121,583	\$0	(\$0)	\$0	(\$0)
1FERC CA Method/Life FT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Depreciation Difference	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC CA AFUDC Debt Fed	\$40,410,179	(\$2,535,051)	\$37,875,128	\$3,572,260	(\$224,099)	\$3,348,161	\$3,348,161	\$0	(\$0)	\$0	(\$0)
1FERC CA AFUDC Equity Fed	\$55,653	(\$9,647)	\$46,006	\$4,920	(\$853)	\$4,067	\$4,067	\$0	(\$0)	\$0	(\$0)
1FERC CA FAS34 Cap Int Fed	\$612,463	(\$71,506)	\$540,957	\$54,142	(\$6,321)	\$47,821	\$47,821	\$0	(\$0)	\$0	(\$0)
1FERC CA Other Book Only Fed	\$13,870	(\$10,801)	\$3,070	\$1,226	(\$955)	\$271	\$271	\$0	(\$0)	\$0	(\$0)
1FERC CA Overheads Fed	(\$12,176,853)	\$3,147,681	(\$9,029,172)	(\$1,076,434)	\$278,255	(\$798,179)	(\$798,179)	(\$0)	(\$0)	(\$0)	(\$0)
1FERC CA Overheads Fed FT	\$18,734,407	(\$1,306,195)	\$17,428,212	\$1,656,122	(\$115,468)	\$1,540,654	\$1,540,654	\$0	(\$0)	\$0	(\$0)
Book Overhead	\$47,649,719	(\$785,518)	\$46,864,201	\$4,212,235	(\$69,440)	\$4,142,795	\$4,142,795	\$0	(\$0)	\$0	(\$0)
1FERC CA AFUDC Equity FT	\$82,245,487	(\$3,914,660)	\$78,330,827	\$0	\$0	\$0	\$6,924,445	\$6,924,445	\$0	\$9,615,095	\$0
Book Overhead	\$82,245,487	(\$3,914,660)	\$78,330,827	\$0	\$0	\$0	\$6,924,445	\$6,924,445	\$0	\$9,615,095	\$0
1FERC CA Overheads Calif	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC CA RegPlant Disallow Fec	(\$1,818)	\$323	(\$1,495)	(\$161)	\$29	(\$132)	(\$132)	(\$0)	\$0	(\$0)	\$0
1FERC CA Sect 263a Cap Int Fed	(\$5,206,611)	\$385,694	(\$4,820,917)	(\$460,264)	\$34,095	(\$426,169)	(\$426,169)	(\$0)	\$0	(\$0)	\$0
1FERC CA TOA Capitalization FT	(\$558,160)	\$558,160	\$0	(\$49,341)	\$49,341	\$0	\$0	\$0	\$0	\$0	\$0
1FERC CA TOA Nuclear Fuel	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC CA TOA Software	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Tax Overhead	(\$5,766,589)	\$944,177	(\$4,822,412)	(\$509,766)	\$83,465	(\$426,301)	(\$426,301)	(\$0)	\$0	(\$0)	\$0
EIP	\$189,475,702	\$145,593	\$189,621,294	\$9,479,151	\$358,926	\$9,838,077	\$16,762,522	\$6,924,445	(\$0)	\$9,615,095	(\$0)
Jurisdiction Totals:	\$189,475,702	\$145,593	\$189,621,294	\$9,479,151	\$358,926	\$9,838,077	\$16,762,522	\$6,924,445	(\$0)	\$9,615,095	(\$0)

PowerTax Deferred Tax Summary Report

2024 Tax Return - Draft
Pacific Gas and Electric
EIP

Grouped By: Old Service Rollup PT

Jurisdiction: FERC Federal Secc											
Tax Year: 2024	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
1FERC St Off Method/Life	\$65,347,084	\$3,901,594	\$69,248,678	(\$1,559,441)	(\$20,209)	(\$1,579,650)	(\$1,285,532)	\$294,118	(\$0)	\$408,404	(\$0)
Depreciation Difference	\$65,347,084	\$3,901,594	\$69,248,678	(\$1,559,441)	(\$20,209)	(\$1,579,650)	(\$1,285,532)	\$294,118	(\$0)	\$408,404	(\$0)
1FERC St Off Method/Life FT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Depreciation Difference	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC St Off AFUDC Debt Fed	\$40,410,179	(\$2,535,051)	\$37,875,128	(\$768,753)	\$49,214	(\$719,539)	(\$703,114)	\$16,425	\$0	\$22,808	\$0
1FERC St Off AFUDC Equity Fed	\$55,653	(\$9,647)	\$46,006	(\$1,722)	\$298	(\$1,423)	(\$854)	\$569	\$0	\$791	\$0
1FERC St Off FAS34 Cap Int Fed	\$612,463	(\$71,506)	\$540,957	(\$18,950)	\$2,212	(\$16,737)	(\$10,042)	\$6,695	\$0	\$9,296	\$0
1FERC St Off Other Book Only Fe	\$13,870	(\$10,801)	\$3,070	(\$422)	\$327	(\$95)	(\$57)	\$38	\$0	\$53	\$0
1FERC St Off Overheads Fed	(\$12,176,853)	\$3,147,681	(\$9,029,172)	\$391,224	(\$84,189)	\$307,035	\$167,618	(\$139,418)	\$0	(\$193,592)	\$0
1FERC St Off Overheads Fed FT	\$18,734,407	(\$1,306,195)	\$17,428,212	(\$374,833)	\$26,896	(\$347,937)	(\$323,537)	\$24,400	\$0	\$33,881	\$0
Book Overhead	\$47,649,719	(\$785,518)	\$46,864,201	(\$773,456)	(\$5,240)	(\$778,696)	(\$869,987)	(\$91,291)	\$0	(\$126,764)	\$0
1FERC St Off AFUDC Equity FT	\$82,245,487	(\$3,914,660)	\$78,330,827	\$0	\$0	\$0	(\$1,454,133)	\$0	(\$1,454,133)	\$0	(\$2,019,170)
Book Overhead	\$82,245,487	(\$3,914,660)	\$78,330,827	\$0	\$0	\$0	(\$1,454,133)	\$0	(\$1,454,133)	\$0	(\$2,019,170)
1FERC St Off Overheads Calif	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC St Off RegPlant Disallow F	(\$1,818)	\$323	(\$1,495)	\$56	(\$10)	\$46	\$28	(\$18)	\$0	(\$26)	\$0
1FERC St Off Sect 263a Cap Int F	(\$5,206,611)	\$385,694	(\$4,820,917)	\$96,656	(\$7,160)	\$89,496	\$89,496	\$0	\$0	\$0	\$0
1FERC St Off TOA Capitalization F	(\$558,160)	\$558,160	\$0	\$17,269	(\$17,269)	\$0	\$0	\$0	\$0	\$0	\$0
1FERC St Off TOA Nuclear Fuel	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC St Off TOA Software	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Tax Overhead	(\$5,766,589)	\$944,177	(\$4,822,412)	\$113,981	(\$24,439)	\$89,542	\$89,523	(\$18)	\$0	(\$26)	\$0
EIP	\$189,475,702	\$145,593	\$189,621,294	(\$2,218,915)	(\$49,889)	(\$2,268,804)	(\$3,520,130)	\$202,808	(\$1,454,133)	\$281,614	(\$2,019,170)
Jurisdiction Totals:	\$189,475,702	\$145,593	\$189,621,294	(\$2,218,915)	(\$49,889)	(\$2,268,804)	(\$3,520,130)	\$202,808	(\$1,454,133)	\$281,614	(\$2,019,170)
Company Totals:	\$566,765,284	(\$3,602,746)	\$563,162,538	\$31,801,940	\$49,454	\$31,851,394	\$51,865,582	\$23,576,727	(\$3,562,539)	\$32,737,997	(\$4,946,844)

PowerTax Deferred Tax Summary Report											
2025 Tax Return - Rebal-Realigned Pacific Gas and Electric ETP											
Grouped By: PG&E BAG											
Jurisdiction: FERC Federal	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
Tax Year: 2025											
1FERC Fed COR RSG	\$0	\$0	\$0	(\$29,393,301)	\$547,029	(\$28,846,272)	\$0	\$28,846,272	\$0	\$40,055,142	\$0
RSG Amortization	\$0	\$0	\$0	(\$29,393,301)	\$547,029	(\$28,846,272)	\$0	\$28,846,272	\$0	\$40,055,142	\$0
1FERC Fed Method/Life	\$6,493,438,726	\$566,085,430	\$7,059,524,156	\$2,004,374,483	\$116,987,472	\$2,121,361,955	\$1,482,500,073	\$0	(\$638,861,883)	\$0	(\$887,106,107)
COR FERC Fed	(\$925,555,928)	(\$111,143,693)	(\$1,036,699,621)	(\$194,366,745)	(\$23,340,176)	(\$217,706,921)	(\$217,706,921)	(\$0)	\$0	(\$0)	\$0
Depreciation Difference	\$5,567,882,797	\$454,941,737	\$6,022,824,534	\$1,810,007,738	\$93,647,297	\$1,903,655,035	\$1,264,793,152	\$0	(\$638,861,883)	\$0	(\$887,106,107)
1FERC Fed AFUDC Debt Fed	\$207,353,712	\$32,342,263	\$239,695,975	\$43,524,469	\$6,792,413	\$50,316,882	\$50,336,155	\$19,281	(\$8)	\$26,773	(\$12)
1FERC Fed FAS34 Cap Int Fed	\$140,951	(\$6,642)	\$134,308	\$49,333	(\$2,325)	\$47,008	\$28,205	\$0	(\$18,803)	\$0	(\$26,110)
1FERC Fed ITC Basis Red Fed	\$3,147,704	(\$255,639)	\$2,892,065	\$1,339,150	(\$108,784)	\$1,230,366	\$607,334	\$0	(\$623,032)	\$0	(\$865,125)
1FERC Fed Other Book Only Fed	\$15,375,289	(\$1,211,160)	\$14,164,129	\$5,893,226	(\$484,440)	\$5,408,787	\$2,974,467	\$0	(\$2,434,320)	\$0	(\$3,380,230)
1FERC Fed Overheads Fed	\$42,100,371	(\$3,552,422)	\$38,547,949	\$15,929,674	(\$1,392,356)	\$14,537,318	\$8,095,069	\$0	(\$6,442,249)	\$0	(\$8,945,530)
1FERC Fed Overheads Fed FT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC Fed Repair Allowance Fec	\$38,905,736	(\$1,539,048)	\$37,366,687	\$13,617,007	(\$538,667)	\$13,078,341	\$7,847,004	\$0	(\$5,231,336)	\$0	(\$7,264,090)
1FERC Fed 263a F&C Fed 2014	\$140,000,228	(\$4,635,328)	\$135,364,899	\$49,000,080	(\$1,622,365)	\$47,377,715	\$28,426,629	\$0	(\$18,951,086)	\$0	(\$26,314,959)
1FERC Fed COR Fed	\$85,580	(\$3,493)	\$82,087	\$29,953	(\$1,223)	\$28,731	\$17,238	\$0	(\$11,492)	\$0	(\$15,958)
1FERC Fed Repair 2014 Fed	\$2,703,964,786	\$393,958,892	\$3,097,923,678	\$644,486,477	\$80,076,399	\$724,562,876	\$650,563,972	\$0	(\$73,998,903)	\$0	(\$102,752,850)
1FERC Fed Software	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC Fed Software - FT	\$0	\$9,634,766	\$9,634,766	\$0	\$2,023,301	\$2,023,301	\$2,023,301	\$0	(\$0)	\$0	(\$0)
1FERC Fed Software CA NO	\$0	\$1,867,048	\$1,867,048	\$0	\$392,080	\$392,080	\$392,080	\$0	(\$0)	\$0	(\$0)
1FERC Fed SoftW-TCJA Fed FTC	\$0	\$5,365,207	\$5,365,207	\$0	\$1,126,693	\$1,126,693	\$1,126,693	\$0	(\$0)	\$0	(\$0)
1FERC Fed SoftW-TCJAFed NOC	\$0	\$15,167,291	\$15,167,291	\$0	\$3,185,131	\$3,185,131	\$3,185,131	\$0	(\$0)	\$0	(\$0)
1FERC Fed SoftW-TCJAFed NOC	\$0	\$2,760,917	\$2,760,917	\$0	\$579,793	\$579,793	\$579,793	\$0	(\$0)	\$0	(\$0)
Book Overhead	\$3,151,074,356	\$449,892,650	\$3,600,967,006	\$773,869,369	\$90,025,651	\$863,895,020	\$756,203,071	\$19,281	(\$107,711,230)	\$26,773	(\$149,564,863)
1FERC Fed AFUDC Equity FT	\$456,487,983	\$77,081,992	\$533,569,976	\$0	\$0	\$0	\$112,049,695	\$112,049,695	\$0	\$155,589,137	\$0
Book Overhead	\$456,487,983	\$77,081,992	\$533,569,976	\$0	\$0	\$0	\$112,049,695	\$112,049,695	\$0	\$155,589,137	\$0
1FERC Fed Bonus Depr - 3115	\$114,593,169	(\$14,406,725)	\$100,186,445	\$24,064,566	(\$3,025,412)	\$21,039,153	\$21,039,153	(\$0)	\$0	(\$0)	\$0
1FERC Fed CIAC Fed	(\$350,858)	\$24,408	(\$326,450)	(\$122,800)	\$8,543	(\$114,258)	(\$68,555)	\$0	\$45,703	\$0	\$63,462
1FERC Fed Sect 263a Cap Int Fe	(\$188,811,348)	(\$33,476,473)	(\$222,287,820)	(\$39,650,383)	(\$7,030,059)	(\$46,680,442)	(\$46,680,442)	(\$0)	\$0	(\$0)	\$0
1FERC Fed 2017 481a Adjustmen	\$1,082,539	(\$1,082,539)	\$0	\$378,889	(\$378,889)	\$0	\$0	\$0	\$0	\$0	\$0
1FERC Fed 2017 481a Bon AddB	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC Fed 263a F&C Fed	\$1,785,093	(\$1,326,055)	\$459,038	\$624,782	(\$464,119)	\$160,663	\$96,398	\$0	(\$64,265)	\$0	(\$89,237)
1FERC Fed 263a F&C Fed/CA	\$11,383,383	(\$3,384,775)	\$7,998,609	\$3,984,184	(\$1,184,671)	\$2,799,513	\$1,679,708	\$0	(\$1,119,805)	\$0	(\$1,554,931)
1FERC Fed Audit Adj Bonus Depr	(\$108,863)	\$67,192	(\$41,671)	(\$38,102)	\$23,517	(\$14,585)	(\$8,751)	\$0	\$5,834	\$0	\$8,101
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PowerTax Deferred Tax Summary Report

2025 Tax Return - Rebal-Realigned
Pacific Gas and Electric
ETP

Grouped By: PG&E BAG

Jurisdiction: FERC Federal	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
Tax Year: 2025											
1FERC Fed Audit Adjustment	\$9,065,862	(\$347,251)	\$8,718,611	\$3,173,052	(\$121,538)	\$3,051,514	\$1,830,908	\$0	(\$1,220,605)	\$0	(\$1,694,899)
1FERC Fed Casualty Loss Deduct	\$44,076,425	(\$6,008,239)	\$38,068,186	\$9,256,049	(\$1,261,730)	\$7,994,319	\$7,994,319	(\$0)	(\$0)	(\$0)	(\$0)
1FERC Fed Repair Fed	\$27,838,608	(\$8,254,085)	\$19,584,523	\$9,743,513	(\$2,888,930)	\$6,854,583	\$4,112,750	\$0	(\$2,741,833)	\$0	(\$3,807,235)
1FERC Fed TOA Cap Casualty Lo:	(\$22,016,421)	\$2,604,070	(\$19,412,351)	(\$4,623,448)	\$546,855	(\$4,076,594)	(\$4,076,594)	(\$0)	\$0	(\$0)	\$0
Tax Overhead	(\$1,462,410)	(\$65,590,471)	(\$67,052,881)	\$6,790,301	(\$15,776,434)	(\$8,986,133)	(\$14,081,105)	(\$0)	(\$5,094,972)	(\$0)	(\$7,074,739)
ETP	\$9,173,982,727	\$916,325,908	\$10,090,308,635	\$2,561,274,107	\$168,443,544	\$2,729,717,651	\$2,118,964,813	\$140,915,247	(\$751,668,085)	\$195,671,052	(\$1,043,745,709)
Jurisdiction Totals:	\$9,173,982,727	\$916,325,908	\$10,090,308,635	\$2,561,274,107	\$168,443,544	\$2,729,717,651	\$2,118,964,813	\$140,915,247	(\$751,668,085)	\$195,671,052	(\$1,043,745,709)

PowerTax Deferred Tax Summary Report											
2025 Tax Return - Rebal-Realigned											
Pacific Gas and Electric											
ETP											
Grouped By: PG&E BAG											
Jurisdiction: FERC California	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
Tax Year: 2025											
1FERC CA COR RSG	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
RSG Amortization	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC CA Method/Life	\$4,310,143,327	\$577,168,503	\$4,887,311,830	\$381,016,670	\$51,021,696	\$432,038,366	\$432,038,366	\$0	(\$0)	\$0	(\$0)
COR FERC CA	(\$925,555,928)	(\$111,143,693)	(\$1,036,699,621)	(\$81,819,144)	(\$9,825,102)	(\$91,644,247)	(\$91,644,247)	\$0	\$0	\$0	\$0
Depreciation Difference	\$3,384,587,399	\$466,024,810	\$3,850,612,209	\$299,197,526	\$41,196,593	\$340,394,119	\$340,394,119	\$0	(\$0)	\$0	(\$0)
1FERC CA AFUDC Debt Fed	\$207,353,712	\$32,342,263	\$239,695,975	\$18,330,068	\$2,859,056	\$21,189,124	\$21,189,124	\$0	(\$0)	\$1	(\$1)
1FERC CA FAS34 Cap Int Fed	\$140,951	(\$6,642)	\$134,308	\$12,460	(\$587)	\$11,873	\$11,873	(\$0)	(\$0)	(\$0)	(\$0)
1FERC CA ITC Basis Red Fed	\$3,147,704	(\$255,639)	\$2,892,065	\$278,257	(\$22,599)	\$255,659	\$255,659	\$0	(\$0)	\$0	(\$0)
1FERC CA Other Book Only Fed	\$15,375,289	(\$1,211,160)	\$14,164,129	\$1,359,176	(\$107,067)	\$1,252,109	\$1,252,109	\$0	(\$0)	\$0	(\$0)
1FERC CA Overheads Fed	\$42,100,371	(\$3,552,422)	\$38,547,949	\$3,721,673	(\$314,034)	\$3,407,639	\$3,407,639	\$0	(\$0)	\$0	(\$0)
1FERC CA Overheads Fed FT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC CA Repair Allowance Fed	\$38,905,736	(\$1,539,048)	\$37,366,687	\$3,439,267	(\$136,052)	\$3,303,215	\$3,303,215	\$0	(\$0)	\$0	(\$0)
1FERC CA 263a F&C Fed 2014	\$140,000,228	(\$4,635,328)	\$135,364,899	\$12,376,020	(\$409,763)	\$11,966,257	\$11,966,257	\$0	(\$0)	\$0	(\$0)
1FERC CA COR Fed	\$85,580	(\$3,493)	\$82,087	\$7,565	(\$309)	\$7,257	\$7,257	\$0	(\$0)	\$0	(\$0)
1FERC CA Repair 2014 Fed	\$2,703,964,786	\$393,958,892	\$3,097,923,678	\$239,030,487	\$34,825,966	\$273,856,453	\$273,856,453	\$0	(\$0)	\$0	(\$0)
1FERC CA Software	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC CA Software - FT	\$0	\$9,634,766	\$9,634,766	\$0	\$851,713	\$851,713	\$851,713	\$0	(\$0)	\$0	(\$0)
1FERC CA Software CA NO	\$0	\$1,867,048	\$1,867,048	\$0	\$165,047	\$165,047	\$165,047	\$0	(\$0)	\$0	(\$0)
1FERC CA SoftW-TCJA Fed FTCa	\$0	\$5,365,207	\$5,365,207	\$0	\$474,284	\$474,284	\$474,284	\$0	(\$0)	\$0	(\$0)
1FERC CA SoftW-TCJAFed NOCa	\$0	\$15,167,291	\$15,167,291	\$0	\$1,340,789	\$1,340,789	\$1,340,788	\$0	(\$0)	\$0	(\$0)
1FERC CA SoftW-TCJAFed NOCa	\$0	\$2,760,917	\$2,760,917	\$0	\$244,065	\$244,065	\$244,065	\$0	(\$0)	\$0	(\$0)
Book Overhead	\$3,151,074,356	\$449,892,650	\$3,600,967,006	\$278,554,973	\$39,770,510	\$318,325,483	\$318,325,483	\$1	(\$1)	\$1	(\$1)
1FERC CA AFUDC Equity FT	\$456,487,983	\$77,081,992	\$533,569,976	\$0	\$0	\$0	\$47,167,586	\$47,167,586	\$0	\$65,495,617	\$0
Book Overhead	\$456,487,983	\$77,081,992	\$533,569,976	\$0	\$0	\$0	\$47,167,586	\$47,167,586	\$0	\$65,495,617	\$0
1FERC CA ITC Basis Red Calif	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC CA AFUDC Equity Calif	\$6,482	(\$1,101)	\$5,381	\$573	(\$97)	\$476	\$476	\$0	(\$0)	\$0	(\$0)
1FERC CA CIAC Fed	(\$1,898,389)	\$397,232	(\$1,501,158)	(\$167,818)	\$35,115	(\$132,702)	(\$132,702)	(\$0)	(\$0)	(\$0)	(\$0)
1FERC CA Overheads Calif	(\$509,440)	\$67,111	(\$442,329)	(\$45,034)	\$5,933	(\$39,102)	(\$39,102)	\$0	(\$0)	\$0	(\$0)
1FERC CA Overheads Calif FT	\$0	\$2	\$2	\$0	\$0	\$0	\$0	\$0	(\$0)	\$0	(\$0)
1FERC CA Repair Allowance Cal	\$17,347,983	(\$2,343,991)	\$15,003,991	\$1,533,562	(\$207,209)	\$1,326,353	\$1,326,353	\$0	(\$0)	\$0	(\$0)
1FERC CA Sect 263a Cap Int Fed	(\$245,808,120)	(\$34,311,092)	(\$280,119,213)	(\$21,729,438)	(\$3,033,101)	(\$24,762,538)	(\$24,762,538)	(\$0)	\$0	(\$1)	\$1
1FERC CA TOA Other Calif	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

PowerTax Deferred Tax Summary Report

2025 Tax Return - Rebal-Realigned
Pacific Gas and Electric
ETP

Grouped By: PG&E BAG

Jurisdiction: FERC California											
Tax Year: 2025	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
1FERC CA 2017 481a Adjust CA	\$52,271,460	(\$7,950,917)	\$44,320,543	\$4,620,797	(\$702,861)	\$3,917,936	\$3,917,936	(\$0)	(\$0)	(\$0)	(\$0)
1FERC CA 263a F&C CA	\$13,955,974	(\$2,628,571)	\$11,327,403	\$1,233,708	(\$232,366)	\$1,001,342	\$1,001,342	(\$0)	(\$0)	(\$0)	(\$0)
1FERC CA 263a F&C Fed/CA	\$32,850,967	(\$3,747,802)	\$29,103,166	\$2,904,026	(\$331,306)	\$2,572,720	\$2,572,720	\$0	(\$0)	\$0	(\$0)
1FERC CA Audit Adjustment	\$739,221	(\$180,585)	\$558,636	\$65,347	(\$15,964)	\$49,383	\$49,383	\$0	\$0	\$0	\$0
1FERC CA Audit Adjustment CA	\$1,519,668	(\$310,331)	\$1,209,336	\$134,339	(\$27,433)	\$106,905	\$106,905	(\$0)	(\$0)	(\$0)	(\$0)
1FERC CA Casualty Loss Ded CA	\$13,832,195	(\$1,421,337)	\$12,410,858	\$1,222,766	(\$125,646)	\$1,097,120	\$1,097,120	\$0	(\$0)	\$0	(\$0)
1FERC CA Casualty Loss Deduct	\$54,700,524	(\$6,256,765)	\$48,443,758	\$4,835,526	(\$553,098)	\$4,282,428	\$4,282,428	\$0	(\$0)	\$0	(\$0)
1FERC CA Repair CA	(\$7,968,159)	(\$35,203,996)	(\$43,172,155)	(\$704,385)	(\$3,112,033)	(\$3,816,419)	(\$3,816,418)	(\$0)	\$0	(\$0)	\$0
1FERC CA Repair Fed	\$83,100,966	(\$9,286,912)	\$73,814,055	\$7,346,125	(\$820,963)	\$6,525,162	\$6,525,162	\$0	\$0	\$0	\$0
1FERC CA TOA Cap Casualty Los	(\$26,222,138)	\$2,421,457	(\$23,800,681)	(\$2,318,037)	\$214,057	(\$2,103,980)	(\$2,103,980)	(\$0)	\$0	(\$0)	\$0
Tax Overhead	(\$12,080,806)	(\$100,757,600)	(\$112,838,407)	(\$1,067,943)	(\$8,906,972)	(\$9,974,915)	(\$9,974,915)	(\$0)	\$0	(\$0)	\$0
ETP	\$6,980,068,932	\$892,241,852	\$7,872,310,784	\$576,684,556	\$72,060,132	\$648,744,688	\$695,912,273	\$47,167,587	(\$1)	\$65,495,619	(\$1)
Jurisdiction Totals:	\$6,980,068,932	\$892,241,852	\$7,872,310,784	\$576,684,556	\$72,060,132	\$648,744,688	\$695,912,273	\$47,167,587	(\$1)	\$65,495,619	(\$1)

PowerTax Deferred Tax Summary Report											
2025 Tax Return - Rebal-Realigned											
Pacific Gas and Electric											
ETP											
Grouped By: PG&E BAG											
Jurisdiction: FERC Federal Secc	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
Tax Year: 2025											
1FERC St Off COR RSG	\$0	\$0	\$0	\$2,000,481	(\$37,230)	\$1,963,251	\$0	(\$1,963,251)	\$0	(\$2,726,116)	\$0
RSG Amortization	\$0	\$0	\$0	\$2,000,481	(\$37,230)	\$1,963,251	\$0	(\$1,963,251)	\$0	(\$2,726,116)	\$0
1FERC St Off Method/Life	\$4,310,143,327	\$577,168,503	\$4,887,311,830	(\$115,878,580)	(\$11,132,432)	(\$127,011,012)	(\$90,728,057)	\$36,282,955	(\$0)	\$50,381,517	(\$0)
COR FERC St Off	(\$925,555,928)	(\$111,143,693)	(\$1,036,699,621)	\$17,182,020	\$2,063,272	\$19,245,292	\$19,245,292	(\$0)	\$0	(\$0)	\$0
Depreciation Difference	\$3,384,587,399	\$466,024,810	\$3,850,612,209	(\$98,696,560)	(\$9,069,161)	(\$107,765,720)	(\$71,482,765)	\$36,282,955	(\$0)	\$50,381,517	(\$0)
1FERC St Off AFUDC Debt Fed	\$207,353,712	\$32,342,263	\$239,695,975	(\$5,347,951)	(\$557,428)	(\$5,905,379)	(\$4,449,716)	\$1,455,663	(\$0)	\$2,021,294	(\$0)
1FERC St Off FAS34 Cap Int Fed	\$140,951	(\$6,642)	\$134,308	(\$4,361)	\$206	(\$4,155)	(\$2,493)	\$1,662	\$0	\$2,308	\$0
1FERC St Off ITC Basis Red Fed	\$3,147,704	(\$255,639)	\$2,892,065	(\$118,381)	\$9,617	(\$108,764)	(\$53,688)	\$55,076	\$0	\$76,477	\$0
1FERC St Off Other Book Only Fe	\$15,375,289	(\$1,211,160)	\$14,164,129	(\$520,961)	\$42,824	(\$478,137)	(\$262,943)	\$215,194	\$0	\$298,812	\$0
1FERC St Off Overheads Fed	\$42,100,371	(\$3,552,422)	\$38,547,949	(\$1,408,183)	\$123,084	(\$1,285,099)	(\$715,604)	\$569,495	\$0	\$790,785	\$0
1FERC St Off Overheads Fed FT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC St Off Repair Allowance Fi	\$38,905,736	(\$1,539,048)	\$37,366,687	(\$1,203,743)	\$47,618	(\$1,156,125)	(\$693,675)	\$462,450	\$0	\$642,146	\$0
1FERC St Off 263a F&C Fed 2014	\$140,000,228	(\$4,635,328)	\$135,364,899	(\$4,331,607)	\$143,417	(\$4,188,190)	(\$2,512,914)	\$1,675,276	\$0	\$2,326,242	\$0
1FERC St Off COR Fed	\$85,580	(\$3,493)	\$82,087	(\$2,648)	\$108	(\$2,540)	(\$1,524)	\$1,016	\$0	\$1,411	\$0
1FERC St Off Repair 2014 Fed	\$2,703,964,786	\$393,958,892	\$3,097,923,678	(\$56,972,605)	(\$7,078,754)	(\$64,051,358)	(\$57,509,855)	\$6,541,503	\$0	\$9,083,352	\$0
1FERC St Off Software	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC St Off Software - FT	\$0	\$9,634,766	\$9,634,766	\$0	(\$178,860)	(\$178,860)	(\$178,860)	\$0	(\$0)	\$0	(\$0)
1FERC St Off Software CA NO	\$0	\$1,867,048	\$1,867,048	\$0	(\$34,660)	(\$34,660)	(\$34,660)	\$0	(\$0)	\$0	(\$0)
1FERC St Off SoftwTCJA Fed NO	\$0	\$15,167,291	\$15,167,291	\$0	(\$281,566)	(\$281,566)	(\$281,566)	\$0	(\$0)	\$0	(\$0)
1FERC St Off SoftW-TCJAFed FT	\$0	\$5,365,207	\$5,365,207	\$0	(\$99,600)	(\$99,600)	(\$99,600)	\$0	(\$0)	\$0	(\$0)
1FERC St Off SoftW-TCJAFed NC	\$0	\$2,760,917	\$2,760,917	\$0	(\$51,254)	(\$51,254)	(\$51,254)	\$0	(\$0)	\$0	(\$0)
Book Overhead	\$3,151,074,356	\$449,892,650	\$3,600,967,006	(\$69,910,440)	(\$7,915,246)	(\$77,825,687)	(\$66,848,351)	\$10,977,336	(\$0)	\$15,242,828	(\$0)
1FERC St Off AFUDC Equity FT	\$456,487,983	\$77,081,992	\$533,569,976	\$0	\$0	\$0	(\$9,905,193)	\$0	(\$9,905,193)	\$0	(\$13,754,080)
Book Overhead	\$456,487,983	\$77,081,992	\$533,569,976	\$0	\$0	\$0	(\$9,905,193)	\$0	(\$9,905,193)	\$0	(\$13,754,080)
1FERC St Off ITC Basis Red Cali	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC St Off AFUDC Equity Calif	\$6,482	(\$1,101)	\$5,381	(\$120)	\$20	(\$100)	(\$100)	(\$0)	(\$0)	(\$0)	(\$0)
1FERC St Off CIAC Fed	(\$1,898,389)	\$397,232	(\$1,501,158)	\$58,733	(\$12,290)	\$46,443	\$27,867	(\$18,575)	\$0	(\$25,793)	\$0
1FERC St Off Overheads Calif	(\$509,440)	\$67,111	(\$442,329)	\$15,670	(\$2,064)	\$13,606	\$8,211	(\$5,395)	\$0	(\$7,491)	\$0
1FERC St Off Overheads Calif FT	\$0	\$2	\$2	\$0	(\$0)	(\$0)	(\$0)	\$0	(\$0)	\$0	(\$0)
1FERC St Off Repair Allowance C	\$17,347,983	(\$2,343,991)	\$15,003,991	(\$535,767)	\$72,374	(\$463,393)	(\$278,534)	\$184,859	\$0	\$256,690	\$0
1FERC St Off Sect 263a Cap Int F	(\$245,808,120)	(\$34,311,092)	(\$280,119,213)	\$5,766,366	\$518,573	\$6,284,938	\$5,200,133	(\$1,084,805)	\$0	(\$1,506,331)	\$0
1FERC St Off TOA Other Calif	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

PowerTax Deferred Tax Summary Report

2025 Tax Return - Rebal-Realigned
Pacific Gas and Electric
ETP

Grouped By: PG&E BAG

Jurisdiction: FERC Federal Secc	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
Tax Year: 2025											
1FERC St Off 2017 481a Adjust C/	\$52,271,460	(\$7,950,917)	\$44,320,543	(\$1,617,279)	\$246,001	(\$1,371,278)	(\$822,767)	\$548,511	\$0	\$761,647	\$0
1FERC St Off 263a F&C CA	\$13,955,974	(\$2,628,571)	\$11,327,403	(\$431,798)	\$81,328	(\$350,470)	(\$210,282)	\$140,188	\$0	\$194,661	\$0
1FERC St Off 263a F&C Fed/CA	\$32,850,967	(\$3,747,802)	\$29,103,166	(\$1,016,409)	\$115,957	(\$900,452)	(\$540,271)	\$360,181	\$0	\$500,137	\$0
1FERC St Off Audit Adjustment	\$739,221	(\$180,585)	\$558,636	(\$22,872)	\$5,587	(\$17,284)	(\$10,371)	\$6,914	\$0	\$9,600	\$0
1FERC St Off Audit Adjustment CA	\$1,519,668	(\$310,331)	\$1,209,336	(\$47,019)	\$9,602	(\$37,417)	(\$22,450)	\$14,967	\$0	\$20,782	\$0
1FERC St Off Casualty Loss Ded (\$13,832,195	(\$1,421,337)	\$12,410,858	(\$256,781)	\$26,386	(\$230,395)	(\$230,395)	\$0	(\$0)	\$0	(\$0)
1FERC St Off Casualty Loss Dedu	\$54,700,524	(\$6,256,765)	\$48,443,758	(\$1,018,507)	\$117,247	(\$901,259)	(\$899,310)	\$1,949	(\$0)	\$2,707	(\$0)
1FERC St Off Repair CA	(\$7,968,159)	(\$35,203,996)	(\$43,172,155)	\$246,535	\$642,384	\$888,919	\$801,448	(\$87,471)	\$0	(\$121,460)	\$0
1FERC St Off Repair Fed	\$83,100,966	(\$9,286,912)	\$73,814,055	(\$2,571,144)	\$287,337	(\$2,283,807)	(\$1,370,284)	\$913,523	\$0	\$1,268,493	\$0
1FERC St Off TOA Cap Casualty L	(\$26,222,138)	\$2,421,457	(\$23,800,681)	\$811,313	(\$74,920)	\$736,393	\$441,836	(\$294,557)	\$0	(\$409,014)	\$0
Tax Overhead	(\$12,080,806)	(\$100,757,600)	(\$112,838,407)	(\$619,078)	\$2,033,522	\$1,414,444	\$2,094,732	\$680,288	(\$0)	\$944,630	(\$0)
ETP	\$6,980,068,932	\$892,241,852	\$7,872,310,784	(\$167,225,597)	(\$14,988,116)	(\$182,213,712)	(\$146,141,577)	\$45,977,329	(\$9,905,193)	\$63,842,859	(\$13,754,080)
Jurisdiction Totals:	\$6,980,068,932	\$892,241,852	\$7,872,310,784	(\$167,225,597)	(\$14,988,116)	(\$182,213,712)	(\$146,141,577)	\$45,977,329	(\$9,905,193)	\$63,842,859	(\$13,754,080)
Company Totals:	\$23,134,120,591	\$2,700,809,613	\$25,834,930,204	\$2,970,733,066	\$225,515,560	\$3,196,248,626	\$2,668,735,509	\$234,060,162	(\$761,573,279)	\$325,009,529	(\$1,057,499,790)

PowerTax Deferred Tax Summary Report											
2025 Tax Return - Rebal-Realigned											
Pacific Gas and Electric											
ETPL											
Grouped By: PG&E BAG											
Jurisdiction: FERC Federal	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
Tax Year: 2025											
1FERC Fed COR RSG	\$0	\$0	\$0	\$2,004,757	(\$26,348)	\$1,978,409	\$0	(\$1,978,409)	\$0	(\$2,747,164)	\$0
RSG Amortization	\$0	\$0	\$0	\$2,004,757	(\$26,348)	\$1,978,409	\$0	(\$1,978,409)	\$0	(\$2,747,164)	\$0
1FERC Fed Method/Life	\$3,043,804	(\$1,403,887)	\$1,639,917	\$606,887	(\$294,816)	\$312,071	\$344,383	\$0	\$32,312	\$0	\$44,868
COR FERC Fed	(\$509,717)	\$0	(\$509,717)	(\$107,041)	\$0	(\$107,041)	(\$107,041)	\$0	\$0	\$0	\$0
Depreciation Difference	\$2,534,087	(\$1,403,887)	\$1,130,200	\$499,846	(\$294,816)	\$205,030	\$237,342	\$0	\$32,312	\$0	\$44,868
1FERC Fed Method/Life FT	\$41	\$1	\$42	\$0	\$0	\$0	\$9	\$9	\$0	\$12	\$0
Depreciation Difference	\$41	\$1	\$42	\$0	\$0	\$0	\$9	\$9	\$0	\$12	\$0
1FERC Fed AFUDC Debt Fed	\$1,019,027	\$178,386	\$1,197,413	\$213,996	\$37,461	\$251,457	\$251,457	\$0	(\$0)	\$0	(\$0)
1FERC Fed Other Book Only Fed	(\$8,795,021)	(\$47,315)	(\$8,842,336)	\$400,961	(\$98,739)	\$302,222	(\$1,856,890)	\$0	(\$2,159,112)	\$0	(\$2,998,084)
1FERC Fed Overheads Fed	\$1,001,363	(\$13,649)	\$987,714	\$340,737	(\$4,072)	\$336,665	\$207,420	\$0	(\$129,246)	\$0	(\$179,467)
Book Overhead	(\$6,774,631)	\$117,422	(\$6,657,209)	\$955,694	(\$65,350)	\$890,344	(\$1,398,014)	\$0	(\$2,288,358)	\$0	(\$3,177,551)
1FERC Fed AFUDC Equity FT	\$2,273,908	\$433,293	\$2,707,202	\$0	\$0	\$0	\$568,512	\$568,512	\$0	\$789,421	\$0
Book Overhead	\$2,273,908	\$433,293	\$2,707,202	\$0	\$0	\$0	\$568,512	\$568,512	\$0	\$789,421	\$0
1FERC Fed CIAC Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC Fed Sect 263a Cap Int Fe	(\$299,895)	\$6,570	(\$293,325)	(\$62,978)	\$1,380	(\$61,598)	(\$61,598)	\$0	\$0	\$0	\$0
1FERC Fed Audit Adjustment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC Fed Involuntary Conv Fed	\$1,340,559	\$0	\$1,340,559	\$469,196	\$0	\$469,196	\$281,517	\$0	(\$187,678)	\$0	(\$260,605)
1FERC Fed TOA Capitalization	\$3,082,152	(\$44,352)	\$3,037,800	\$1,078,753	(\$15,523)	\$1,063,230	\$637,938	\$0	(\$425,292)	\$0	(\$590,549)
Tax Overhead	\$4,122,816	(\$37,782)	\$4,085,034	\$1,484,971	(\$14,144)	\$1,470,827	\$857,857	\$0	(\$612,970)	\$0	(\$851,154)
ETPL	\$2,156,222	(\$890,953)	\$1,265,269	\$4,945,268	(\$400,658)	\$4,544,610	\$265,706	(\$1,409,888)	(\$2,869,016)	(\$1,957,731)	(\$3,983,837)
Jurisdiction Totals:	\$2,156,222	(\$890,953)	\$1,265,269	\$4,945,268	(\$400,658)	\$4,544,610	\$265,706	(\$1,409,888)	(\$2,869,016)	(\$1,957,731)	(\$3,983,837)

PowerTax Deferred Tax Summary Report											
2025 Tax Return - Rebal-Realigned											
Pacific Gas and Electric											
ETPL											
Grouped By: PG&E BAG											
Jurisdiction: FERC California	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
Tax Year: 2025											
1FERC CA COR RSG	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
RSG Amortization	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC CA Method/Life	\$2,656,351	(\$1,432,577)	\$1,223,774	\$234,821	(\$126,640)	\$108,182	\$108,182	(\$0)	\$0	(\$0)	\$0
COR FERC CA	(\$509,717)	\$0	(\$509,717)	(\$45,059)	\$0	(\$45,059)	(\$45,059)	(\$0)	\$0	(\$0)	\$0
Depreciation Difference	\$2,146,634	(\$1,432,577)	\$714,057	\$189,762	(\$126,640)	\$63,123	\$63,123	(\$0)	\$0	(\$0)	\$0
1FERC CA Method/Life FT	\$41	\$1	\$42	\$0	\$0	\$0	\$4	\$4	\$0	\$5	\$0
Depreciation Difference	\$41	\$1	\$42	\$0	\$0	\$0	\$4	\$4	\$0	\$5	\$0
1FERC CA AFUDC Debt Fed	\$1,019,027	\$178,386	\$1,197,413	\$90,082	\$15,769	\$105,851	\$105,851	\$0	(\$0)	\$0	(\$0)
1FERC CA Other Book Only Fed	(\$8,795,021)	(\$47,315)	(\$8,842,336)	(\$777,480)	(\$4,183)	(\$781,662)	(\$781,662)	\$0	(\$0)	\$0	(\$0)
1FERC CA Overheads Fed	\$1,001,363	(\$13,649)	\$987,714	\$88,520	(\$1,207)	\$87,314	\$87,314	\$0	\$0	\$0	\$0
Book Overhead	(\$6,774,631)	\$117,422	(\$6,657,209)	(\$598,877)	\$10,380	(\$588,497)	(\$588,497)	\$0	(\$0)	\$0	(\$0)
1FERC CA AFUDC Equity FT	\$2,273,908	\$433,293	\$2,707,202	\$0	\$0	\$0	\$239,317	\$239,317	\$0	\$332,309	\$0
Book Overhead	\$2,273,908	\$433,293	\$2,707,202	\$0	\$0	\$0	\$239,317	\$239,317	\$0	\$332,309	\$0
1FERC CA CIAC Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC CA Overheads Calif	(\$47,803)	\$805	(\$46,999)	(\$4,226)	\$71	(\$4,155)	(\$4,155)	(\$0)	(\$0)	(\$0)	(\$0)
1FERC CA Sect 263a Cap Int Fed	(\$299,895)	\$6,570	(\$293,325)	(\$26,511)	\$581	(\$25,930)	(\$25,930)	(\$0)	\$0	(\$0)	\$0
1FERC CA Audit Adjustment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC CA Involuntary Conv Calif	\$1,340,559	\$0	\$1,340,559	\$118,505	\$0	\$118,505	\$118,505	(\$0)	\$0	(\$0)	\$0
1FERC CA TOA Capitalization	\$3,082,152	(\$44,352)	\$3,037,800	\$272,462	(\$3,921)	\$268,542	\$268,542	\$0	\$0	\$0	\$0
Tax Overhead	\$4,075,013	(\$36,978)	\$4,038,035	\$360,231	(\$3,269)	\$356,962	\$356,962	(\$0)	\$0	(\$0)	\$0
ETPL	\$1,720,966	(\$918,839)	\$802,127	(\$48,884)	(\$119,529)	(\$168,412)	\$70,908	\$239,320	(\$0)	\$332,314	(\$0)
Jurisdiction Totals:	\$1,720,966	(\$918,839)	\$802,127	(\$48,884)	(\$119,529)	(\$168,412)	\$70,908	\$239,320	(\$0)	\$332,314	(\$0)

PowerTax Deferred Tax Summary Report

2025 Tax Return - Rebal-Realigned
Pacific Gas and Electric
ETPL

Grouped By: PG&E BAG

Jurisdiction: FERC Federal Secc	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
Tax Year: 2025											
1FERC St Off COR RSG	\$0	\$0	\$0	(\$236,601)	\$3,110	(\$233,492)	\$0	\$233,492	\$0	\$324,220	\$0
RSG Amortization	\$0	\$0	\$0	(\$236,601)	\$3,110	(\$233,492)	\$0	\$233,492	\$0	\$324,220	\$0
1FERC St Off Method/Life	\$2,656,351	(\$1,432,577)	\$1,223,774	(\$44,187)	\$26,594	(\$17,593)	(\$22,718)	(\$5,126)	\$0	(\$7,117)	\$0
COR FERC St Off	(\$509,717)	\$0	(\$509,717)	\$9,462	\$0	\$9,462	\$9,462	(\$0)	\$0	(\$0)	\$0
Depreciation Difference	\$2,146,634	(\$1,432,577)	\$714,057	(\$34,725)	\$26,594	(\$8,130)	(\$13,256)	(\$5,126)	\$0	(\$7,117)	\$0
1FERC St Off Method/Life FT	\$41	\$1	\$42	\$0	\$0	\$0	(\$1)	\$0	(\$1)	\$0	(\$1)
Depreciation Difference	\$41	\$1	\$42	\$0	\$0	\$0	(\$1)	\$0	(\$1)	\$0	(\$1)
1FERC St Off AFUDC Debt Fed	\$1,019,027	\$178,386	\$1,197,413	(\$28,196)	(\$3,185)	(\$31,381)	(\$22,229)	\$9,152	(\$0)	\$12,708	(\$0)
1FERC St Off Other Book Only Fe	(\$8,795,021)	(\$47,315)	(\$8,842,336)	(\$35,445)	\$8,729	(\$26,716)	\$164,149	\$190,865	\$0	\$265,031	\$0
1FERC St Off Overheads Fed	\$1,001,363	(\$13,649)	\$987,714	(\$30,121)	\$360	(\$29,761)	(\$18,336)	\$11,425	\$0	\$15,865	\$0
Book Overhead	(\$6,774,631)	\$117,422	(\$6,657,209)	(\$93,762)	\$5,903	(\$87,858)	\$123,584	\$211,443	(\$0)	\$293,603	(\$0)
1FERC St Off AFUDC Equity FT	\$2,273,908	\$433,293	\$2,707,202	\$0	\$0	\$0	(\$50,256)	\$0	(\$50,256)	\$0	(\$69,785)
Book Overhead	\$2,273,908	\$433,293	\$2,707,202	\$0	\$0	\$0	(\$50,256)	\$0	(\$50,256)	\$0	(\$69,785)
1FERC St Off CIAC Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC St Off Overheads Calif	(\$47,803)	\$805	(\$46,999)	\$1,470	(\$25)	\$1,446	\$872	(\$573)	\$0	(\$796)	\$0
1FERC St Off Sect 263a Cap Int F	(\$299,895)	\$6,570	(\$293,325)	\$9,225	(\$202)	\$9,023	\$5,445	(\$3,577)	\$0	(\$4,967)	\$0
1FERC St Off Audit Adjustment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC St Off Involuntary Conv Ca	\$1,340,559	\$0	\$1,340,559	(\$41,477)	\$0	(\$41,477)	(\$24,886)	\$16,591	\$0	\$23,037	\$0
1FERC St Off TOA Capitalization	\$3,082,152	(\$44,352)	\$3,037,800	(\$95,362)	\$1,372	(\$93,990)	(\$56,394)	\$37,596	\$0	\$52,205	\$0
Tax Overhead	\$4,075,013	(\$36,978)	\$4,038,035	(\$126,144)	\$1,145	(\$124,998)	(\$74,962)	\$50,036	\$0	\$69,479	\$0
ETPL	\$1,720,966	(\$918,839)	\$802,127	(\$491,231)	\$36,753	(\$454,478)	(\$14,891)	\$489,845	(\$50,257)	\$680,185	(\$69,786)
Jurisdiction Totals:	\$1,720,966	(\$918,839)	\$802,127	(\$491,231)	\$36,753	(\$454,478)	(\$14,891)	\$489,845	(\$50,257)	\$680,185	(\$69,786)
Company Totals:	\$5,598,154	(\$2,728,632)	\$2,869,523	\$4,405,153	(\$483,434)	\$3,921,720	\$321,724	(\$680,722)	(\$2,919,273)	(\$945,232)	(\$4,053,623)

PowerTax Deferred Tax Summary Report											
2025 Tax Return - Rebal-Realigned											
Pacific Gas and Electric											
CAU											
Grouped By: PG&E BAG											
Jurisdiction: FERC Federal	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
Tax Year: 2025											
1FERC Fed COR RSG	\$0	\$0	\$0	\$30,825	(\$3,217)	\$27,609	\$0	(\$27,609)	\$0	(\$38,336)	\$0
RSG Amortization	\$0	\$0	\$0	\$30,825	(\$3,217)	\$27,609	\$0	(\$27,609)	\$0	(\$38,336)	\$0
1FERC Fed Method/Life	\$541,106,072	(\$24,479,683)	\$516,626,389	\$150,131,495	(\$14,918,859)	\$135,212,636	\$108,491,542	\$0	(\$26,721,094)	\$0	(\$37,104,179)
COR FERC Fed	\$29,019,127	\$15,392,871	\$44,411,999	\$6,094,017	\$3,232,503	\$9,326,520	\$9,326,520	\$0	\$0	\$0	\$0
Depreciation Difference	\$570,125,199	(\$9,086,812)	\$561,038,388	\$156,225,511	(\$11,686,356)	\$144,539,155	\$117,818,061	\$0	(\$26,721,094)	\$0	(\$37,104,179)
1FERC Fed Method/Life FT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Depreciation Difference	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC Fed AFUDC Debt Fed	\$306,738	(\$45,968)	\$260,771	\$64,415	(\$9,653)	\$54,762	\$54,762	\$0	(\$0)	\$0	(\$0)
1FERC Fed AFUDC Equity Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC Fed FAS34 Cap Int Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC Fed Other Book Only Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC Fed Overheads Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC Fed Overheads Fed FT	(\$6)	\$6	\$0	(\$2)	\$2	\$0	\$0	\$0	\$0	\$0	\$0
Book Overhead	\$306,733	(\$45,962)	\$260,771	\$64,413	(\$9,651)	\$54,762	\$54,762	\$0	(\$0)	\$0	(\$0)
1FERC Fed AFUDC Equity FT	\$514,391	(\$74,835)	\$439,557	\$0	\$0	\$0	\$92,307	\$92,307	\$0	\$128,175	\$0
1FERC Fed ITC Post 2012 Fed Or	\$1,028,471	\$255,247	\$1,283,718	\$0	\$0	\$0	\$269,581	\$269,581	\$0	\$374,333	\$0
Book Overhead	\$1,542,862	\$180,413	\$1,723,275	\$0	\$0	\$0	\$361,888	\$361,888	\$0	\$502,507	\$0
1FERC Fed Bonus Depr - 3115	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC Fed Sect 263a Cap Int Fe	(\$1,070)	\$1,089	\$19	(\$225)	\$229	\$4	\$4	\$0	\$0	\$0	\$0
1FERC Fed Audit Adjustment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC Fed TOA Capitalization FT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Tax Overhead	(\$1,070)	\$1,089	\$19	(\$225)	\$229	\$4	\$4	\$0	\$0	\$0	\$0
CAU	\$571,973,725	(\$8,951,272)	\$563,022,453	\$156,320,525	(\$11,698,995)	\$144,621,530	\$118,234,715	\$334,279	(\$26,721,094)	\$464,171	(\$37,104,179)
Jurisdiction Totals:	\$571,973,725	(\$8,951,272)	\$563,022,453	\$156,320,525	(\$11,698,995)	\$144,621,530	\$118,234,715	\$334,279	(\$26,721,094)	\$464,171	(\$37,104,179)

PowerTax Deferred Tax Summary Report											
2025 Tax Return - Rebal-Realigned											
Pacific Gas and Electric											
CAU											
Grouped By: PG&E BAG											
Jurisdiction: FERC California	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
Tax Year: 2025											
1FERC CA COR RSG	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
RSG Amortization	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC CA Method/Life	\$498,954,200	(\$29,120,832)	\$469,833,367	\$44,107,551	(\$2,574,282)	\$41,533,270	\$41,533,270	\$0	(\$0)	\$0	(\$0)
COR FERC CA	\$29,019,127	\$15,392,871	\$44,411,999	\$2,565,291	\$1,360,730	\$3,926,021	\$3,926,021	(\$0)	\$0	(\$0)	\$0
Depreciation Difference	\$527,973,327	(\$13,727,961)	\$514,245,366	\$46,672,842	(\$1,213,552)	\$45,459,290	\$45,459,290	\$0	(\$0)	\$0	(\$0)
1FERC CA Method/Life FT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Depreciation Difference	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC CA AFUDC Debt Fed	\$306,738	(\$45,968)	\$260,771	\$27,116	(\$4,064)	\$23,052	\$23,052	\$0	(\$0)	\$0	(\$0)
1FERC CA AFUDC Equity Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC CA FAS34 Cap Int Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC CA Other Book Only Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC CA Overheads Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC CA Overheads Fed FT	(\$6)	\$6	\$0	(\$0)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Book Overhead	\$306,733	(\$45,962)	\$260,771	\$27,115	(\$4,063)	\$23,052	\$23,052	\$0	(\$0)	\$0	(\$0)
1FERC CAAFUDC Equity FT	\$514,391	(\$74,835)	\$439,557	\$0	\$0	\$0	\$38,857	\$38,857	\$0	\$53,956	\$0
1FERC CA ITC Post 2012 Fed Onl	\$1,028,471	\$255,247	\$1,283,718	\$0	\$0	\$0	\$113,481	\$113,481	\$0	\$157,576	\$0
Book Overhead	\$1,542,862	\$180,413	\$1,723,275	\$0	\$0	\$0	\$152,338	\$152,338	\$0	\$211,532	\$0
1FERC CA Overheads Calif	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC CA Sect 263a Cap Int Fed	(\$9,145)	\$8,756	(\$388)	(\$808)	\$774	(\$34)	(\$34)	(\$0)	(\$0)	(\$0)	(\$0)
1FERC CA TOA Other Calif	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC CA Audit Adjustment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC CA Audit Adjustment CA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC CA TOA Cap Calif	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC CA TOA Capitalization FT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Tax Overhead	(\$9,145)	\$8,756	(\$388)	(\$808)	\$774	(\$34)	(\$34)	(\$0)	(\$0)	(\$0)	(\$0)
1FERC CA ITC P12BasisAdj CA A	\$0	(\$281,250)	(\$281,250)	\$0	\$0	\$0	(\$24,863)	(\$24,863)	\$0	(\$34,523)	\$0
Tax Overhead	\$0	(\$281,250)	(\$281,250)	\$0	\$0	\$0	(\$24,863)	(\$24,863)	\$0	(\$34,523)	\$0
CAU	\$529,813,778	(\$13,866,004)	\$515,947,774	\$46,699,149	(\$1,216,841)	\$45,482,308	\$45,609,783	\$127,475	(\$0)	\$177,008	(\$0)
Jurisdiction Totals:	\$529,813,778	(\$13,866,004)	\$515,947,774	\$46,699,149	(\$1,216,841)	\$45,482,308	\$45,609,783	\$127,475	(\$0)	\$177,008	(\$0)

PowerTax Deferred Tax Summary Report											
2025 Tax Return - Rebal-Realigned											
Pacific Gas and Electric											
CAU											
Grouped By: PG&E BAG											
Jurisdiction: FERC Federal Secc	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
Tax Year: 2025											
1FERC St Off COR RSG	\$0	\$0	\$0	(\$2,424)	\$253	(\$2,171)	\$0	\$2,171	\$0	\$3,015	\$0
RSG Amortization	\$0	\$0	\$0	(\$2,424)	\$253	(\$2,171)	\$0	\$2,171	\$0	\$3,015	\$0
1FERC St Off Method/Life	\$498,954,200	(\$29,120,832)	\$469,833,367	(\$12,433,706)	\$1,379,326	(\$11,054,379)	(\$8,721,987)	\$2,332,393	(\$0)	\$3,238,697	(\$0)
COR FERC St Off	\$29,019,127	\$15,392,871	\$44,411,999	(\$538,711)	(\$285,753)	(\$824,464)	(\$824,464)	\$0	\$0	\$0	\$0
Depreciation Difference	\$527,973,327	(\$13,727,961)	\$514,245,366	(\$12,972,417)	\$1,093,573	(\$11,878,844)	(\$9,546,451)	\$2,332,393	(\$0)	\$3,238,697	(\$0)
1FERC St Off Method/Life FT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Depreciation Difference	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC St Off AFUDC Debt Fed	\$306,738	(\$45,968)	\$260,771	(\$5,746)	\$866	(\$4,880)	(\$4,841)	\$39	(\$0)	\$54	(\$0)
1FERC St Off AFUDC Equity Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC St Off FAS34 Cap Int Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC St Off Other Book Only Fe	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC St Off Overheads Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC St Off Overheads Fed FT	(\$6)	\$6	\$0	\$0	(\$0)	\$0	\$0	\$0	\$0	\$0	\$0
Book Overhead	\$306,733	(\$45,962)	\$260,771	(\$5,746)	\$866	(\$4,880)	(\$4,841)	\$39	(\$0)	\$54	(\$0)
1FERC St Off AFUDC Equity FT	\$514,391	(\$74,835)	\$439,557	\$0	\$0	\$0	(\$8,160)	\$0	(\$8,160)	\$0	(\$11,331)
1FERC St Off ITC Post 2012 Fed C	\$1,028,471	\$255,247	\$1,283,718	\$0	\$0	\$0	(\$23,831)	\$0	(\$23,831)	\$0	(\$33,091)
Book Overhead	\$1,542,862	\$180,413	\$1,723,275	\$0	\$0	\$0	(\$31,991)	\$0	(\$31,991)	\$0	(\$44,422)
1FERC St Off Overheads Calif	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC St Off Sect 263a Cap Int F	(\$9,145)	\$8,756	(\$388)	\$170	(\$163)	\$7	\$7	\$0	\$0	\$0	\$0
1FERC St Off TOA Other Calif	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC St Off Audit Adjustment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC St Off Audit Adjustment CA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC St Off TOA Cap Calif	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC St Off TOA Capitalization F	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Tax Overhead	(\$9,145)	\$8,756	(\$388)	\$170	(\$163)	\$7	\$7	\$0	\$0	\$0	\$0
1FERC St Off ITC P12BasisAdj CA	\$0	(\$281,250)	(\$281,250)	\$0	\$0	\$0	\$5,221	\$0	\$5,221	\$0	\$7,250
Tax Overhead	\$0	(\$281,250)	(\$281,250)	\$0	\$0	\$0	\$5,221	\$0	\$5,221	\$0	\$7,250
CAU	\$529,813,778	(\$13,866,004)	\$515,947,774	(\$12,980,417)	\$1,094,529	(\$11,885,888)	(\$9,578,054)	\$2,334,603	(\$26,770)	\$3,241,766	(\$37,172)
Jurisdiction Totals:	\$529,813,778	(\$13,866,004)	\$515,947,774	(\$12,980,417)	\$1,094,529	(\$11,885,888)	(\$9,578,054)	\$2,334,603	(\$26,770)	\$3,241,766	(\$37,172)
Company Totals:	\$1,631,601,280	(\$36,683,280)	\$1,594,918,000	\$190,039,257	(\$11,821,307)	\$178,217,950	\$154,266,444	\$2,796,357	(\$26,747,864)	\$3,882,945	(\$37,141,351)

PowerTax Deferred Tax Summary Report											
2025 Tax Return - Rebal-Realigned											
Pacific Gas and Electric											
CCE											
Grouped By: PG&E BAG											
Jurisdiction: FERC Federal	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
Tax Year: 2025											
1FERC Fed COR RSG	\$0	\$0	\$0	\$688,718	(\$75,192)	\$613,526	\$0	(\$613,526)	\$0	(\$851,926)	\$0
RSG Amortization	\$0	\$0	\$0	\$688,718	(\$75,192)	\$613,526	\$0	(\$613,526)	\$0	(\$851,926)	\$0
1FERC Fed Method/Life	\$285,685,726	(\$71,650,989)	\$214,034,736	\$67,380,185	(\$19,423,625)	\$47,956,560	\$44,947,295	\$0	(\$3,009,265)	\$0	(\$4,178,583)
COR FERC Fed	\$13,475,372	(\$3,980,275)	\$9,495,097	\$2,829,828	(\$835,858)	\$1,993,970	\$1,993,970	\$0	\$0	\$0	\$0
Depreciation Difference	\$299,161,098	(\$75,631,264)	\$223,529,833	\$70,210,013	(\$20,259,483)	\$49,950,530	\$46,941,265	\$0	(\$3,009,265)	\$0	(\$4,178,583)
1FERC Fed AFUDC Debt Fed	\$11,066,371	(\$1,497,061)	\$9,569,310	\$2,323,938	(\$314,383)	\$2,009,555	\$2,009,555	\$0	(\$0)	\$0	(\$0)
1FERC Fed AFUDC Equity Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC Fed FAS34 Cap Int Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC Fed Other Book Only Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC Fed Overheads Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC Fed Overheads Fed FT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Book Overhead	\$11,066,371	(\$1,497,061)	\$9,569,310	\$2,323,938	(\$314,383)	\$2,009,555	\$2,009,555	\$0	(\$0)	\$0	(\$0)
1FERC Fed AFUDC Equity FT	\$26,312,248	(\$4,185,629)	\$22,126,618	\$0	\$0	\$0	\$4,646,590	\$4,646,590	\$0	\$6,452,127	\$0
Book Overhead	\$26,312,248	(\$4,185,629)	\$22,126,618	\$0	\$0	\$0	\$4,646,590	\$4,646,590	\$0	\$6,452,127	\$0
1FERC Fed Bonus Depr - 3115	\$341,214	(\$89,484)	\$251,730	\$71,655	(\$18,792)	\$52,863	\$52,863	\$0	(\$0)	\$0	(\$0)
1FERC Fed CIAC Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC Fed Sect 263a Cap Int Fe	(\$10,274,804)	(\$268,178)	(\$10,542,982)	(\$2,157,709)	(\$56,317)	(\$2,214,026)	(\$2,214,026)	(\$0)	\$0	(\$0)	\$0
1FERC Fed Audit Adjustment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC Fed TOA Capitalization FT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC Fed TOA Nuclear Fuel	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC Fed TOA Software	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Tax Overhead	(\$9,933,590)	(\$357,662)	(\$10,291,252)	(\$2,086,054)	(\$75,109)	(\$2,161,163)	(\$2,161,163)	(\$0)	\$0	(\$0)	\$0
CCE	\$326,606,127	(\$81,671,617)	\$244,934,510	\$71,136,616	(\$20,724,167)	\$50,412,449	\$51,436,247	\$4,033,064	(\$3,009,265)	\$5,600,202	(\$4,178,583)
Jurisdiction Totals:	\$326,606,127	(\$81,671,617)	\$244,934,510	\$71,136,616	(\$20,724,167)	\$50,412,449	\$51,436,247	\$4,033,064	(\$3,009,265)	\$5,600,202	(\$4,178,583)

PowerTax Deferred Tax Summary Report											
2025 Tax Return - Rebal-Realigned											
Pacific Gas and Electric											
CCE											
Grouped By: PG&E BAG											
Jurisdiction: FERC California	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
Tax Year: 2025											
1FERC CA COR RSG	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
RSG Amortization	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC CA Method/Life	(\$7,928,046)	(\$15,555,654)	(\$23,483,700)	(\$700,839)	(\$1,375,120)	(\$2,075,959)	(\$2,075,959)	(\$0)	\$0	(\$0)	\$0
COR FERC CA	\$13,475,372	(\$3,980,275)	\$9,495,097	\$1,191,223	(\$351,856)	\$839,367	\$839,367	\$0	\$0	\$0	\$0
Depreciation Difference	\$5,547,326	(\$19,535,929)	(\$13,988,603)	\$490,384	(\$1,726,976)	(\$1,236,592)	(\$1,236,593)	(\$0)	\$0	(\$0)	\$0
1FERC CA AFUDC Debt Fed	\$11,066,371	(\$1,497,061)	\$9,569,310	\$978,267	(\$132,340)	\$845,927	\$845,927	\$0	(\$0)	\$0	(\$0)
1FERC CA AFUDC Equity Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC CA FAS34 Cap Int Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC CA Other Book Only Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC CA Overheads Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC CA Overheads Fed FT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Book Overhead	\$11,066,371	(\$1,497,061)	\$9,569,310	\$978,267	(\$132,340)	\$845,927	\$845,927	\$0	(\$0)	\$0	(\$0)
1FERC CA AFUDC Equity FT	\$26,312,248	(\$4,185,629)	\$22,126,618	\$0	\$0	\$0	\$1,955,993	\$1,955,993	\$0	\$2,716,038	\$0
Book Overhead	\$26,312,248	(\$4,185,629)	\$22,126,618	\$0	\$0	\$0	\$1,955,993	\$1,955,993	\$0	\$2,716,038	\$0
1FERC CA CIAC Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC CA Overheads Calif	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC CA Overheads Calif FT	\$11,226	(\$1,393)	\$9,833	\$992	(\$123)	\$869	\$869	\$0	(\$0)	\$0	(\$0)
1FERC CA Reconcile Diff Calif	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC CA Sect 263a Cap Int Fed	(\$14,667,915)	\$791,287	(\$13,876,628)	(\$1,296,644)	\$69,950	(\$1,226,694)	(\$1,226,694)	(\$0)	\$0	(\$0)	\$0
1FERC CA TOA Other Calif	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC CA Audit Adjustment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC CA Audit Adjustment CA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC CA TOA Capitalization FT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC CA TOA Nuclear Fuel	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC CA TOA Software	\$3,877	(\$1,358)	\$2,519	\$343	(\$120)	\$223	\$223	\$0	\$0	\$0	\$0
Tax Overhead	(\$14,652,813)	\$788,536	(\$13,864,276)	(\$1,295,309)	\$69,707	(\$1,225,602)	(\$1,225,602)	(\$0)	\$0	(\$0)	\$0
CCE	\$28,273,132	(\$24,430,083)	\$3,843,049	\$173,342	(\$1,789,610)	(\$1,616,268)	\$339,726	\$1,955,993	\$0	\$2,716,038	\$0
Jurisdiction Totals:	\$28,273,132	(\$24,430,083)	\$3,843,049	\$173,342	(\$1,789,610)	(\$1,616,268)	\$339,726	\$1,955,993	\$0	\$2,716,038	\$0

PowerTax Deferred Tax Summary Report											
2025 Tax Return - Rebal-Realigned											
Pacific Gas and Electric											
CCE											
Grouped By: PG&E BAG											
Jurisdiction: FERC Federal Secc	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
Tax Year: 2025											
1FERC St Off COR RSG	\$0	\$0	\$0	(\$93,564)	\$10,215	(\$83,349)	\$0	\$83,349	\$0	\$115,736	\$0
RSG Amortization	\$0	\$0	\$0	(\$93,564)	\$10,215	(\$83,349)	\$0	\$83,349	\$0	\$115,736	\$0
1FERC St Off Method/Life	(\$7,928,046)	(\$15,555,654)	(\$23,483,700)	\$984,037	\$192,495	\$1,176,532	\$435,951	(\$740,580)	\$0	(\$1,028,349)	\$0
COR FERC St Off	\$13,475,372	(\$3,980,275)	\$9,495,097	(\$250,157)	\$73,890	(\$176,267)	(\$176,267)	(\$0)	\$0	(\$0)	\$0
Depreciation Difference	\$5,547,326	(\$19,535,929)	(\$13,988,603)	\$733,880	\$266,385	\$1,000,265	\$259,684	(\$740,580)	\$0	(\$1,028,349)	\$0
1FERC St Off AFUDC Debt Fed	\$11,066,371	(\$1,497,061)	\$9,569,310	(\$216,217)	\$33,530	(\$182,686)	(\$177,645)	\$5,042	(\$0)	\$7,001	(\$0)
1FERC St Off AFUDC Equity Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC St Off FAS34 Cap Int Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC St Off Other Book Only Fe	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC St Off Overheads Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC St Off Overheads Fed FT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Book Overhead	\$11,066,371	(\$1,497,061)	\$9,569,310	(\$216,217)	\$33,530	(\$182,686)	(\$177,645)	\$5,042	(\$0)	\$7,001	(\$0)
1FERC St Off AFUDC Equity FT	\$26,312,248	(\$4,185,629)	\$22,126,618	\$0	\$0	\$0	(\$410,759)	\$0	(\$410,759)	\$0	(\$570,368)
Book Overhead	\$26,312,248	(\$4,185,629)	\$22,126,618	\$0	\$0	\$0	(\$410,759)	\$0	(\$410,759)	\$0	(\$570,368)
1FERC St Off CIAC Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC St Off Overheads Calif	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC St Off Overheads Calif FT	\$11,226	(\$1,393)	\$9,833	(\$347)	\$43	(\$304)	(\$183)	\$122	\$0	\$169	\$0
1FERC St Off Reconcile Diff Calif	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC St Off Sect 263a Cap Int F	(\$14,667,915)	\$791,287	(\$13,876,628)	\$311,845	(\$29,299)	\$282,546	\$257,606	(\$24,940)	\$0	(\$34,631)	\$0
1FERC St Off TOA Other Calif	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC St Off Audit Adjustment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC St Off Audit Adjustment CA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC St Off TOA Capitalization F	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC St Off TOA Nuclear Fuel	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC St Off TOA Software	\$3,877	(\$1,358)	\$2,519	(\$119)	\$42	(\$77)	(\$47)	\$31	\$0	\$43	\$0
Tax Overhead	(\$14,652,813)	\$788,536	(\$13,864,276)	\$311,379	(\$29,214)	\$282,164	\$257,376	(\$24,788)	\$0	(\$34,420)	\$0
CCE	\$28,273,132	(\$24,430,083)	\$3,843,049	\$735,478	\$280,916	\$1,016,394	(\$71,342)	(\$676,978)	(\$410,759)	(\$940,033)	(\$570,368)
Jurisdiction Totals:	\$28,273,132	(\$24,430,083)	\$3,843,049	\$735,478	\$280,916	\$1,016,394	(\$71,342)	(\$676,978)	(\$410,759)	(\$940,033)	(\$570,368)
Company Totals:	\$383,152,391	(\$130,531,782)	\$252,620,609	\$72,045,436	(\$22,232,861)	\$49,812,575	\$51,704,630	\$5,312,079	(\$3,420,024)	\$7,376,207	(\$4,748,951)

PowerTax Deferred Tax Summary Report											
2025 Tax Return - Rebal-Realigned											
Pacific Gas and Electric											
CDH											
Grouped By: Total Tax Classes											
Jurisdiction: Federal Secondary	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
Tax Year: 2025											
1St Off COR RSG	\$0	\$0	\$0	(\$50,722)	\$24,100	(\$26,622)	\$0	\$26,622	\$0	\$36,967	\$0
RSG Amortization	\$0	\$0	\$0	(\$50,722)	\$24,100	(\$26,622)	\$0	\$26,622	\$0	\$36,967	\$0
1St Off Method/Life FT	(\$12,089,985)	\$24,538,925	\$12,448,939	\$0	\$0	\$0	(\$231,102)	\$0	(\$231,102)	\$0	(\$320,902)
COR St Off FT	\$12,876,481	(\$905,531)	\$11,970,949	\$0	\$0	\$0	(\$222,229)	\$0	(\$222,229)	\$0	(\$308,581)
Depreciation Difference	\$786,495	\$23,633,393	\$24,419,889	\$0	\$0	\$0	(\$453,331)	\$0	(\$453,331)	\$0	(\$629,483)
1St Off AFUDC Debt Fed	\$1,628,759	(\$34,959)	\$1,593,800	(\$30,236)	\$649	(\$29,587)	(\$29,587)	\$0	\$0	\$0	\$0
1St Off AFUDC Equity Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1St Off FAS34 Cap Int Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1St Off Overheads Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Book Overhead	\$1,628,759	(\$34,959)	\$1,593,800	(\$30,236)	\$649	(\$29,587)	(\$29,587)	\$0	\$0	\$0	\$0
1St Off AFUDC Equity FT	\$3,785,502	(\$295,066)	\$3,490,436	\$0	\$0	\$0	(\$64,796)	\$0	(\$64,796)	\$0	(\$89,975)
Book Overhead	\$3,785,502	(\$295,066)	\$3,490,436	\$0	\$0	\$0	(\$64,796)	\$0	(\$64,796)	\$0	(\$89,975)
1St Off Overheads Calif	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1St Off Sect 263a Cap Int Fed	(\$2,542,437)	\$560,221	(\$1,982,216)	\$47,198	(\$10,400)	\$36,798	\$36,798	(\$0)	\$0	(\$0)	\$0
1St Off TOA Software	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Tax Overhead	(\$2,542,437)	\$560,221	(\$1,982,216)	\$47,198	(\$10,400)	\$36,798	\$36,798	(\$0)	\$0	(\$0)	\$0
1St Off 263a F&C CA FT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1St Off 263a F&C Fed FT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1St Off Audit Adjustment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1St Off Audit Adjustment CA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Tax Overhead	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Tax Classes	\$3,658,320	\$23,863,589	\$27,521,909	(\$33,760)	\$14,349	(\$19,412)	(\$510,917)	\$26,622	(\$518,127)	\$36,967	(\$719,457)
Jurisdiction Totals:	\$3,658,320	\$23,863,589	\$27,521,909	(\$33,760)	\$14,349	(\$19,412)	(\$510,917)	\$26,622	(\$518,127)	\$36,967	(\$719,457)

PowerTax Deferred Tax Summary Report											
2025 Tax Return - Rebal-Realigned											
Pacific Gas and Electric											
CDH											
Grouped By: Total Tax Classes											
Jurisdiction: FERC Federal	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
Tax Year: 2025											
1FERC Fed COR RSG	\$0	\$0	\$0	\$649,692	(\$308,690)	\$341,002	\$0	(\$341,002)	\$0	(\$473,506)	\$0
RSG Amortization	\$0	\$0	\$0	\$649,692	(\$308,690)	\$341,002	\$0	(\$341,002)	\$0	(\$473,506)	\$0
1FERC Fed Method/Life	\$16,037,929	\$28,102,488	\$44,140,417	\$3,367,965	\$5,901,523	\$9,269,488	\$9,269,488	\$0	\$0	\$0	\$0
COR FERC Fed	\$12,876,481	(\$905,531)	\$11,970,949	\$2,704,061	(\$190,162)	\$2,513,899	\$2,513,899	(\$0)	\$0	(\$0)	\$0
Depreciation Difference	\$28,914,410	\$27,196,957	\$56,111,367	\$6,072,026	\$5,711,361	\$11,783,387	\$11,783,387	\$0	\$0	\$0	\$0
1FERC Fed AFUDC Debt Fed	\$1,628,759	(\$34,959)	\$1,593,800	\$342,039	(\$7,341)	\$334,698	\$334,698	\$0	(\$0)	\$0	(\$0)
1FERC Fed AFUDC Equity Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC Fed FAS34 Cap Int Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC Fed Overheads Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Book Overhead	\$1,628,759	(\$34,959)	\$1,593,800	\$342,039	(\$7,341)	\$334,698	\$334,698	\$0	(\$0)	\$0	(\$0)
1FERC Fed AFUDC Equity FT	\$3,785,502	(\$295,066)	\$3,490,436	\$0	\$0	\$0	\$732,991	\$732,991	\$0	\$1,017,812	\$0
Book Overhead	\$3,785,502	(\$295,066)	\$3,490,436	\$0	\$0	\$0	\$732,991	\$732,991	\$0	\$1,017,812	\$0
1FERC Fed Sect 263a Cap Int Fe	(\$2,266,066)	\$504,989	(\$1,761,077)	(\$475,874)	\$106,048	(\$369,826)	(\$369,826)	\$0	\$0	\$0	\$0
1FERC Fed 263a F&C Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC Fed 263a F&C Fed FT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC Fed Audit Adjustment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC Fed TOA Software	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Tax Overhead	(\$2,266,066)	\$504,989	(\$1,761,077)	(\$475,874)	\$106,048	(\$369,826)	(\$369,826)	\$0	\$0	\$0	\$0
Total Tax Classes	\$32,062,605	\$27,371,921	\$59,434,526	\$6,587,883	\$5,501,378	\$12,089,261	\$12,481,250	\$391,989	(\$0)	\$544,306	(\$0)
Jurisdiction Totals:	\$32,062,605	\$27,371,921	\$59,434,526	\$6,587,883	\$5,501,378	\$12,089,261	\$12,481,250	\$391,989	(\$0)	\$544,306	(\$0)

PowerTax Deferred Tax Summary Report

2025 Tax Return - Rebal-Realigned
Pacific Gas and Electric
CDH

Grouped By: Total Tax Classes

Jurisdiction: FERC California	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
Tax Year: 2025											
1FERC CA COR RSG	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
RSG Amortization	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC CA Method/Life	(\$12,089,985)	\$24,538,925	\$12,448,939	(\$1,068,755)	\$2,169,241	\$1,100,486	\$1,100,486	(\$0)	\$0	(\$0)	\$0
COR FERC CA	\$12,876,481	(\$905,531)	\$11,970,949	\$1,138,281	(\$80,049)	\$1,058,232	\$1,058,232	\$0	\$0	\$0	\$0
Depreciation Difference	\$786,495	\$23,633,393	\$24,419,889	\$69,526	\$2,089,192	\$2,158,718	\$2,158,718	(\$0)	\$0	(\$0)	\$0
1FERC CA AFUDC Debt Fed	\$1,628,759	(\$34,959)	\$1,593,800	\$143,982	(\$3,090)	\$140,892	\$140,892	(\$0)	(\$0)	(\$0)	(\$0)
1FERC CA AFUDC Equity Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC CA FAS34 Cap Int Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC CA Overheads Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Book Overhead	\$1,628,759	(\$34,959)	\$1,593,800	\$143,982	(\$3,090)	\$140,892	\$140,892	(\$0)	(\$0)	(\$0)	(\$0)
1FERC CA AFUDC Equity FT	\$3,785,502	(\$295,066)	\$3,490,436	\$0	\$0	\$0	\$308,555	\$308,555	\$0	\$428,450	\$0
Book Overhead	\$3,785,502	(\$295,066)	\$3,490,436	\$0	\$0	\$0	\$308,555	\$308,555	\$0	\$428,450	\$0
1FERC CA Overheads Calif	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC CA Sect 263a Cap Int Fed	(\$2,542,437)	\$560,221	(\$1,982,216)	(\$224,751)	\$49,524	(\$175,228)	(\$175,228)	(\$0)	\$0	(\$0)	\$0
1FERC CA 263a F&C CA FT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC CA 263a F&C Fed FT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC CA Audit Adjustment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC CA Audit Adjustment CA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC CA TOA Software	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Tax Overhead	(\$2,542,437)	\$560,221	(\$1,982,216)	(\$224,751)	\$49,524	(\$175,228)	(\$175,228)	(\$0)	\$0	(\$0)	\$0
Total Tax Classes	\$3,658,320	\$23,863,589	\$27,521,909	(\$11,243)	\$2,135,625	\$2,124,382	\$2,432,937	\$308,554	(\$0)	\$428,450	(\$0)
Jurisdiction Totals:	\$3,658,320	\$23,863,589	\$27,521,909	(\$11,243)	\$2,135,625	\$2,124,382	\$2,432,937	\$308,554	(\$0)	\$428,450	(\$0)
Company Totals:	\$39,379,244	\$75,099,100	\$114,478,343	\$6,542,880	\$7,651,351	\$14,194,232	\$14,403,270	\$727,166	(\$518,127)	\$1,009,723	(\$719,457)

PowerTax Deferred Tax Summary Report

2025 Tax Return - Rebal-Realigned
Pacific Gas and Electric
CII

Grouped By: PG&E BAG

Jurisdiction: FERC Federal											
Tax Year: 2025	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
1FERC Fed Method/Life	\$112,299,963	(\$22,040,910)	\$90,259,053	\$28,272,552	(\$7,175,087)	\$21,097,465	\$18,954,401	\$0	(\$2,143,064)	\$0	(\$2,975,799)
COR FERC Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Depreciation Difference	\$112,299,963	(\$22,040,910)	\$90,259,053	\$28,272,552	(\$7,175,087)	\$21,097,465	\$18,954,401	\$0	(\$2,143,064)	\$0	(\$2,975,799)
1FERC Fed AFUDC Debt Fed	\$6,531,049	(\$2,086,252)	\$4,444,797	\$1,371,520	(\$438,113)	\$933,407	\$933,407	\$0	(\$0)	\$0	(\$0)
1FERC Fed FAS34 Cap Int Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC Fed Overheads Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC Fed Overheads Fed FT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC Fed Software	\$73,016	(\$73,016)	\$0	\$25,555	(\$25,555)	\$0	\$0	\$0	\$0	\$0	\$0
Book Overhead	\$6,604,064	(\$2,159,267)	\$4,444,797	\$1,397,076	(\$463,668)	\$933,407	\$933,407	\$0	(\$0)	\$0	(\$0)
1FERC Fed AFUDC Equity FT	\$16,140,042	(\$5,515,175)	\$10,624,867	\$0	\$0	\$0	\$2,231,222	\$2,231,222	\$0	\$3,098,214	\$0
Book Overhead	\$16,140,042	(\$5,515,175)	\$10,624,867	\$0	\$0	\$0	\$2,231,222	\$2,231,222	\$0	\$3,098,214	\$0
1FERC Fed RegPlant Disallow Fe	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC Fed Sect 263a Cap Int Fe	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC Fed TOA Capitalization FT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC Fed TOA Software	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Tax Overhead	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
CII	\$135,044,070	(\$29,715,352)	\$105,328,718	\$29,669,627	(\$7,638,755)	\$22,030,872	\$22,119,031	\$2,231,222	(\$2,143,064)	\$3,098,214	(\$2,975,799)
Jurisdiction Totals:	\$135,044,070	(\$29,715,352)	\$105,328,718	\$29,669,627	(\$7,638,755)	\$22,030,872	\$22,119,031	\$2,231,222	(\$2,143,064)	\$3,098,214	(\$2,975,799)

PowerTax Deferred Tax Summary Report

2025 Tax Return - Rebal-Realigned
Pacific Gas and Electric
CII

Grouped By: PG&E BAG

Jurisdiction: FERC California											
Tax Year: 2025	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
1FERC CA Method/Life	\$109,733,367	(\$20,918,024)	\$88,815,343	\$9,700,430	(\$1,849,153)	\$7,851,276	\$7,851,276	\$0	(\$0)	\$0	(\$0)
COR FERC CA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Depreciation Difference	\$109,733,367	(\$20,918,024)	\$88,815,343	\$9,700,430	(\$1,849,153)	\$7,851,276	\$7,851,276	\$0	(\$0)	\$0	(\$0)
1FERC CA AFUDC Debt Fed	\$6,531,049	(\$2,086,252)	\$4,444,797	\$577,345	(\$184,425)	\$392,920	\$392,920	\$0	(\$0)	\$0	(\$0)
1FERC CA FAS34 Cap Int Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC CA Overheads Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC CA Overheads Fed FT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC CA Software	\$73,016	(\$73,016)	\$0	\$6,455	(\$6,455)	\$0	\$0	\$0	\$0	\$0	\$0
Book Overhead	\$6,604,064	(\$2,159,267)	\$4,444,797	\$583,799	(\$190,879)	\$392,920	\$392,920	\$0	(\$0)	\$0	(\$0)
1FERC CA AFUDC Equity FT	\$16,140,042	(\$5,515,175)	\$10,624,867	\$0	\$0	\$0	\$939,238	\$939,238	\$0	\$1,304,201	\$0
Book Overhead	\$16,140,042	(\$5,515,175)	\$10,624,867	\$0	\$0	\$0	\$939,238	\$939,238	\$0	\$1,304,201	\$0
1FERC CA RegPlant Disallow Fec	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC CA Sect 263a Cap Int Fed	(\$117,922)	\$51,591	(\$66,331)	(\$10,424)	\$4,561	(\$5,864)	(\$5,864)	\$0	\$0	\$0	\$0
1FERC CA TOA Capitalization FT	\$51,637	(\$22,591)	\$29,046	\$4,565	(\$1,997)	\$2,568	\$2,568	(\$0)	\$0	(\$0)	\$0
1FERC CA TOA Software	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Tax Overhead	(\$66,285)	\$29,000	(\$37,286)	(\$5,860)	\$2,564	(\$3,296)	(\$3,296)	(\$0)	\$0	(\$0)	\$0
CII	\$132,411,188	(\$28,563,466)	\$103,847,722	\$10,278,369	(\$2,037,469)	\$8,240,900	\$9,180,139	\$939,238	(\$0)	\$1,304,201	(\$0)
Jurisdiction Totals:	\$132,411,188	(\$28,563,466)	\$103,847,722	\$10,278,369	(\$2,037,469)	\$8,240,900	\$9,180,139	\$939,238	(\$0)	\$1,304,201	(\$0)

PowerTax Deferred Tax Summary Report

2025 Tax Return - Rebal-Realigned
Pacific Gas and Electric
CII

Grouped By: PG&E BAG

Jurisdiction: FERC Federal Secc											
Tax Year: 2025	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
1FERC St Off Method/Life	\$109,733,367	(\$20,918,024)	\$88,815,343	(\$2,444,882)	\$610,473	(\$1,834,410)	(\$1,648,768)	\$185,642	(\$0)	\$257,777	(\$0)
COR FERC St Off	\$0	\$0	\$0	\$0	\$0	\$0	(\$0)	\$0	(\$0)	\$0	(\$0)
Depreciation Difference	\$109,733,367	(\$20,918,024)	\$88,815,343	(\$2,444,882)	\$610,473	(\$1,834,410)	(\$1,648,768)	\$185,642	(\$0)	\$257,777	(\$0)
1FERC St Off AFUDC Debt Fed	\$6,531,049	(\$2,086,252)	\$4,444,797	(\$126,058)	\$41,805	(\$84,252)	(\$82,513)	\$1,739	\$0	\$2,415	\$0
1FERC St Off FAS34 Cap Int Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC St Off Overheads Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC St Off Overheads Fed FT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC St Off Software	\$73,016	(\$73,016)	\$0	(\$2,259)	\$2,259	\$0	\$0	\$0	\$0	\$0	\$0
Book Overhead	\$6,604,064	(\$2,159,267)	\$4,444,797	(\$128,317)	\$44,064	(\$84,252)	(\$82,513)	\$1,739	\$0	\$2,415	\$0
1FERC St Off AFUDC Equity FT	\$16,140,042	(\$5,515,175)	\$10,624,867	\$0	\$0	\$0	(\$197,240)	\$0	(\$197,240)	\$0	(\$273,882)
Book Overhead	\$16,140,042	(\$5,515,175)	\$10,624,867	\$0	\$0	\$0	(\$197,240)	\$0	(\$197,240)	\$0	(\$273,882)
1FERC St Off RegPlant Disallow F	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC St Off Sect 263a Cap Int F	(\$117,922)	\$51,591	(\$66,331)	\$3,639	(\$1,592)	\$2,047	\$1,231	(\$815)	\$0	(\$1,132)	\$0
1FERC St Off TOA Capitalization F	\$51,637	(\$22,591)	\$29,046	(\$1,598)	\$699	(\$899)	(\$539)	\$359	\$0	\$499	\$0
1FERC St Off TOA Software	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Tax Overhead	(\$66,285)	\$29,000	(\$37,286)	\$2,041	(\$893)	\$1,148	\$692	(\$456)	\$0	(\$633)	\$0
CII	\$132,411,188	(\$28,563,466)	\$103,847,722	(\$2,571,157)	\$653,644	(\$1,917,514)	(\$1,927,829)	\$186,925	(\$197,240)	\$259,558	(\$273,882)
Jurisdiction Totals:	\$132,411,188	(\$28,563,466)	\$103,847,722	(\$2,571,157)	\$653,644	(\$1,917,514)	(\$1,927,829)	\$186,925	(\$197,240)	\$259,558	(\$273,882)
Company Totals:	\$399,866,445	(\$86,842,284)	\$313,024,161	\$37,376,839	(\$9,022,580)	\$28,354,259	\$29,371,340	\$3,357,385	(\$2,340,304)	\$4,661,973	(\$3,249,682)

PowerTax Deferred Tax Summary Report											
2025 Tax Return - Rebal-Realigned											
Pacific Gas and Electric											
CIP											
Grouped By: PG&E BAG											
Jurisdiction: FERC Federal	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
Tax Year: 2025											
1FERC Fed COR RSG	\$0	\$0	\$0	\$3	(\$1)	\$2	\$0	(\$2)	\$0	(\$3)	\$0
RSG Amortization	\$0	\$0	\$0	\$3	(\$1)	\$2	\$0	(\$2)	\$0	(\$3)	\$0
1FERC Fed Method/Life	\$129,379,369	\$26,233,756	\$155,613,126	\$27,054,951	\$5,517,694	\$32,572,645	\$32,678,756	\$0	\$106,111	\$0	\$147,343
COR FERC Fed	\$275	(\$19)	\$256	\$58	(\$4)	\$54	\$54	\$0	(\$0)	\$0	(\$0)
Depreciation Difference	\$129,379,644	\$26,233,738	\$155,613,381	\$27,055,009	\$5,517,690	\$32,572,699	\$32,678,810	\$0	\$106,111	\$0	\$147,343
1FERC Fed Method/Life FT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Depreciation Difference	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC Fed AFUDC Debt Fed	\$11,275,359	\$1,334,051	\$12,609,410	\$2,367,825	\$280,151	\$2,647,976	\$2,647,976	\$0	(\$0)	\$0	(\$0)
1FERC Fed AFUDC Equity Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC Fed FAS34 Cap Int Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC Fed Overheads Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC Fed Overheads Fed FT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC Fed Software	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC Fed Software - FT	\$92,257,712	(\$58,288,768)	\$33,968,944	\$19,374,120	(\$12,240,641)	\$7,133,478	\$7,133,478	(\$0)	(\$0)	(\$0)	(\$0)
1FERC Fed Software CA NO	\$17,354,968	(\$11,314,487)	\$6,040,482	\$3,644,543	(\$2,376,042)	\$1,268,501	\$1,268,501	\$0	(\$0)	\$0	(\$0)
1FERC Fed SoftW-TCJA Fed FTC	\$55,894,602	(\$20,789,730)	\$35,104,873	\$11,737,866	(\$4,365,843)	\$7,372,023	\$7,372,023	(\$0)	(\$0)	(\$0)	(\$0)
1FERC Fed SoftW-TCJAFed NOC	\$220,368,250	\$169,794,464	\$390,162,714	\$46,277,333	\$35,656,837	\$81,934,170	\$81,934,170	\$0	(\$0)	\$0	(\$0)
1FERC Fed SoftW-TCJAFed NOC	\$33,854,042	\$19,213,386	\$53,067,429	\$7,109,349	\$4,034,811	\$11,144,160	\$11,144,160	\$0	(\$0)	\$0	(\$0)
Book Overhead	\$431,004,934	\$99,948,917	\$530,953,851	\$90,511,036	\$20,989,273	\$111,500,309	\$111,500,309	\$0	(\$0)	\$0	(\$0)
1FERC Fed AFUDC Equity FT	\$30,686,523	\$571,548	\$31,258,071	\$0	\$0	\$0	\$6,564,195	\$6,564,195	\$0	\$9,114,861	\$0
Book Overhead	\$30,686,523	\$571,548	\$31,258,071	\$0	\$0	\$0	\$6,564,195	\$6,564,195	\$0	\$9,114,861	\$0
1FERC Fed Sect 263a Cap Int Fe	(\$64,259)	\$8,291	(\$55,967)	(\$13,494)	\$1,741	(\$11,753)	(\$11,753)	(\$0)	\$0	(\$0)	\$0
1FERC Fed SoftwareTCJA-Fed NC	(\$11,300,277)	\$837,099	(\$10,463,177)	(\$2,373,058)	\$175,791	(\$2,197,267)	(\$2,197,267)	\$0	\$0	\$0	\$0
1FERC Fed SoftwareTCJA-Fed NC	(\$221,826,859)	(\$200,859,881)	(\$422,686,740)	(\$46,583,640)	(\$42,180,575)	(\$88,764,216)	(\$88,764,215)	\$0	\$0	\$0	\$0
1FERC Fed TOA Cap CA Norm	(\$8,158,734)	\$3,929,422	(\$4,229,311)	(\$2,855,557)	\$1,375,298	(\$1,480,259)	(\$888,155)	\$0	\$592,104	\$0	\$822,179
1FERC Fed TOA Mobile Home Pai	(\$56,508,302)	(\$2,639,020)	(\$59,147,322)	(\$11,866,743)	(\$554,194)	(\$12,420,938)	(\$12,420,938)	\$0	\$0	\$0	\$0
1FERC Fed TOA Nuclear Fuel	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

PowerTax Deferred Tax Summary Report

2025 Tax Return - Rebal-Realigned
Pacific Gas and Electric
CIP

Grouped By: PG&E BAG

Jurisdiction: FERC Federal	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
Tax Year: 2025											
1FERC Fed TOA Software	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Tax Overhead	(\$297,858,430)	(\$198,724,089)	(\$496,582,519)	(\$63,692,493)	(\$41,181,940)	(\$104,874,433)	(\$104,282,329)	\$0	\$592,104	\$0	\$822,179
CIP	\$293,212,671	(\$71,969,886)	\$221,242,785	\$53,873,555	(\$14,674,977)	\$39,198,578	\$46,460,985	\$6,564,193	\$698,214	\$9,114,858	\$969,521
Jurisdiction Totals:	\$293,212,671	(\$71,969,886)	\$221,242,785	\$53,873,555	(\$14,674,977)	\$39,198,578	\$46,460,985	\$6,564,193	\$698,214	\$9,114,858	\$969,521

PowerTax Deferred Tax Summary Report											
2025 Tax Return - Rebal-Realigned											
Pacific Gas and Electric											
CIP											
Grouped By: PG&E BAG											
Jurisdiction: FERC California	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
Tax Year: 2025											
1FERC CA COR RSG	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
RSG Amortization	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC CA Method/Life	\$135,075,574	\$20,537,552	\$155,613,126	\$11,940,681	\$1,815,519	\$13,756,200	\$13,756,200	\$0	(\$0)	\$0	(\$0)
COR FERC CA	\$275	(\$19)	\$256	\$24	(\$2)	\$23	\$23	\$0	(\$0)	\$0	(\$0)
Depreciation Difference	\$135,075,848	\$20,537,533	\$155,613,381	\$11,940,705	\$1,815,518	\$13,756,223	\$13,756,223	\$0	(\$0)	\$0	(\$0)
1FERC CA Method/Life FT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Depreciation Difference	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC CA AFUDC Debt Fed	\$11,275,359	\$1,334,051	\$12,609,410	\$996,742	\$117,930	\$1,114,672	\$1,114,672	\$0	(\$0)	\$0	(\$0)
1FERC CA AFUDC Equity Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC CA FAS34 Cap Int Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC CA Overheads Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC CA Overheads Fed FT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC CA Software	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC CA Software - FT	\$92,257,712	(\$58,288,768)	\$33,968,944	\$8,155,582	(\$5,152,727)	\$3,002,855	\$3,002,855	\$0	\$0	\$0	(\$0)
1FERC CA Software CA NO	\$17,354,968	(\$11,314,487)	\$6,040,482	\$1,534,179	(\$1,000,201)	\$533,979	\$533,979	\$0	(\$0)	\$0	(\$0)
1FERC CA SoftW-TCJA Fed FTCa	\$55,894,602	(\$20,789,730)	\$35,104,873	\$4,941,083	(\$1,837,812)	\$3,103,271	\$3,103,271	\$0	(\$0)	\$0	(\$0)
1FERC CA SoftW-TCJAFed NOCa	\$220,368,250	\$169,794,464	\$390,162,714	\$19,480,553	\$15,009,831	\$34,490,384	\$34,490,384	(\$0)	(\$0)	(\$0)	(\$0)
1FERC CA SoftW-TCJAFed NOCa	\$33,854,042	\$19,213,386	\$53,067,429	\$2,992,697	\$1,698,463	\$4,691,161	\$4,691,161	\$0	(\$0)	\$0	(\$0)
Book Overhead	\$431,004,934	\$99,948,917	\$530,953,851	\$38,100,836	\$8,835,484	\$46,936,320	\$46,936,320	\$0	(\$0)	\$0	(\$0)
1FERC CA AFUDC Equity FT	\$30,686,523	\$571,548	\$31,258,071	\$0	\$0	\$0	\$2,763,214	\$2,763,214	\$0	\$3,836,923	\$0
Book Overhead	\$30,686,523	\$571,548	\$31,258,071	\$0	\$0	\$0	\$2,763,214	\$2,763,214	\$0	\$3,836,923	\$0
1FERC CA Overheads Calif	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC CA Sect 263a Cap Int Fed	(\$64,259)	\$8,291	(\$55,967)	(\$5,680)	\$733	(\$4,947)	(\$4,948)	(\$0)	\$0	(\$0)	\$0
1FERC CA TOA Cap CA Norm	(\$8,158,734)	\$3,929,422	(\$4,229,311)	(\$721,232)	\$347,361	(\$373,871)	(\$373,871)	(\$0)	\$0	(\$0)	\$0
1FERC CA TOA Mobile Home Parl	(\$56,508,302)	(\$2,639,020)	(\$59,147,322)	(\$4,995,334)	(\$233,289)	(\$5,228,623)	(\$5,228,623)	(\$0)	\$0	(\$0)	\$0
1FERC CA TOA Nuclear Fuel	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC CA TOA Software	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Tax Overhead	(\$64,731,294)	\$1,298,693	(\$63,432,601)	(\$5,722,246)	\$114,804	(\$5,607,442)	(\$5,607,442)	(\$0)	\$0	(\$0)	\$0
CIP	\$532,036,011	\$122,356,691	\$654,392,703	\$44,319,295	\$10,765,807	\$55,085,101	\$57,848,315	\$2,763,214	(\$0)	\$3,836,923	(\$0)
Jurisdiction Totals:	\$532,036,011	\$122,356,691	\$654,392,703	\$44,319,295	\$10,765,807	\$55,085,101	\$57,848,315	\$2,763,214	(\$0)	\$3,836,923	(\$0)

PowerTax Deferred Tax Summary Report											
2025 Tax Return - Rebal-Realigned											
Pacific Gas and Electric											
CIP											
Grouped By: PG&E BAG											
Jurisdiction: FERC Federal Secc	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
Tax Year: 2025											
1FERC St Off COR RSG	\$0	\$0	\$0	(\$0)	\$0	(\$0)	\$0	\$0	\$0	\$0	\$0
RSG Amortization	\$0	\$0	\$0	(\$0)	\$0	(\$0)	\$0	\$0	\$0	\$0	\$0
1FERC St Off Method/Life	\$135,075,574	\$20,537,552	\$155,613,126	(\$2,497,402)	(\$382,020)	(\$2,879,422)	(\$2,888,802)	(\$9,380)	(\$0)	(\$13,025)	(\$0)
COR FERC St Off	\$275	(\$19)	\$256	(\$5)	\$0	(\$5)	(\$5)	\$0	\$0	\$0	\$0
Depreciation Difference	\$135,075,848	\$20,537,533	\$155,613,381	(\$2,497,407)	(\$382,020)	(\$2,879,427)	(\$2,888,807)	(\$9,380)	(\$0)	(\$13,025)	(\$0)
1FERC St Off Method/Life FT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Depreciation Difference	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC St Off AFUDC Debt Fed	\$11,275,359	\$1,334,051	\$12,609,410	(\$209,316)	(\$24,765)	(\$234,081)	(\$234,081)	\$0	(\$0)	\$0	(\$0)
1FERC St Off AFUDC Equity Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC St Off FAS34 Cap Int Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC St Off Overheads Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC St Off Overheads Fed FT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC St Off Software	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC St Off Software - FT	\$92,257,712	(\$58,288,768)	\$33,968,944	(\$1,712,672)	\$1,082,073	(\$630,599)	(\$630,599)	(\$0)	(\$0)	(\$0)	(\$0)
1FERC St Off Software CA NO	\$17,354,968	(\$11,314,487)	\$6,040,482	(\$322,178)	\$210,042	(\$112,135)	(\$112,136)	\$0	(\$0)	\$0	(\$0)
1FERC St Off SoftwTCJA Fed NO	\$220,368,250	\$169,794,464	\$390,162,714	(\$4,090,917)	(\$3,152,064)	(\$7,242,981)	(\$7,242,981)	\$1	(\$0)	\$1	(\$0)
1FERC St Off SoftW-TCJAFed FT	\$55,894,602	(\$20,789,730)	\$35,104,873	(\$1,037,627)	\$385,941	(\$651,687)	(\$651,687)	\$0	\$0	\$0	\$0
1FERC St Off SoftW-TCJAFed NC	\$33,854,042	\$19,213,386	\$53,067,429	(\$628,466)	(\$356,677)	(\$985,144)	(\$985,144)	\$0	(\$0)	\$0	(\$0)
Book Overhead	\$431,004,934	\$99,948,917	\$530,953,851	(\$8,001,176)	(\$1,855,451)	(\$9,856,628)	(\$9,856,627)	\$1	(\$1)	\$1	(\$1)
1FERC St Off AFUDC Equity FT	\$30,686,523	\$571,548	\$31,258,071	\$0	\$0	\$0	(\$580,275)	\$0	(\$580,275)	\$0	(\$805,754)
Book Overhead	\$30,686,523	\$571,548	\$31,258,071	\$0	\$0	\$0	(\$580,275)	\$0	(\$580,275)	\$0	(\$805,754)
1FERC St Off Overheads Calif	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC St Off Sect 263a Cap Int F	(\$64,259)	\$8,291	(\$55,967)	\$1,236	(\$159)	\$1,076	\$1,039	(\$37)	\$0	(\$52)	\$0
1FERC St Off TOA Cap CA Norm	(\$8,158,734)	\$3,929,422	(\$4,229,311)	\$252,431	(\$121,576)	\$130,855	\$78,513	(\$52,342)	\$0	(\$72,681)	\$0
1FERC St Off TOA Mobile Home F	(\$56,508,302)	(\$2,639,020)	(\$59,147,322)	\$1,049,020	\$48,991	\$1,098,011	\$1,098,011	(\$0)	\$0	(\$0)	\$0
1FERC St Off TOA Nuclear Fuel	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

PowerTax Deferred Tax Summary Report

2025 Tax Return - Rebal-Realigned
Pacific Gas and Electric
CIP

Grouped By: PG&E BAG

Jurisdiction: FERC Federal Seco	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
Tax Year: 2025											
1FERC St Off TOA Software	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Tax Overhead	(\$64,731,294)	\$1,298,693	(\$63,432,601)	\$1,302,687	(\$72,745)	\$1,229,942	\$1,177,563	(\$52,379)	\$0	(\$72,732)	\$0
Jurisdiction Totals:	\$532,036,011	\$122,356,691	\$654,392,703	(\$9,195,897)	(\$2,310,216)	(\$11,506,113)	(\$12,148,146)	(\$61,758)	(\$580,275)	(\$85,756)	(\$805,755)
Company Totals:	\$1,357,284,694	\$172,743,497	\$1,530,028,191	\$88,996,953	(\$6,219,386)	\$82,777,566	\$92,161,154	\$9,265,649	\$117,939	\$12,866,026	\$163,767

PowerTax Deferred Tax Summary Report

2025 Tax Return - Rebal-Realigned
Pacific Gas and Electric
CIS

Grouped By: PG&E BAG

Jurisdiction: FERC Federal											
Tax Year: 2025	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
1FERC Fed COR RSG	\$0	\$0	\$0	\$12,974	(\$7,808)	\$5,166	\$0	(\$5,166)	\$0	(\$7,173)	\$0
RSG Amortization	\$0	\$0	\$0	\$12,974	(\$7,808)	\$5,166	\$0	(\$5,166)	\$0	(\$7,173)	\$0
1FERC Fed Method/Life	\$41,172,914	(\$240,788)	\$40,932,126	\$8,646,312	(\$50,565)	\$8,595,746	\$8,595,746	\$0	(\$0)	\$0	(\$0)
COR FERC Fed	\$345,713	\$0	\$345,713	\$72,600	\$0	\$72,600	\$72,600	(\$0)	\$0	(\$0)	\$0
Depreciation Difference	\$41,518,626	(\$240,788)	\$41,277,838	\$8,718,912	(\$50,565)	\$8,668,346	\$8,668,346	\$0	(\$0)	\$0	(\$0)
1FERC Fed AFUDC Debt Fed	\$869,853	\$21,645	\$891,498	\$182,669	\$4,546	\$187,215	\$187,215	\$0	(\$0)	\$0	(\$0)
Book Overhead	\$869,853	\$21,645	\$891,498	\$182,669	\$4,546	\$187,215	\$187,215	\$0	(\$0)	\$0	(\$0)
1FERC Fed AFUDC Equity FT	\$2,064,761	\$40,197	\$2,104,958	\$0	\$0	\$0	\$442,041	\$442,041	\$0	\$613,806	\$0
Book Overhead	\$2,064,761	\$40,197	\$2,104,958	\$0	\$0	\$0	\$442,041	\$442,041	\$0	\$613,806	\$0
1FERC Fed RegPlant Disallow Fe	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC Fed Sect 263a Cap Int Fe	(\$19,848)	(\$40,483)	(\$60,330)	(\$4,168)	(\$8,501)	(\$12,669)	(\$12,669)	\$0	\$0	\$0	\$0
1FERC Fed Audit Adjustment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Tax Overhead	(\$19,848)	(\$40,483)	(\$60,330)	(\$4,168)	(\$8,501)	(\$12,669)	(\$12,669)	\$0	\$0	\$0	\$0
CIS	\$44,433,392	(\$219,428)	\$44,213,964	\$8,910,386	(\$62,329)	\$8,848,057	\$9,284,933	\$436,875	(\$0)	\$606,633	(\$0)
Jurisdiction Totals:	\$44,433,392	(\$219,428)	\$44,213,964	\$8,910,386	(\$62,329)	\$8,848,057	\$9,284,933	\$436,875	(\$0)	\$606,633	(\$0)

PowerTax Deferred Tax Summary Report

2025 Tax Return - Rebal-Realigned
Pacific Gas and Electric
CIS

Grouped By: PG&E BAG

Jurisdiction: FERC California											
Tax Year: 2025	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
1FERC CA COR RSG	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
RSG Amortization	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC CA Method/Life	\$40,971,099	(\$200,686)	\$40,770,413	\$3,621,845	(\$17,741)	\$3,604,105	\$3,604,105	(\$0)	(\$0)	(\$0)	(\$0)
COR FERC CA	\$345,713	\$0	\$345,713	\$30,561	\$0	\$30,561	\$30,561	\$0	\$0	\$0	\$0
Depreciation Difference	\$41,316,812	(\$200,686)	\$41,116,126	\$3,652,406	(\$17,741)	\$3,634,666	\$3,634,666	(\$0)	(\$0)	(\$0)	(\$0)
1FERC CA AFUDC Debt Fed	\$869,853	\$21,645	\$891,498	\$76,895	\$1,913	\$78,808	\$78,808	\$0	(\$0)	\$0	(\$0)
Book Overhead	\$869,853	\$21,645	\$891,498	\$76,895	\$1,913	\$78,808	\$78,808	\$0	(\$0)	\$0	(\$0)
1FERC CA AFUDC Equity FT	\$2,064,761	\$40,197	\$2,104,958	\$0	\$0	\$0	\$186,078	\$186,078	\$0	\$258,383	\$0
Book Overhead	\$2,064,761	\$40,197	\$2,104,958	\$0	\$0	\$0	\$186,078	\$186,078	\$0	\$258,383	\$0
1FERC CA RegPlant Disallow Fec	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC CA Sect 263a Cap Int Fed	(\$22,972)	(\$43,187)	(\$66,159)	(\$2,031)	(\$3,818)	(\$5,848)	(\$5,848)	\$0	(\$0)	\$0	(\$0)
1FERC CA Audit Adjustment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC CA Audit Adjustment CA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Tax Overhead	(\$22,972)	(\$43,187)	(\$66,159)	(\$2,031)	(\$3,818)	(\$5,848)	(\$5,848)	\$0	(\$0)	\$0	(\$0)
CIS	\$44,228,453	(\$182,030)	\$44,046,423	\$3,727,270	(\$19,645)	\$3,707,626	\$3,893,704	\$186,078	(\$0)	\$258,383	(\$0)
Jurisdiction Totals:	\$44,228,453	(\$182,030)	\$44,046,423	\$3,727,270	(\$19,645)	\$3,707,626	\$3,893,704	\$186,078	(\$0)	\$258,383	(\$0)

PowerTax Deferred Tax Summary Report

2025 Tax Return - Rebal-Realigned
Pacific Gas and Electric
CIS

Grouped By: PG&E BAG

Jurisdiction: FERC Federal Secc	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
Tax Year: 2025											
1FERC St Off COR RSG	\$0	\$0	\$0	(\$1,154)	\$695	(\$460)	\$0	\$460	\$0	\$638	\$0
RSG Amortization	\$0	\$0	\$0	(\$1,154)	\$695	(\$460)	\$0	\$460	\$0	\$638	\$0
1FERC St Off Method/Life	\$40,971,099	(\$200,686)	\$40,770,413	(\$760,587)	\$3,726	(\$756,862)	(\$756,862)	\$0	\$0	\$0	\$0
COR FERC St Off	\$345,713	\$0	\$345,713	(\$6,418)	\$0	(\$6,418)	(\$6,418)	\$0	\$0	\$0	\$0
Depreciation Difference	\$41,316,812	(\$200,686)	\$41,116,126	(\$767,005)	\$3,726	(\$763,280)	(\$763,280)	\$0	\$0	\$0	\$0
1FERC St Off AFUDC Debt Fed	\$869,853	\$21,645	\$891,498	(\$16,148)	(\$402)	(\$16,550)	(\$16,550)	(\$0)	(\$0)	(\$0)	(\$0)
Book Overhead	\$869,853	\$21,645	\$891,498	(\$16,148)	(\$402)	(\$16,550)	(\$16,550)	(\$0)	(\$0)	(\$0)	(\$0)
1FERC St Off AFUDC Equity FT	\$2,064,761	\$40,197	\$2,104,958	\$0	\$0	\$0	(\$39,076)	\$0	(\$39,076)	\$0	(\$54,260)
Book Overhead	\$2,064,761	\$40,197	\$2,104,958	\$0	\$0	\$0	(\$39,076)	\$0	(\$39,076)	\$0	(\$54,260)
1FERC St Off RegPlant Disallow F	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC St Off Sect 263a Cap Int F	(\$22,972)	(\$43,187)	(\$66,159)	\$426	\$802	\$1,228	\$1,228	(\$0)	\$0	(\$0)	\$0
1FERC St Off Audit Adjustment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC St Off Audit Adjustment CA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Tax Overhead	(\$22,972)	(\$43,187)	(\$66,159)	\$426	\$802	\$1,228	\$1,228	(\$0)	\$0	(\$0)	\$0
CIS	\$44,228,453	(\$182,030)	\$44,046,423	(\$783,881)	\$4,820	(\$779,061)	(\$817,678)	\$460	(\$39,076)	\$638	(\$54,260)
Jurisdiction Totals:	\$44,228,453	(\$182,030)	\$44,046,423	(\$783,881)	\$4,820	(\$779,061)	(\$817,678)	\$460	(\$39,076)	\$638	(\$54,260)
Company Totals:	\$132,890,298	(\$583,488)	\$132,306,810	\$11,853,775	(\$77,154)	\$11,776,622	\$12,360,959	\$623,413	(\$39,077)	\$865,654	(\$54,261)

PowerTax Deferred Tax Summary Report

2025 Tax Return - Rebal-Realigned
Pacific Gas and Electric
COE

Grouped By: PG&E BAG

Jurisdiction: FERC Federal											
Tax Year: 2025	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
1FERC Fed COR RSG	\$0	\$0	\$0	\$34,892	(\$3,079)	\$31,813	\$0	(\$31,813)	\$0	(\$44,175)	\$0
RSG Amortization	\$0	\$0	\$0	\$34,892	(\$3,079)	\$31,813	\$0	(\$31,813)	\$0	(\$44,175)	\$0
1FERC Fed Method/Life	\$49,122,803	(\$2,645,971)	\$46,476,832	\$13,706,551	(\$1,069,225)	\$12,637,326	\$9,760,135	(\$0)	(\$2,877,191)	(\$0)	(\$3,995,189)
COR FERC Fed	\$395,981	\$0	\$395,981	\$83,156	\$0	\$83,156	\$83,156	\$0	\$0	\$0	\$0
Depreciation Difference	\$49,518,784	(\$2,645,971)	\$46,872,813	\$13,789,707	(\$1,069,225)	\$12,720,482	\$9,843,291	(\$0)	(\$2,877,191)	(\$0)	(\$3,995,189)
1FERC Fed AFUDC Debt Fed	\$155,085	(\$17,511)	\$137,575	\$32,568	(\$3,677)	\$28,891	\$28,891	\$0	(\$0)	\$0	(\$0)
1FERC Fed AFUDC Equity Fed	\$133	(\$61)	\$73	\$47	(\$21)	\$25	\$15	\$0	(\$10)	\$0	(\$14)
1FERC Fed ITC Basis Red Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC Fed Other Book Only Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC Fed Overheads Fed	(\$6,430)	\$2,921	(\$3,509)	(\$2,251)	\$1,022	(\$1,228)	(\$737)	\$0	\$491	\$0	\$682
1FERC Fed Overheads Fed FT	(\$1,621)	\$359	(\$1,262)	(\$568)	\$126	(\$442)	(\$265)	\$0	\$177	\$0	\$245
Book Overhead	\$147,167	(\$14,291)	\$132,876	\$29,797	(\$2,550)	\$27,246	\$27,904	\$0	\$658	\$0	\$913
1FERC Fed AFUDC Equity FT	\$356,028	(\$37,247)	\$318,781	\$0	\$0	\$0	\$66,944	\$66,944	\$0	\$92,957	\$0
Book Overhead	\$356,028	(\$37,247)	\$318,781	\$0	\$0	\$0	\$66,944	\$66,944	\$0	\$92,957	\$0
1FERC Fed Bonus Depr - 3115	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC Fed Sect 263a Cap Int Fe	(\$284)	(\$896)	(\$1,180)	(\$60)	(\$188)	(\$248)	(\$248)	\$0	\$0	\$0	\$0
1FERC Fed Audit Adjustment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Tax Overhead	(\$284)	(\$896)	(\$1,180)	(\$60)	(\$188)	(\$248)	(\$248)	\$0	\$0	\$0	\$0
COE	\$50,021,694	(\$2,698,405)	\$47,323,289	\$13,854,335	(\$1,075,042)	\$12,779,293	\$9,937,891	\$35,131	(\$2,876,533)	\$48,782	(\$3,994,275)
Jurisdiction Totals:	\$50,021,694	(\$2,698,405)	\$47,323,289	\$13,854,335	(\$1,075,042)	\$12,779,293	\$9,937,891	\$35,131	(\$2,876,533)	\$48,782	(\$3,994,275)

PowerTax Deferred Tax Summary Report

2025 Tax Return - Rebal-Realigned
Pacific Gas and Electric
COE

Grouped By: PG&E BAG

Jurisdiction: FERC California	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
Tax Year: 2025											
1FERC CA COR RSG	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
RSG Amortization	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC CA Method/Life	\$43,956,837	(\$1,954,211)	\$42,002,626	\$3,885,784	(\$172,752)	\$3,713,032	\$3,713,032	\$0	(\$0)	\$0	(\$0)
COR FERC CA	\$395,981	\$0	\$395,981	\$35,005	\$0	\$35,005	\$35,005	\$0	\$0	\$0	\$0
Depreciation Difference	\$44,352,818	(\$1,954,211)	\$42,398,607	\$3,920,789	(\$172,752)	\$3,748,037	\$3,748,037	\$0	(\$0)	\$0	(\$0)
1FERC CA AFUDC Debt Fed	\$155,085	(\$17,511)	\$137,575	\$13,710	(\$1,548)	\$12,162	\$12,162	\$0	(\$0)	\$0	(\$0)
1FERC CA AFUDC Equity Fed	\$133	(\$61)	\$73	\$12	(\$5)	\$6	\$6	(\$0)	\$0	(\$0)	\$0
1FERC CA ITC Basis Red Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC CA Other Book Only Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC CA Overheads Fed	(\$6,430)	\$2,921	(\$3,509)	(\$568)	\$258	(\$310)	(\$310)	(\$0)	\$0	(\$0)	\$0
1FERC CA Overheads Fed FT	(\$1,621)	\$359	(\$1,262)	(\$143)	\$32	(\$112)	(\$112)	(\$0)	\$0	(\$0)	\$0
Book Overhead	\$147,167	(\$14,291)	\$132,876	\$13,010	(\$1,263)	\$11,746	\$11,746	\$0	(\$0)	\$0	(\$0)
1FERC CA AFUDC Equity FT	\$356,028	(\$37,247)	\$318,781	\$0	\$0	\$0	\$28,180	\$28,180	\$0	\$39,130	\$0
Book Overhead	\$356,028	(\$37,247)	\$318,781	\$0	\$0	\$0	\$28,180	\$28,180	\$0	\$39,130	\$0
1FERC CA Overheads Calif	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC CA Overheads Calif FT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC CA Sect 263a Cap Int Fed	(\$946)	(\$700)	(\$1,646)	(\$84)	(\$62)	(\$145)	(\$145)	(\$0)	\$0	(\$0)	\$0
1FERC CA Audit Adjustment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC CA Audit Adjustment CA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Tax Overhead	(\$946)	(\$700)	(\$1,646)	(\$84)	(\$62)	(\$145)	(\$145)	(\$0)	\$0	(\$0)	\$0
COE	\$44,855,067	(\$2,006,448)	\$42,848,618	\$3,933,715	(\$174,077)	\$3,759,638	\$3,787,818	\$28,180	(\$0)	\$39,130	(\$0)
Jurisdiction Totals:	\$44,855,067	(\$2,006,448)	\$42,848,618	\$3,933,715	(\$174,077)	\$3,759,638	\$3,787,818	\$28,180	(\$0)	\$39,130	(\$0)

PowerTax Deferred Tax Summary Report

2025 Tax Return - Rebal-Realigned
Pacific Gas and Electric
COE

Grouped By: PG&E BAG

Jurisdiction: FERC Federal Secc	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
Tax Year: 2025											
1FERC St Off COR RSG	\$0	\$0	\$0	(\$3,078)	\$272	(\$2,807)	\$0	\$2,807	\$0	\$3,897	\$0
RSG Amortization	\$0	\$0	\$0	(\$3,078)	\$272	(\$2,807)	\$0	\$2,807	\$0	\$3,897	\$0
1FERC St Off Method/Life	\$43,956,837	(\$1,954,211)	\$42,002,626	(\$1,112,430)	\$79,385	(\$1,033,045)	(\$779,737)	\$253,308	(\$0)	\$351,737	(\$0)
COR FERC St Off	\$395,981	\$0	\$395,981	(\$7,351)	\$0	(\$7,351)	(\$7,351)	\$0	\$0	\$0	\$0
Depreciation Difference	\$44,352,818	(\$1,954,211)	\$42,398,607	(\$1,119,781)	\$79,385	(\$1,040,396)	(\$787,088)	\$253,308	(\$0)	\$351,737	(\$0)
1FERC St Off AFUDC Debt Fed	\$155,085	(\$17,511)	\$137,575	(\$3,788)	\$470	(\$3,319)	(\$2,554)	\$765	(\$0)	\$1,062	(\$0)
1FERC St Off AFUDC Equity Fed	\$133	(\$61)	\$73	(\$4)	\$2	(\$2)	(\$1)	\$1	\$0	\$1	\$0
1FERC St Off ITC Basis Red Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC St Off Other Book Only Fe	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC St Off Overheads Fed	(\$6,430)	\$2,921	(\$3,509)	\$199	(\$90)	\$109	\$65	(\$43)	\$0	(\$60)	\$0
1FERC St Off Overheads Fed FT	(\$1,621)	\$359	(\$1,262)	\$50	(\$11)	\$39	\$23	(\$16)	\$0	(\$22)	\$0
Book Overhead	\$147,167	(\$14,291)	\$132,876	(\$3,543)	\$370	(\$3,173)	(\$2,467)	\$707	(\$0)	\$981	(\$0)
1FERC St Off AFUDC Equity FT	\$356,028	(\$37,247)	\$318,781	\$0	\$0	\$0	(\$5,918)	\$0	(\$5,918)	\$0	(\$8,217)
Book Overhead	\$356,028	(\$37,247)	\$318,781	\$0	\$0	\$0	(\$5,918)	\$0	(\$5,918)	\$0	(\$8,217)
1FERC St Off Overheads Calif	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC St Off Overheads Calif FT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC St Off Sect 263a Cap Int F	(\$946)	(\$700)	(\$1,646)	\$21	\$11	\$32	\$31	(\$1)	(\$0)	(\$2)	(\$0)
1FERC St Off Audit Adjustment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC St Off Audit Adjustment CA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Tax Overhead	(\$946)	(\$700)	(\$1,646)	\$21	\$11	\$32	\$31	(\$1)	(\$0)	(\$2)	(\$0)
COE	\$44,855,067	(\$2,006,448)	\$42,848,618	(\$1,126,381)	\$80,037	(\$1,046,344)	(\$795,442)	\$256,820	(\$5,918)	\$356,613	(\$8,217)
Jurisdiction Totals:	\$44,855,067	(\$2,006,448)	\$42,848,618	(\$1,126,381)	\$80,037	(\$1,046,344)	(\$795,442)	\$256,820	(\$5,918)	\$356,613	(\$8,217)
Company Totals:	\$139,731,828	(\$6,711,302)	\$133,020,526	\$16,661,669	(\$1,169,082)	\$15,492,587	\$12,930,267	\$320,131	(\$2,882,451)	\$444,525	(\$4,002,493)

PowerTax Deferred Tax Summary Report											
2025 Tax Return - Rebal-Realigned Pacific Gas and Electric COT											
Grouped By: Total Tax Classes											
Jurisdiction: FERC Federal	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
Tax Year: 2025											
1FERC Fed COR RSG	\$0	\$0	\$0	(\$109,608)	\$5,717	(\$103,892)	\$0	\$103,892	\$0	\$144,261	\$0
RSG Amortization	\$0	\$0	\$0	(\$109,608)	\$5,717	(\$103,892)	\$0	\$103,892	\$0	\$144,261	\$0
1FERC Fed Method/Life	\$69,760,759	\$8,509,666	\$78,270,426	\$16,714,945	\$1,441,224	\$18,156,170	\$16,436,789	\$0	(\$1,719,380)	\$0	(\$2,387,484)
COR FERC Fed	\$354,797	\$0	\$354,797	\$74,507	\$0	\$74,507	\$74,507	\$0	\$0	\$0	\$0
Depreciation Difference	\$70,115,557	\$8,509,666	\$78,625,223	\$16,789,453	\$1,441,224	\$18,230,677	\$16,511,297	\$0	(\$1,719,380)	\$0	(\$2,387,484)
1FERC Fed Method/Life FT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Depreciation Difference	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC Fed AFUDC Debt Fed	\$2,354,766	(\$171,014)	\$2,183,752	\$494,501	(\$35,913)	\$458,588	\$458,588	\$0	(\$0)	\$0	(\$0)
1FERC Fed AFUDC Equity Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC Fed FAS34 Cap Int Fed	(\$133)	\$34	(\$99)	(\$47)	\$12	(\$35)	(\$21)	\$0	\$14	\$0	\$19
1FERC Fed ITC Basis Red Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC Fed Other Book Only Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC Fed Overheads Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC Fed Overheads Fed FT	\$2,103	(\$2,993)	(\$890)	\$736	(\$1,048)	(\$312)	(\$187)	\$0	\$125	\$0	\$173
1FERC Fed 263a F&C Fed 2014 F	\$381,970	(\$37,440)	\$344,529	\$133,689	(\$13,104)	\$120,585	\$72,351	\$0	(\$48,234)	\$0	(\$66,977)
1FERC Fed Software	(\$131,462)	\$33,942	(\$97,519)	(\$46,012)	\$11,880	(\$34,132)	(\$20,479)	(\$0)	\$13,653	(\$0)	\$18,958
Book Overhead	\$2,607,244	(\$177,471)	\$2,429,773	\$582,868	(\$38,173)	\$544,695	\$510,252	\$0	(\$34,443)	\$0	(\$47,827)
1FERC Fed AFUDC Equity FT	\$1,301,599	(\$132,298)	\$1,169,301	\$0	\$0	\$0	\$245,553	\$245,553	\$0	\$340,969	\$0
Book Overhead	\$1,301,599	(\$132,298)	\$1,169,301	\$0	\$0	\$0	\$245,553	\$245,553	\$0	\$340,969	\$0
1FERC Fed Bonus Depr - 3115	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC Fed Sect 263a Cap Int Fe	(\$1,436,745)	\$403,270	(\$1,033,476)	(\$301,716)	\$84,687	(\$217,030)	(\$217,030)	(\$0)	\$0	(\$0)	\$0
1FERC Fed 263a F&C Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC Fed 263a F&C Fed FT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC Fed TOA Capitalization	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC Fed TOA Capitalization FT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC Fed TOA Nuclear Fuel	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC Fed TOA Software	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Tax Overhead	(\$1,436,745)	\$403,270	(\$1,033,476)	(\$301,716)	\$84,687	(\$217,030)	(\$217,030)	(\$0)	\$0	(\$0)	\$0
Total Tax Classes	\$72,587,655	\$8,603,167	\$81,190,822	\$16,960,996	\$1,493,455	\$18,454,451	\$17,050,073	\$349,445	(\$1,753,823)	\$485,230	(\$2,435,311)
Jurisdiction Totals:	\$72,587,655	\$8,603,167	\$81,190,822	\$16,960,996	\$1,493,455	\$18,454,451	\$17,050,073	\$349,445	(\$1,753,823)	\$485,230	(\$2,435,311)

PowerTax Deferred Tax Summary Report

2025 Tax Return - Rebal-Realigned
Pacific Gas and Electric
COT

Grouped By: Total Tax Classes

Jurisdiction: FERC California	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
Tax Year: 2025											
1FERC CA COR RSG	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
RSG Amortization	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC CA Method/Life	\$45,326,826	\$6,901,508	\$52,228,334	\$4,006,891	\$610,093	\$4,616,985	\$4,616,985	\$0	(\$0)	\$0	(\$0)
COR FERC CA	\$354,797	\$0	\$354,797	\$31,364	\$0	\$31,364	\$31,364	\$0	\$0	\$0	\$0
Depreciation Difference	\$45,681,623	\$6,901,508	\$52,583,131	\$4,038,256	\$610,093	\$4,648,349	\$4,648,349	\$0	(\$0)	\$0	(\$0)
1FERC CA Method/Life FT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Depreciation Difference	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC CA AFUDC Debt Fed	\$2,354,766	(\$171,014)	\$2,183,752	\$208,161	(\$15,118)	\$193,044	\$193,044	\$0	(\$0)	\$0	(\$0)
1FERC CA AFUDC Equity Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC CA FAS34 Cap Int Fed	(\$133)	\$34	(\$99)	(\$12)	\$3	(\$9)	(\$9)	\$0	\$0	\$0	\$0
1FERC CA ITC Basis Red Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC CA Other Book Only Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC CA Overheads Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC CA Overheads Fed FT	\$2,103	(\$2,993)	(\$890)	\$186	(\$265)	(\$79)	(\$79)	\$0	(\$0)	\$0	(\$0)
1FERC CA 263a F&C Fed 2014 F1	\$381,970	(\$37,440)	\$344,529	\$33,766	(\$3,310)	\$30,456	\$30,456	\$0	(\$0)	\$0	(\$0)
1FERC CA Software	(\$131,462)	\$33,942	(\$97,519)	(\$11,621)	\$3,001	(\$8,621)	(\$8,621)	(\$0)	(\$0)	(\$0)	(\$0)
Book Overhead	\$2,607,244	(\$177,471)	\$2,429,773	\$230,480	(\$15,688)	\$214,792	\$214,792	\$0	(\$0)	\$0	(\$0)
1FERC CA AFUDC Equity FT	\$1,301,599	(\$132,298)	\$1,169,301	\$0	\$0	\$0	\$103,366	\$103,366	\$0	\$143,532	\$0
Book Overhead	\$1,301,599	(\$132,298)	\$1,169,301	\$0	\$0	\$0	\$103,366	\$103,366	\$0	\$143,532	\$0
1FERC CA ITC Basis Red Calif	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC CA Overheads Calif	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC CA Overheads Calif FT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC CA Sect 263a Cap Int Fed	(\$1,935,933)	\$360,489	(\$1,575,444)	(\$171,136)	\$31,867	(\$139,269)	(\$139,269)	\$0	\$0	\$0	\$0
1FERC CA TOA Other Calif	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC CA 263a F&C CA FT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC CA 263a F&C Fed FT	\$389	(\$389)	\$0	\$34	(\$34)	\$0	\$0	\$0	\$0	\$0	\$0
1FERC CA TOA Cap Calif	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC CA TOA Capitalization	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC CA TOA Capitalization FT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC CA TOA Nuclear Fuel	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

PowerTax Deferred Tax Summary Report

2025 Tax Return - Rebal-Realigned

Pacific Gas and Electric

COT

Grouped By: Total Tax Classes

Jurisdiction: FERC California	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
Tax Year: 2025											
1FERC CA TOA Software	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Tax Overhead	(\$1,935,544)	\$360,100	(\$1,575,444)	(\$171,102)	\$31,833	(\$139,269)	(\$139,269)	\$0	\$0	\$0	\$0
Jurisdiction Totals:	\$47,654,923	\$6,951,839	\$54,606,762	\$4,097,634	\$626,238	\$4,723,871	\$4,827,238	\$103,366	(\$0)	\$143,532	(\$0)

PowerTax Deferred Tax Summary Report											
2025 Tax Return - Rebal-Realigned Pacific Gas and Electric COT											
Grouped By: Total Tax Classes											
Jurisdiction: FERC Federal Secc	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
Tax Year: 2025											
1FERC St Off COR RSG	\$0	\$0	\$0	(\$13,267)	\$692	(\$12,575)	\$0	\$12,575	\$0	\$17,461	\$0
RSG Amortization	\$0	\$0	\$0	(\$13,267)	\$692	(\$12,575)	\$0	\$12,575	\$0	\$17,461	\$0
1FERC St Off Method/Life	\$45,326,826	\$6,901,508	\$52,228,334	(\$1,014,590)	(\$102,032)	(\$1,116,622)	(\$969,567)	\$147,056	\$0	\$204,197	\$0
COR FERC St Off	\$354,797	\$0	\$354,797	(\$6,586)	\$0	(\$6,586)	(\$6,586)	\$0	\$0	\$0	\$0
Depreciation Difference	\$45,681,623	\$6,901,508	\$52,583,131	(\$1,021,177)	(\$102,032)	(\$1,123,209)	(\$976,153)	\$147,056	\$0	\$204,198	\$0
1FERC St Off Method/Life FT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Depreciation Difference	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC St Off AFUDC Debt Fed	\$2,354,766	(\$171,014)	\$2,183,752	(\$45,134)	\$3,430	(\$41,704)	(\$40,539)	\$1,165	(\$0)	\$1,618	(\$0)
1FERC St Off AFUDC Equity Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC St Off FAS34 Cap Int Fed	(\$133)	\$34	(\$99)	\$4	(\$1)	\$3	\$2	(\$1)	\$0	(\$2)	\$0
1FERC St Off ITC Basis Red Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC St Off Other Book Only Fe	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC St Off Overheads Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC St Off Overheads Fed FT	\$2,103	(\$2,993)	(\$890)	(\$65)	\$93	\$28	\$17	(\$11)	\$0	(\$15)	\$0
1FERC St Off 263a F&C Fed 2014	\$381,970	(\$37,440)	\$344,529	(\$11,818)	\$1,158	(\$10,660)	(\$6,396)	\$4,264	\$0	\$5,921	\$0
1FERC St Off Software	(\$131,462)	\$33,942	(\$97,519)	\$4,067	(\$1,050)	\$3,017	\$1,810	(\$1,207)	\$0	(\$1,676)	\$0
Book Overhead	\$2,607,244	(\$177,471)	\$2,429,773	(\$52,946)	\$3,630	(\$49,316)	(\$45,106)	\$4,210	(\$0)	\$5,846	(\$0)
1FERC St Off AFUDC Equity FT	\$1,301,599	(\$132,298)	\$1,169,301	\$0	\$0	\$0	(\$21,707)	\$0	(\$21,707)	\$0	(\$30,142)
Book Overhead	\$1,301,599	(\$132,298)	\$1,169,301	\$0	\$0	\$0	(\$21,707)	\$0	(\$21,707)	\$0	(\$30,142)
1FERC St Off ITC Basis Red Cali	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC St Off Overheads Calif	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC St Off Overheads Calif FT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC St Off Sect 263a Cap Int F	(\$1,935,933)	\$360,489	(\$1,575,444)	\$36,059	(\$6,763)	\$29,296	\$29,247	(\$50)	(\$0)	(\$69)	(\$0)
1FERC St Off TOA Other Calif	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC St Off 263a F&C CA FT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC St Off 263a F&C Fed FT	\$389	(\$389)	\$0	(\$12)	\$12	\$0	\$0	\$0	\$0	\$0	\$0
1FERC St Off TOA Cap Calif	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC St Off TOA Capitalization	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC St Off TOA Capitalization F	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC St Off TOA Nuclear Fuel	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

PowerTax Deferred Tax Summary Report

2025 Tax Return - Rebal-Realigned
Pacific Gas and Electric
COT

Grouped By: Total Tax Classes

Jurisdiction: FERC Federal Secc	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
Tax Year: 2025											
1FERC St Off TOA Software	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Tax Overhead	(\$1,935,544)	\$360,100	(\$1,575,444)	\$36,047	(\$6,751)	\$29,296	\$29,247	(\$50)	(\$0)	(\$69)	(\$0)
Total Tax Classes	\$47,654,923	\$6,951,839	\$54,606,762	(\$1,051,342)	(\$104,462)	(\$1,155,804)	(\$1,013,720)	\$163,791	(\$21,707)	\$227,436	(\$30,142)
Jurisdiction Totals:	\$47,654,923	\$6,951,839	\$54,606,762	(\$1,051,342)	(\$104,462)	(\$1,155,804)	(\$1,013,720)	\$163,791	(\$21,707)	\$227,436	(\$30,142)
Company Totals:	\$167,897,500	\$22,506,846	\$190,404,346	\$20,007,288	\$2,015,230	\$22,022,518	\$20,863,591	\$616,602	(\$1,775,530)	\$856,197	(\$2,465,453)

PowerTax Deferred Tax Summary Report											
2025 Tax Return - Rebal-Realigned Pacific Gas and Electric CST											
Grouped By: PG&E BAG											
Jurisdiction: FERC Federal	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
Tax Year: 2025											
1FERC Fed COR RSG	\$0	\$0	\$0	(\$1,917,692)	\$35,620	(\$1,882,072)	\$0	\$1,882,072	\$0	\$2,613,394	\$0
RSG Amortization	\$0	\$0	\$0	(\$1,917,692)	\$35,620	(\$1,882,072)	\$0	\$1,882,072	\$0	\$2,613,394	\$0
1FERC Fed Method/Life	\$245,237,687	\$17,077,388	\$262,315,075	\$66,804,720	\$3,071,511	\$69,876,231	\$55,086,166	(\$0)	(\$14,790,065)	(\$0)	(\$20,537,079)
COR FERC Fed	(\$50,715,902)	(\$3,431,650)	(\$54,147,551)	(\$10,650,339)	(\$720,646)	(\$11,370,986)	(\$11,370,986)	(\$0)	\$0	(\$0)	\$0
Depreciation Difference	\$194,521,785	\$13,645,738	\$208,167,523	\$56,154,381	\$2,350,864	\$58,505,245	\$43,715,180	(\$0)	(\$14,790,065)	(\$0)	(\$20,537,079)
1FERC Fed Method/Life FT	(\$2,981,436)	(\$422,802)	(\$3,404,238)	\$0	\$0	\$0	(\$714,890)	(\$714,890)	\$0	(\$992,677)	\$0
Depreciation Difference	(\$2,981,436)	(\$422,802)	(\$3,404,238)	\$0	\$0	\$0	(\$714,890)	(\$714,890)	\$0	(\$992,677)	\$0
1FERC Fed AFUDC Debt Fed	\$24,021,452	\$2,019,431	\$26,040,883	\$5,026,432	\$424,865	\$5,451,296	\$5,468,586	\$17,289	(\$0)	\$24,007	(\$0)
1FERC Fed AFUDC Equity Fed	\$5,237,969	(\$222,015)	\$5,015,953	\$1,877,364	(\$81,736)	\$1,795,628	\$1,053,350	\$0	(\$742,278)	\$0	(\$1,030,706)
1FERC Fed FAS34 Cap Int Fed	(\$5,179)	\$211	(\$4,968)	(\$1,813)	\$74	(\$1,739)	(\$1,043)	\$0	\$695	\$0	\$966
1FERC Fed ITC Basis Red Fed	\$2,479,460	(\$103,108)	\$2,376,353	\$867,811	(\$36,088)	\$831,723	\$499,034	\$0	(\$332,689)	\$0	(\$461,963)
1FERC Fed Other Book Only Fed	(\$6,526,500)	\$360,530	(\$6,165,971)	(\$2,409,882)	\$137,171	(\$2,272,711)	(\$1,294,854)	\$0	\$977,857	\$0	\$1,357,825
1FERC Fed Overheads Fed	(\$3,978,445)	\$168,177	(\$3,810,269)	(\$1,331,204)	\$55,280	(\$1,275,924)	(\$800,156)	\$0	\$475,768	\$0	\$660,638
1FERC Fed Overheads Fed FT	\$3,952,436	(\$111,654)	\$3,840,782	\$1,187,869	(\$34,346)	\$1,153,523	\$806,564	\$0	(\$346,959)	\$0	(\$481,778)
1FERC Fed Repair FT	\$53,528,297	\$3,784,302	\$57,312,599	\$13,298,004	\$747,658	\$14,045,662	\$12,035,646	\$0	(\$2,010,016)	\$0	(\$2,791,053)
1FERC Fed Repair 2014 Fed	\$3,481,811	\$299,130	\$3,780,941	\$731,180	\$62,817	\$793,998	\$793,998	\$0	(\$0)	\$0	(\$0)
1FERC Fed Repair 2014 Fed FT	\$2,794,430	(\$61,968)	\$2,732,463	\$978,051	(\$21,689)	\$956,362	\$573,817	\$0	(\$382,545)	\$0	(\$531,191)
Book Overhead	\$84,985,732	\$6,133,036	\$91,118,768	\$20,223,813	\$1,254,006	\$21,477,819	\$19,134,941	\$17,289	(\$2,360,167)	\$24,007	(\$3,277,263)
1FERC Fed AFUDC Equity FT	\$49,887,079	\$4,797,689	\$54,684,769	\$0	\$0	\$0	\$11,483,801	\$11,483,801	\$0	\$15,946,092	\$0
1FERC Fed ITC Post 2012 Fed Or	\$1,425,568	(\$31,792)	\$1,393,776	\$0	\$0	\$0	\$292,693	\$292,693	\$0	\$406,425	\$0
Book Overhead	\$51,312,648	\$4,765,897	\$56,078,545	\$0	\$0	\$0	\$11,776,494	\$11,776,494	\$0	\$16,352,517	\$0
1FERC Fed Bonus Depr - 3115	\$7,620,478	(\$940,215)	\$6,680,262	\$1,600,300	(\$197,445)	\$1,402,855	\$1,402,855	\$0	\$0	\$0	\$0
1FERC Fed Sect 263a Cap Int Fe	(\$42,891,388)	(\$3,145,599)	(\$46,036,987)	(\$9,007,192)	(\$660,576)	(\$9,667,767)	(\$9,667,767)	(\$0)	\$0	(\$0)	\$0
1FERC Fed 2017 481a Adjustmen	\$30,926,569	(\$1,489,466)	\$29,437,103	\$10,824,299	(\$521,313)	\$10,302,986	\$6,181,792	\$0	(\$4,121,194)	\$0	(\$5,722,578)
1FERC Fed 2025 OGO Adjustmen	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC Fed TOA Cap CA Norm	\$1,152,591	(\$38,188)	\$1,114,403	\$403,407	(\$13,366)	\$390,041	\$234,025	\$0	(\$156,016)	\$0	(\$216,640)
1FERC Fed TOA Capitalization FT	\$1,065,144	(\$44,618)	\$1,020,526	\$372,800	(\$15,616)	\$357,184	\$214,310	\$0	(\$142,874)	\$0	(\$198,390)
Tax Overhead	(\$2,126,607)	(\$5,658,086)	(\$7,784,693)	\$4,193,615	(\$1,408,316)	\$2,785,299	(\$1,634,786)	(\$0)	(\$4,420,084)	(\$0)	(\$6,137,608)
CST	\$325,712,121	\$18,463,783	\$344,175,904	\$78,654,116	\$2,232,174	\$80,886,291	\$72,276,940	\$12,960,966	(\$21,570,316)	\$17,997,242	(\$29,951,950)
Jurisdiction Totals:	\$325,712,121	\$18,463,783	\$344,175,904	\$78,654,116	\$2,232,174	\$80,886,291	\$72,276,940	\$12,960,966	(\$21,570,316)	\$17,997,242	(\$29,951,950)

PowerTax Deferred Tax Summary Report											
2025 Tax Return - Rebal-Realigned Pacific Gas and Electric CST											
Grouped By: PG&E BAG											
Jurisdiction: FERC California	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
Tax Year: 2025											
1FERC CA COR RSG	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
RSG Amortization	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC CA Method/Life	\$206,903,270	\$10,042,365	\$216,945,635	\$18,290,249	\$887,745	\$19,177,994	\$19,177,994	\$0	(\$0)	\$0	(\$0)
COR FERC CA	(\$50,715,902)	(\$3,431,650)	(\$54,147,551)	(\$4,483,286)	(\$303,358)	(\$4,786,644)	(\$4,786,644)	(\$0)	\$0	(\$0)	\$0
Depreciation Difference	\$156,187,368	\$6,610,716	\$162,798,083	\$13,806,963	\$584,387	\$14,391,351	\$14,391,351	\$0	(\$0)	\$0	(\$0)
1FERC CA Method/Life FT	(\$2,703,551)	(\$442,301)	(\$3,145,852)	\$0	\$0	\$0	(\$278,093)	(\$278,093)	\$0	(\$386,153)	\$0
Depreciation Difference	(\$2,703,551)	(\$442,301)	(\$3,145,852)	\$0	\$0	\$0	(\$278,093)	(\$278,093)	\$0	(\$386,153)	\$0
1FERC CA AFUDC Debt Fed	\$24,021,452	\$2,019,431	\$26,040,883	\$2,123,496	\$178,518	\$2,302,014	\$2,302,014	\$0	(\$0)	\$0	(\$0)
1FERC CA AFUDC Equity Fed	\$5,237,969	(\$222,015)	\$5,015,953	\$463,036	(\$19,626)	\$443,410	\$443,410	\$0	(\$0)	\$0	(\$0)
1FERC CA FAS34 Cap Int Fed	(\$5,179)	\$211	(\$4,968)	(\$458)	\$19	(\$439)	(\$439)	(\$0)	(\$0)	(\$0)	(\$0)
1FERC CA ITC Basis Red Fed	\$2,479,460	(\$103,108)	\$2,376,353	\$219,184	(\$9,115)	\$210,070	\$210,070	(\$0)	\$0	(\$0)	\$0
1FERC CA Other Book Only Fed	(\$6,526,500)	\$360,530	(\$6,165,971)	(\$576,943)	\$31,871	(\$545,072)	(\$545,072)	(\$0)	\$0	(\$0)	\$0
1FERC CA Overheads Fed	(\$3,978,445)	\$168,177	(\$3,810,269)	(\$351,695)	\$14,867	(\$336,828)	(\$336,828)	\$0	(\$0)	\$0	(\$0)
1FERC CA Overheads Fed FT	\$3,952,436	(\$111,654)	\$3,840,782	\$349,395	(\$9,870)	\$339,525	\$339,525	\$0	(\$0)	\$0	(\$0)
1FERC CA Repair FT	\$53,528,297	\$3,784,302	\$57,312,599	\$4,731,901	\$334,532	\$5,066,434	\$5,066,434	(\$0)	(\$0)	(\$0)	(\$0)
1FERC CA Repair 2014 Fed	\$3,481,811	\$299,130	\$3,780,941	\$307,792	\$26,443	\$334,235	\$334,235	\$0	(\$0)	\$0	(\$0)
1FERC CA Repair 2014 Fed FT	\$2,794,430	(\$61,968)	\$2,732,463	\$247,028	(\$5,478)	\$241,550	\$241,550	(\$0)	\$0	(\$0)	\$0
Book Overhead	\$84,985,732	\$6,133,036	\$91,118,768	\$7,512,739	\$542,160	\$8,054,899	\$8,054,899	\$0	(\$0)	\$0	(\$0)
1FERC CAAFUDC Equity FT	\$49,887,079	\$4,797,689	\$54,684,769	\$0	\$0	\$0	\$4,834,134	\$4,834,134	\$0	\$6,712,545	\$0
1FERC CA ITC Post 2012 Fed Onl	\$1,425,568	(\$31,792)	\$1,393,776	\$0	\$0	\$0	\$123,210	\$123,210	\$0	\$171,086	\$0
Book Overhead	\$51,312,648	\$4,765,897	\$56,078,545	\$0	\$0	\$0	\$4,957,343	\$4,957,343	\$0	\$6,883,631	\$0
1FERC CA ITC Basis Red Calif	(\$1,658,180)	\$107,078	(\$1,551,102)	(\$146,583)	\$9,466	(\$137,117)	(\$137,117)	(\$0)	\$0	(\$0)	\$0
1FERC CA AFUDC Equity Calif	\$1,128	(\$9)	\$1,119	\$100	(\$1)	\$99	\$99	\$0	(\$0)	\$0	(\$0)
1FERC CA Overheads Calif	(\$13,191,743)	\$10,365	(\$13,181,377)	(\$1,166,150)	\$916	(\$1,165,234)	(\$1,165,234)	(\$0)	\$0	(\$0)	\$0
1FERC CA Repair CA FT	\$145,241	(\$4,837)	\$140,405	\$12,839	(\$428)	\$12,412	\$12,412	(\$0)	\$0	(\$0)	\$0
1FERC CA Sect 263a Cap Int Fed	(\$44,168,947)	(\$3,375,913)	(\$47,544,860)	(\$3,904,535)	(\$298,431)	(\$4,202,966)	(\$4,202,966)	(\$0)	\$0	(\$0)	\$0
1FERC CA Repair CA	(\$145,241)	\$4,837	(\$140,405)	(\$12,839)	\$428	(\$12,412)	(\$12,412)	\$0	\$0	\$0	\$0
1FERC CA TOA Cap CA Norm	\$1,104,687	(\$36,786)	\$1,067,901	\$97,654	(\$3,252)	\$94,402	\$94,402	\$0	\$0	\$0	\$0
1FERC CA TOA Capitalization FT	\$1,036,721	(\$35,004)	\$1,001,717	\$91,646	(\$3,094)	\$88,552	\$88,552	\$0	(\$0)	\$0	(\$0)
Tax Overhead	(\$56,876,333)	(\$3,330,269)	(\$60,206,602)	(\$5,027,868)	(\$294,396)	(\$5,322,264)	(\$5,322,264)	(\$0)	\$0	(\$0)	\$0
1FERC CA 2017 481a Adjust CA F	\$31,193,842	(\$1,196,494)	\$29,997,349	\$0	\$0	\$0	\$2,651,766	\$2,651,766	\$0	\$3,682,169	\$0

PowerTax Deferred Tax Summary Report

2025 Tax Return - Rebal-Realigned
Pacific Gas and Electric
CST

Grouped By: PG&E BAG

Jurisdiction: FERC California	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
Tax Year: 2025											
1FERC CA ITC P12BasisAdj CAAd	(\$178,178)	\$6,368	(\$171,809)	\$0	\$0	\$0	(\$15,188)	(\$15,188)	\$0	(\$21,090)	\$0
Tax Overhead	\$31,015,665	(\$1,190,126)	\$29,825,539	\$0	\$0	\$0	\$2,636,578	\$2,636,578	\$0	\$3,661,080	\$0
Jurisdiction Totals:	\$263,921,528	\$12,546,953	\$276,468,481	\$16,291,834	\$832,152	\$17,123,986	\$24,439,814	\$7,315,828	(\$0)	\$10,158,558	(\$0)

PowerTax Deferred Tax Summary Report											
2025 Tax Return - Rebal-Realigned Pacific Gas and Electric CST											
Grouped By: PG&E BAG											
Jurisdiction: FERC Federal Secc	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
Tax Year: 2025											
1FERC St Off COR RSG	\$0	\$0	\$0	\$200,904	(\$3,732)	\$197,172	\$0	(\$197,172)	\$0	(\$273,787)	\$0
RSG Amortization	\$0	\$0	\$0	\$200,904	(\$3,732)	\$197,172	\$0	(\$197,172)	\$0	(\$273,787)	\$0
1FERC St Off Method/Life	\$206,903,270	\$10,042,365	\$216,945,635	(\$4,757,867)	(\$143,298)	(\$4,901,165)	(\$4,027,379)	\$873,787	\$0	\$1,213,316	\$0
COR FERC St Off	(\$50,715,902)	(\$3,431,650)	(\$54,147,551)	\$941,490	\$63,705	\$1,005,195	\$1,005,195	(\$0)	\$0	(\$0)	\$0
Depreciation Difference	\$156,187,368	\$6,610,716	\$162,798,083	(\$3,816,377)	(\$79,593)	(\$3,895,970)	(\$3,022,184)	\$873,787	\$0	\$1,213,316	\$0
1FERC St Off Method/Life FT	(\$2,703,551)	(\$442,301)	(\$3,145,852)	\$0	\$0	\$0	\$58,400	\$0	\$58,400	\$0	\$81,092
Depreciation Difference	(\$2,703,551)	(\$442,301)	(\$3,145,852)	\$0	\$0	\$0	\$58,400	\$0	\$58,400	\$0	\$81,092
1FERC St Off AFUDC Debt Fed	\$24,021,452	\$2,019,431	\$26,040,883	(\$547,145)	(\$34,092)	(\$581,236)	(\$483,423)	\$97,814	\$0	\$135,821	\$0
1FERC St Off AFUDC Equity Fed	\$5,237,969	(\$222,015)	\$5,015,953	(\$165,959)	\$7,225	(\$158,734)	(\$93,116)	\$65,617	\$0	\$91,114	\$0
1FERC St Off FAS34 Cap Int Fed	(\$5,179)	\$211	(\$4,968)	\$160	(\$7)	\$154	\$92	(\$61)	\$0	(\$85)	\$0
1FERC St Off ITC Basis Red Fed	\$2,479,460	(\$103,108)	\$2,376,353	(\$76,715)	\$3,190	(\$73,524)	(\$44,115)	\$29,410	\$0	\$40,838	\$0
1FERC St Off Other Book Only Fe	(\$6,526,500)	\$360,530	(\$6,165,971)	\$213,034	(\$12,126)	\$200,908	\$114,465	(\$86,443)	\$0	(\$120,032)	\$0
1FERC St Off Overheads Fed	(\$3,978,445)	\$168,177	(\$3,810,269)	\$117,678	(\$4,887)	\$112,792	\$70,734	(\$42,058)	\$0	(\$58,400)	\$0
1FERC St Off Overheads Fed FT	\$3,952,436	(\$111,654)	\$3,840,782	(\$105,008)	\$3,036	(\$101,971)	(\$71,300)	\$30,671	(\$0)	\$42,589	(\$0)
1FERC St Off Repair FT	\$53,528,297	\$3,784,302	\$57,312,599	(\$1,175,544)	(\$66,093)	(\$1,241,636)	(\$1,063,951)	\$177,685	(\$0)	\$246,729	(\$0)
1FERC St Off Repair 2014 Fed	\$3,481,811	\$299,130	\$3,780,941	(\$64,636)	(\$5,553)	(\$70,189)	(\$70,189)	\$0	(\$0)	\$0	(\$0)
1FERC St Off Repair 2014 Fed FT	\$2,794,430	(\$61,968)	\$2,732,463	(\$86,460)	\$1,917	(\$84,542)	(\$50,725)	\$33,817	\$0	\$46,957	\$0
Book Overhead	\$84,985,732	\$6,133,036	\$91,118,768	(\$1,890,593)	(\$107,388)	(\$1,997,981)	(\$1,691,529)	\$306,452	(\$0)	\$425,531	(\$0)
1FERC St Off AFUDC Equity FT	\$49,887,079	\$4,797,689	\$54,684,769	\$0	\$0	\$0	(\$1,015,168)	\$0	(\$1,015,168)	\$0	(\$1,409,635)
1FERC St Off ITC Post 2012 Fed (\$1,425,568	(\$31,792)	\$1,393,776	\$0	\$0	\$0	(\$25,874)	\$0	(\$25,874)	\$0	(\$35,928)
Book Overhead	\$51,312,648	\$4,765,897	\$56,078,545	\$0	\$0	\$0	(\$1,041,042)	\$0	(\$1,041,042)	\$0	(\$1,445,563)
1FERC St Off ITC Basis Red Cali	(\$1,658,180)	\$107,078	(\$1,551,102)	\$51,006	(\$3,294)	\$47,712	\$28,795	(\$18,917)	\$0	(\$26,268)	\$0
1FERC St Off AFUDC Equity Calif	\$1,128	(\$9)	\$1,119	(\$35)	\$0	(\$34)	(\$21)	\$14	\$0	\$19	\$0
1FERC St Off Overheads Calif	(\$13,191,743)	\$10,365	(\$13,181,377)	\$405,778	(\$319)	\$405,459	\$244,699	(\$160,760)	\$0	(\$223,227)	\$0
1FERC St Off Repair CA FT	\$145,241	(\$4,837)	\$140,405	(\$4,494)	\$150	(\$4,344)	(\$2,606)	\$1,738	\$0	\$2,413	\$0
1FERC St Off Sect 263a Cap Int F	(\$44,168,947)	(\$3,375,913)	(\$47,544,860)	\$973,790	\$56,738	\$1,030,528	\$882,623	(\$147,905)	\$0	(\$205,377)	\$0
1FERC St Off Repair CA	(\$145,241)	\$4,837	(\$140,405)	\$4,494	(\$150)	\$4,344	\$2,606	(\$1,738)	\$0	(\$2,413)	\$0
1FERC St Off TOA Cap CA Norm	\$1,104,687	(\$36,786)	\$1,067,901	(\$34,179)	\$1,138	(\$33,041)	(\$19,825)	\$13,216	\$0	\$18,352	\$0
1FERC St Off TOA Capitalization F	\$1,036,721	(\$35,004)	\$1,001,717	(\$32,076)	\$1,083	(\$30,993)	(\$18,596)	\$12,397	\$0	\$17,215	\$0
Tax Overhead	(\$56,876,333)	(\$3,330,269)	(\$60,206,602)	\$1,364,284	\$55,347	\$1,419,631	\$1,117,675	(\$301,955)	\$0	(\$419,287)	\$0
1FERC St Off 2017 481a Adjust C/	\$31,193,842	(\$1,196,494)	\$29,997,349	\$0	\$0	\$0	(\$556,871)	\$0	(\$556,871)	\$0	(\$773,256)

PowerTax Deferred Tax Summary Report

2025 Tax Return - Rebal-Realigned
Pacific Gas and Electric
CST

Grouped By: PG&E BAG

Jurisdiction: FERC Federal Seco	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
Tax Year: 2025											
1FERC St Off ITC P12BasisAdj CA	(\$178,178)	\$6,368	(\$171,809)	\$0	\$0	\$0	\$3,189	\$0	\$3,189	\$0	\$4,429
Tax Overhead	\$31,015,665	(\$1,190,126)	\$29,825,539	\$0	\$0	\$0	(\$553,681)	\$0	(\$553,681)	\$0	(\$768,827)
C											
Jurisdiction Totals:	\$263,921,528	\$12,546,953	\$276,468,481	(\$4,141,783)	(\$135,366)	(\$4,277,149)	(\$5,132,361)	\$681,112	(\$1,536,324)	\$945,773	(\$2,133,297)
Company Totals:	\$853,555,177	\$43,557,689	\$897,112,866	\$90,804,168	\$2,928,960	\$93,733,128	\$91,584,393	\$20,957,905	(\$23,106,640)	\$29,101,573	(\$32,085,247)

PowerTax Deferred Tax Summary Report

2025 Tax Return - Rebal-Realigned
Pacific Gas and Electric

CSTL

Grouped By: PG&E BAG

Jurisdiction: FERC Federal											
Tax Year: 2025	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
1FERC Fed Method/Life	(\$2,115,667)	(\$253,821)	(\$2,369,488)	(\$636,162)	\$40,307	(\$595,856)	(\$497,593)	\$0	\$98,263	\$0	\$136,446
COR FERC Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Depreciation Difference	(\$2,115,667)	(\$253,821)	(\$2,369,488)	(\$636,162)	\$40,307	(\$595,856)	(\$497,593)	\$0	\$98,263	\$0	\$136,446
1FERC Fed Method/Life FT	(\$0)	\$0	(\$0)	\$0	\$0	\$0	(\$0)	(\$0)	\$0	(\$0)	\$0
Depreciation Difference	(\$0)	\$0	(\$0)	\$0	\$0	\$0	(\$0)	(\$0)	\$0	(\$0)	\$0
1FERC Fed AFUDC Debt Fed	\$17,867	\$211	\$18,078	\$3,752	\$44	\$3,796	\$3,796	\$0	(\$0)	\$0	(\$0)
1FERC Fed AFUDC Equity Fed	\$10,890	\$130	\$11,020	\$3,812	\$45	\$3,857	\$2,314	\$0	(\$1,543)	\$0	(\$2,142)
1FERC Fed Overheads Fed	(\$1,187,729)	(\$14,155)	(\$1,201,884)	(\$415,656)	(\$4,954)	(\$420,609)	(\$252,396)	\$0	\$168,214	\$0	\$233,577
Book Overhead	(\$1,158,972)	(\$13,814)	(\$1,172,785)	(\$408,092)	(\$4,864)	(\$412,956)	(\$246,285)	\$0	\$166,671	\$0	\$231,434
1FERC Fed AFUDC Equity FT	\$25,486	\$300	\$25,786	\$0	\$0	\$0	\$5,415	\$5,415	\$0	\$7,519	\$0
Book Overhead	\$25,486	\$300	\$25,786	\$0	\$0	\$0	\$5,415	\$5,415	\$0	\$7,519	\$0
1FERC Fed Sect 263a Cap Int Fe	(\$39,577)	\$0	(\$39,577)	(\$8,311)	\$0	(\$8,311)	(\$8,311)	(\$0)	\$0	(\$0)	\$0
Tax Overhead	(\$39,577)	\$0	(\$39,577)	(\$8,311)	\$0	(\$8,311)	(\$8,311)	(\$0)	\$0	(\$0)	\$0
CSTL	(\$3,288,730)	(\$267,335)	(\$3,556,065)	(\$1,052,565)	\$35,443	(\$1,017,123)	(\$746,774)	\$5,415	\$264,934	\$7,519	\$367,880
Jurisdiction Totals:	(\$3,288,730)	(\$267,335)	(\$3,556,065)	(\$1,052,565)	\$35,443	(\$1,017,123)	(\$746,774)	\$5,415	\$264,934	\$7,519	\$367,880

PowerTax Deferred Tax Summary Report

2025 Tax Return - Rebal-Realigned
Pacific Gas and Electric

CSTL

Grouped By: PG&E BAG

Jurisdiction: FERC California	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
Tax Year: 2025											
1FERC CA Method/Life	(\$2,115,667)	(\$253,821)	(\$2,369,488)	(\$187,025)	(\$22,438)	(\$209,463)	(\$209,463)	(\$0)	\$0	(\$0)	\$0
COR FERC CA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Depreciation Difference	(\$2,115,667)	(\$253,821)	(\$2,369,488)	(\$187,025)	(\$22,438)	(\$209,463)	(\$209,463)	(\$0)	\$0	(\$0)	\$0
1FERC CA Method/Life FT	(\$0)	\$0	(\$0)	\$0	\$0	\$0	(\$0)	(\$0)	\$0	(\$0)	\$0
Depreciation Difference	(\$0)	\$0	(\$0)	\$0	\$0	\$0	(\$0)	(\$0)	\$0	(\$0)	\$0
1FERC CA AFUDC Debt Fed	\$17,867	\$211	\$18,078	\$1,579	\$19	\$1,598	\$1,598	\$0	(\$0)	\$0	(\$0)
1FERC CA AFUDC Equity Fed	\$10,890	\$130	\$11,020	\$963	\$11	\$974	\$974	\$0	\$0	\$0	\$0
1FERC CA Overheads Fed	(\$1,187,729)	(\$14,155)	(\$1,201,884)	(\$104,995)	(\$1,251)	(\$106,247)	(\$106,247)	(\$0)	(\$0)	(\$0)	(\$0)
Book Overhead	(\$1,158,972)	(\$13,814)	(\$1,172,785)	(\$102,453)	(\$1,221)	(\$103,674)	(\$103,674)	\$0	(\$0)	\$0	(\$0)
1FERC CAAFUDC Equity FT	\$25,486	\$300	\$25,786	\$0	\$0	\$0	\$2,279	\$2,279	\$0	\$3,165	\$0
Book Overhead	\$25,486	\$300	\$25,786	\$0	\$0	\$0	\$2,279	\$2,279	\$0	\$3,165	\$0
1FERC CA Overheads Calif	(\$623,118)	\$0	(\$623,118)	(\$55,084)	\$0	(\$55,084)	(\$55,084)	(\$0)	\$0	(\$0)	\$0
1FERC CA Sect 263a Cap Int Fed	(\$39,577)	\$0	(\$39,577)	(\$3,499)	\$0	(\$3,499)	(\$3,499)	(\$0)	\$0	(\$0)	\$0
Tax Overhead	(\$662,695)	\$0	(\$662,695)	(\$58,582)	\$0	(\$58,582)	(\$58,582)	(\$0)	\$0	(\$0)	\$0
CSTL	(\$3,911,848)	(\$267,335)	(\$4,179,183)	(\$348,060)	(\$23,659)	(\$371,719)	(\$369,440)	\$2,279	\$0	\$3,165	\$0
Jurisdiction Totals:	(\$3,911,848)	(\$267,335)	(\$4,179,183)	(\$348,060)	(\$23,659)	(\$371,719)	(\$369,440)	\$2,279	\$0	\$3,165	\$0

PowerTax Deferred Tax Summary Report

2025 Tax Return - Rebal-Realigned
Pacific Gas and Electric

CSTL

Grouped By: PG&E BAG

Jurisdiction: FERC Federal Secc	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
Tax Year: 2025											
1FERC St Off Method/Life	(\$2,115,667)	(\$253,821)	(\$2,369,488)	\$56,237	(\$3,563)	\$52,674	\$43,987	(\$8,686)	(\$0)	(\$12,062)	(\$0)
COR FERC St Off	\$0	\$0	\$0	\$0	\$0	\$0	(\$0)	\$0	(\$0)	\$0	(\$0)
Depreciation Difference	(\$2,115,667)	(\$253,821)	(\$2,369,488)	\$56,237	(\$3,563)	\$52,674	\$43,987	(\$8,686)	(\$0)	(\$12,062)	(\$0)
1FERC St Off Method/Life FT	(\$0)	\$0	(\$0)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Depreciation Difference	(\$0)	\$0	(\$0)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC St Off AFUDC Debt Fed	\$17,867	\$211	\$18,078	(\$507)	(\$6)	(\$513)	(\$336)	\$177	(\$0)	\$246	(\$0)
1FERC St Off AFUDC Equity Fed	\$10,890	\$130	\$11,020	(\$337)	(\$4)	(\$341)	(\$205)	\$136	\$0	\$189	\$0
1FERC St Off Overheads Fed	(\$1,187,729)	(\$14,155)	(\$1,201,884)	\$36,744	\$438	\$37,182	\$22,312	(\$14,870)	\$0	(\$20,648)	\$0
Book Overhead	(\$1,158,972)	(\$13,814)	(\$1,172,785)	\$35,900	\$428	\$36,328	\$21,772	(\$14,557)	(\$0)	(\$20,213)	(\$0)
1FERC St Off AFUDC Equity FT	\$25,486	\$300	\$25,786	\$0	\$0	\$0	(\$479)	\$0	(\$479)	\$0	(\$665)
Book Overhead	\$25,486	\$300	\$25,786	\$0	\$0	\$0	(\$479)	\$0	(\$479)	\$0	(\$665)
1FERC St Off Overheads Calif	(\$623,118)	\$0	(\$623,118)	\$19,167	\$0	\$19,167	\$11,568	(\$7,600)	\$0	(\$10,553)	\$0
1FERC St Off Sect 263a Cap Int F	(\$39,577)	\$0	(\$39,577)	\$1,220	\$0	\$1,220	\$735	(\$486)	\$0	(\$674)	\$0
Tax Overhead	(\$662,695)	\$0	(\$662,695)	\$20,388	\$0	\$20,388	\$12,302	(\$8,085)	\$0	(\$11,227)	\$0
CSTL	(\$3,911,848)	(\$267,335)	(\$4,179,183)	\$112,525	(\$3,135)	\$109,389	\$77,582	(\$31,328)	(\$479)	(\$43,502)	(\$665)
Jurisdiction Totals:	(\$3,911,848)	(\$267,335)	(\$4,179,183)	\$112,525	(\$3,135)	\$109,389	\$77,582	(\$31,328)	(\$479)	(\$43,502)	(\$665)
Company Totals:	(\$11,112,426)	(\$802,006)	(\$11,914,432)	(\$1,288,101)	\$8,649	(\$1,279,453)	(\$1,038,631)	(\$23,634)	\$264,455	(\$32,817)	\$367,215

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(\$10,450,652)

PowerTax Deferred Tax Summary Report

2025 Tax Return - Rebal-Realigned
Pacific Gas and Electric
CST-OGO

Grouped By: PG&E BAG

Jurisdiction: FERC Federal											
Tax Year: 2025	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
1FERC Fed Method/Life	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
COR FERC Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Depreciation Difference	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC Fed 2025 OGO Adjustmen	\$0	(\$3,285,934)	(\$3,285,934)	\$0	(\$690,046)	(\$690,046)	(\$690,046)	(\$0)	\$0	(\$0)	\$0
1FERC Fed TOA Capitalization	(\$31,329,826)	\$834,516	(\$30,495,310)	(\$6,579,263)	\$175,248	(\$6,404,015)	(\$6,404,015)	\$0	\$0	\$0	\$0
Tax Overhead	(\$31,329,826)	(\$2,451,418)	(\$33,781,244)	(\$6,579,263)	(\$514,798)	(\$7,094,061)	(\$7,094,061)	(\$0)	\$0	(\$0)	\$0
CST-OGO	(\$31,329,826)	(\$2,451,418)	(\$33,781,244)	(\$6,579,263)	(\$514,798)	(\$7,094,061)	(\$7,094,061)	(\$0)	\$0	(\$0)	\$0
Jurisdiction Totals:	(\$31,329,826)	(\$2,451,418)	(\$33,781,244)	(\$6,579,263)	(\$514,798)	(\$7,094,061)	(\$7,094,061)	(\$0)	\$0	(\$0)	\$0

PowerTax Deferred Tax Summary Report

2025 Tax Return - Rebal-Realigned
Pacific Gas and Electric
CST-OGO

Grouped By: PG&E BAG

Jurisdiction: FERC California	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
Tax Year: 2025											
1FERC CA Method/Life	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
COR FERC CA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Depreciation Difference	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC CA 2025 OGO Adjustment	\$0	(\$3,525,418)	(\$3,525,418)	\$0	(\$311,647)	(\$311,647)	(\$311,647)	\$0	\$0	\$0	\$0
1FERC CA TOA Capitalization	(\$30,938,154)	\$1,272,096	(\$29,666,058)	(\$2,734,933)	\$112,453	(\$2,622,480)	(\$2,622,480)	\$0	\$0	\$0	\$0
Tax Overhead	(\$30,938,154)	(\$2,253,322)	(\$33,191,475)	(\$2,734,933)	(\$199,194)	(\$2,934,126)	(\$2,934,126)	\$0	\$0	\$0	\$0
CST-OGO	(\$30,938,154)	(\$2,253,322)	(\$33,191,475)	(\$2,734,933)	(\$199,194)	(\$2,934,126)	(\$2,934,126)	\$0	\$0	\$0	\$0
Jurisdiction Totals:	(\$30,938,154)	(\$2,253,322)	(\$33,191,475)	(\$2,734,933)	(\$199,194)	(\$2,934,126)	(\$2,934,126)	\$0	\$0	\$0	\$0

PowerTax Deferred Tax Summary Report

2025 Tax Return - Rebal-Realigned
Pacific Gas and Electric
CST-OGO

Grouped By: PG&E BAG

Jurisdiction: FERC Federal Secc	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
Tax Year: 2025											
1FERC St Off Method/Life	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
COR FERC St Off	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Depreciation Difference	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC St Off 2025 OGO Adjustme	\$0	(\$3,525,418)	(\$3,525,418)	\$0	\$65,446	\$65,446	\$65,446	\$0	\$0	\$0	\$0
1FERC St Off TOA Capitalization	(\$30,938,154)	\$1,272,096	(\$29,666,058)	\$574,336	(\$23,615)	\$550,721	\$550,721	\$0	\$0	\$0	\$0
Tax Overhead	(\$30,938,154)	(\$2,253,322)	(\$33,191,475)	\$574,336	\$41,831	\$616,167	\$616,167	\$0	\$0	\$0	\$0
CST-OGO	(\$30,938,154)	(\$2,253,322)	(\$33,191,475)	\$574,336	\$41,831	\$616,167	\$616,167	\$0	\$0	\$0	\$0
Jurisdiction Totals:	(\$30,938,154)	(\$2,253,322)	(\$33,191,475)	\$574,336	\$41,831	\$616,167	\$616,167	\$0	\$0	\$0	\$0
Company Totals:	(\$93,206,133)	(\$6,958,061)	(\$100,164,194)	(\$8,739,860)	(\$672,161)	(\$9,412,021)	(\$9,412,021)	\$0	\$0	\$0	\$0

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PowerTax Deferred Tax Summary Report											
2025 Tax Return - Rebal-Realigned											
Pacific Gas and Electric											
EGP											
Grouped By: PG&E BAG											
Jurisdiction: FERC Federal	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
Tax Year: 2025											
1FERC Fed COR RSG	\$0	\$0	\$0	\$64,710	(\$4,418)	\$60,292	\$0	(\$60,292)	\$0	(\$83,719)	\$0
RSG Amortization	\$0	\$0	\$0	\$64,710	(\$4,418)	\$60,292	\$0	(\$60,292)	\$0	(\$83,719)	\$0
1FERC Fed Method/Life	\$575,219,596	(\$319,605,202)	\$255,614,393	\$142,206,515	(\$83,094,371)	\$59,112,144	\$53,679,023	(\$0)	(\$5,433,121)	(\$0)	(\$7,544,283)
COR FERC Fed	\$32,072,858	(\$31,337,462)	\$735,397	\$6,735,300	(\$6,580,867)	\$154,433	\$154,433	(\$0)	\$0	(\$0)	\$0
Depreciation Difference	\$607,292,454	(\$350,942,664)	\$256,349,790	\$148,941,815	(\$89,675,238)	\$59,266,577	\$53,833,456	(\$0)	(\$5,433,121)	(\$0)	(\$7,544,283)
1FERC Fed Method/Life FT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Depreciation Difference	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC Fed AFUDC Debt Fed	\$15,597,316	(\$8,836,774)	\$6,760,543	\$3,275,436	(\$1,855,723)	\$1,419,714	\$1,419,714	\$0	(\$0)	\$0	(\$0)
1FERC Fed AFUDC Equity Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC Fed Other Book Only Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC Fed Overheads Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC Fed Overheads Fed FT	(\$434)	(\$196)	(\$630)	(\$152)	(\$69)	(\$220)	(\$132)	\$0	\$88	\$0	\$122
Book Overhead	\$15,596,882	(\$8,836,970)	\$6,759,913	\$3,275,285	(\$1,855,791)	\$1,419,494	\$1,419,582	\$0	\$88	\$0	\$122
1FERC Fed AFUDC Equity FT	\$36,557,830	(\$22,066,505)	\$14,491,324	\$0	\$0	\$0	\$3,043,178	\$3,043,178	\$0	\$4,225,674	\$0
Book Overhead	\$36,557,830	(\$22,066,505)	\$14,491,324	\$0	\$0	\$0	\$3,043,178	\$3,043,178	\$0	\$4,225,674	\$0
1FERC Fed Bonus Depr - 3115	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC Fed CIAC Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC Fed Sect 263a Cap Int Fe	(\$13,137,506)	\$8,183,301	(\$4,954,205)	(\$2,758,876)	\$1,718,493	(\$1,040,383)	(\$1,040,383)	(\$0)	\$0	(\$0)	\$0
Tax Overhead	(\$13,137,506)	\$8,183,301	(\$4,954,205)	(\$2,758,876)	\$1,718,493	(\$1,040,383)	(\$1,040,383)	(\$0)	\$0	(\$0)	\$0
EGP	\$646,309,660	(\$373,662,838)	\$272,646,823	\$149,522,933	(\$89,816,954)	\$59,705,979	\$57,255,833	\$2,982,887	(\$5,433,033)	\$4,141,955	(\$7,544,161)
Jurisdiction Totals:	\$646,309,660	(\$373,662,838)	\$272,646,823	\$149,522,933	(\$89,816,954)	\$59,705,979	\$57,255,833	\$2,982,887	(\$5,433,033)	\$4,141,955	(\$7,544,161)

PowerTax Deferred Tax Summary Report

2025 Tax Return - Rebal-Realigned
Pacific Gas and Electric
EGP

Grouped By: PG&E BAG

Jurisdiction: FERC California	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
Tax Year: 2025											
1FERC CA COR RSG	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
RSG Amortization	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC CA Method/Life	\$510,484,295	(\$303,564,803)	\$206,919,492	\$45,126,812	(\$26,835,129)	\$18,291,683	\$18,291,683	\$0	(\$0)	\$0	(\$0)
COR FERC CA	\$32,072,858	(\$31,337,462)	\$735,397	\$2,835,241	(\$2,770,232)	\$65,009	\$65,009	\$0	\$0	\$0	\$0
Depreciation Difference	\$542,557,153	(\$334,902,264)	\$207,654,889	\$47,962,052	(\$29,605,360)	\$18,356,692	\$18,356,692	\$0	(\$0)	\$0	(\$0)
1FERC CA Method/Life FT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Depreciation Difference	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC CA AFUDC Debt Fed	\$15,597,316	(\$8,836,774)	\$6,760,543	\$1,378,803	(\$781,171)	\$597,632	\$597,632	\$0	(\$0)	\$0	(\$0)
1FERC CA AFUDC Equity Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC CA Other Book Only Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC CA Overheads Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC CA Overheads Fed FT	(\$434)	(\$196)	(\$630)	(\$38)	(\$17)	(\$56)	(\$56)	(\$0)	\$0	(\$0)	\$0
Book Overhead	\$15,596,882	(\$8,836,970)	\$6,759,913	\$1,378,764	(\$781,188)	\$597,576	\$597,576	\$0	(\$0)	\$0	(\$0)
1FERC CA AFUDC Equity FT	\$36,557,830	(\$22,066,505)	\$14,491,324	\$0	\$0	\$0	\$1,281,033	\$1,281,033	\$0	\$1,778,807	\$0
Book Overhead	\$36,557,830	(\$22,066,505)	\$14,491,324	\$0	\$0	\$0	\$1,281,033	\$1,281,033	\$0	\$1,778,807	\$0
1FERC CA CIAC Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC CA Overheads Calif	(\$102)	\$5	(\$97)	(\$9)	\$0	(\$9)	(\$9)	\$0	\$0	\$0	\$0
1FERC CA Sect 263a Cap Int Fed	(\$14,547,080)	\$8,620,269	(\$5,926,811)	(\$1,285,962)	\$762,032	(\$523,930)	(\$523,930)	(\$0)	\$0	(\$0)	\$0
Tax Overhead	(\$14,547,182)	\$8,620,274	(\$5,926,908)	(\$1,285,971)	\$762,032	(\$523,939)	(\$523,939)	(\$0)	\$0	(\$0)	\$0
EGP	\$580,164,684	(\$357,185,466)	\$222,979,218	\$48,054,846	(\$29,624,516)	\$18,430,330	\$19,711,363	\$1,281,033	(\$0)	\$1,778,807	(\$0)
Jurisdiction Totals:	\$580,164,684	(\$357,185,466)	\$222,979,218	\$48,054,846	(\$29,624,516)	\$18,430,330	\$19,711,363	\$1,281,033	(\$0)	\$1,778,807	(\$0)

PowerTax Deferred Tax Summary Report

2025 Tax Return - Rebal-Realigned
Pacific Gas and Electric
EGP

Grouped By: PG&E BAG

Jurisdiction: FERC Federal Secc											
Tax Year: 2025	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
1FERC St Off COR RSG	\$0	\$0	\$0	(\$4,141)	\$283	(\$3,858)	\$0	\$3,858	\$0	\$5,357	\$0
RSG Amortization	\$0	\$0	\$0	(\$4,141)	\$283	(\$3,858)	\$0	\$3,858	\$0	\$5,357	\$0
1FERC St Off Method/Life	\$510,484,295	(\$303,564,803)	\$206,919,492	(\$11,310,876)	\$7,048,014	(\$4,262,863)	(\$3,841,253)	\$421,609	(\$0)	\$585,435	(\$0)
COR FERC St Off	\$32,072,858	(\$31,337,462)	\$735,397	(\$595,401)	\$581,749	(\$13,652)	(\$13,652)	\$0	\$0	\$0	\$0
Depreciation Difference	\$542,557,153	(\$334,902,264)	\$207,654,889	(\$11,906,277)	\$7,629,762	(\$4,276,515)	(\$3,854,905)	\$421,609	(\$0)	\$585,435	(\$0)
1FERC St Off Method/Life FT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Depreciation Difference	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC St Off AFUDC Debt Fed	\$15,597,316	(\$8,836,774)	\$6,760,543	(\$314,783)	\$187,857	(\$126,926)	(\$125,503)	\$1,424	(\$0)	\$1,977	(\$0)
1FERC St Off AFUDC Equity Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC St Off Other Book Only Fe	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC St Off Overheads Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC St Off Overheads Fed FT	(\$434)	(\$196)	(\$630)	\$13	\$6	\$19	\$12	(\$8)	\$0	(\$11)	\$0
Book Overhead	\$15,596,882	(\$8,836,970)	\$6,759,913	(\$314,770)	\$187,863	(\$126,907)	(\$125,491)	\$1,416	(\$0)	\$1,966	(\$0)
1FERC St Off AFUDC Equity FT	\$36,557,830	(\$22,066,505)	\$14,491,324	\$0	\$0	\$0	(\$269,017)	\$0	(\$269,017)	\$0	(\$373,550)
Book Overhead	\$36,557,830	(\$22,066,505)	\$14,491,324	\$0	\$0	\$0	(\$269,017)	\$0	(\$269,017)	\$0	(\$373,550)
1FERC St Off CIAC Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC St Off Overheads Calif	(\$102)	\$5	(\$97)	\$3	(\$0)	\$3	\$2	(\$1)	\$0	(\$2)	\$0
1FERC St Off Sect 263a Cap Int F	(\$14,547,080)	\$8,620,269	(\$5,926,811)	\$271,322	(\$160,149)	\$111,173	\$110,025	(\$1,148)	\$0	(\$1,594)	\$0
Tax Overhead	(\$14,547,182)	\$8,620,274	(\$5,926,908)	\$271,326	(\$160,150)	\$111,176	\$110,027	(\$1,149)	\$0	(\$1,595)	\$0
EGP	\$580,164,684	(\$357,185,466)	\$222,979,218	(\$11,953,862)	\$7,657,759	(\$4,296,103)	(\$4,139,386)	\$425,734	(\$269,017)	\$591,163	(\$373,550)
Jurisdiction Totals:	\$580,164,684	(\$357,185,466)	\$222,979,218	(\$11,953,862)	\$7,657,759	(\$4,296,103)	(\$4,139,386)	\$425,734	(\$269,017)	\$591,163	(\$373,550)
Company Totals:	\$1,806,639,028	(\$1,088,033,769)	\$718,605,259	\$185,623,917	(\$111,783,711)	\$73,840,206	\$72,827,809	\$4,689,654	(\$5,702,050)	\$6,511,925	(\$7,917,711)

PowerTax Deferred Tax Summary Report

2025 Tax Return - Rebal-Realigned
Pacific Gas and Electric
EGPL

Grouped By: PG&E BAG

Jurisdiction: FERC Federal	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
Tax Year: 2025											
1FERC Fed Method/Life	(\$60,365)	(\$165,022)	(\$225,387)	(\$18,889)	(\$34,655)	(\$53,544)	(\$47,331)	(\$0)	\$6,213	(\$0)	\$8,627
COR FERC Fed	\$5,382	\$704	\$6,086	\$1,130	\$148	\$1,278	\$1,278	\$0	(\$0)	\$0	(\$0)
Depreciation Difference	(\$54,983)	(\$164,318)	(\$219,301)	(\$17,759)	(\$34,507)	(\$52,266)	(\$46,053)	(\$0)	\$6,213	(\$0)	\$8,627
1FERC Fed Method/Life FT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Depreciation Difference	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC Fed Overheads Fed	\$116,175	(\$8,418)	\$107,757	\$44,191	(\$3,273)	\$40,918	\$22,629	\$0	(\$18,289)	\$0	(\$25,395)
Book Overhead	\$116,175	(\$8,418)	\$107,757	\$44,191	(\$3,273)	\$40,918	\$22,629	\$0	(\$18,289)	\$0	(\$25,395)
EGPL	\$61,192	(\$172,736)	(\$111,544)	\$26,432	(\$37,780)	(\$11,348)	(\$23,424)	(\$0)	(\$12,076)	(\$0)	(\$16,768)
Jurisdiction Totals:	\$61,192	(\$172,736)	(\$111,544)	\$26,432	(\$37,780)	(\$11,348)	(\$23,424)	(\$0)	(\$12,076)	(\$0)	(\$16,768)

PowerTax Deferred Tax Summary Report

2025 Tax Return - Rebal-Realigned

Pacific Gas and Electric

EGPL

Grouped By: PG&E BAG

Jurisdiction: FERC California	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
Tax Year: 2025											
1FERC CA Method/Life	(\$60,365)	(\$165,022)	(\$225,387)	(\$5,336)	(\$14,588)	(\$19,924)	(\$19,924)	(\$0)	\$0	(\$0)	\$0
COR FERC CA	\$5,382	\$704	\$6,086	\$476	\$62	\$538	\$538	(\$0)	\$0	(\$0)	\$0
Depreciation Difference	(\$54,983)	(\$164,318)	(\$219,301)	(\$4,861)	(\$14,526)	(\$19,386)	(\$19,386)	(\$0)	\$0	(\$0)	\$0
1FERC CA Method/Life FT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Depreciation Difference	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC CA Overheads Fed	\$116,175	(\$8,418)	\$107,757	\$10,270	(\$744)	\$9,526	\$9,526	\$0	\$0	\$0	\$0
Book Overhead	\$116,175	(\$8,418)	\$107,757	\$10,270	(\$744)	\$9,526	\$9,526	\$0	\$0	\$0	\$0
EGPL	\$61,192	(\$172,736)	(\$111,544)	\$5,409	(\$15,270)	(\$9,860)	(\$9,860)	(\$0)	\$0	(\$0)	\$0
Jurisdiction Totals:	\$61,192	(\$172,736)	(\$111,544)	\$5,409	(\$15,270)	(\$9,860)	(\$9,860)	(\$0)	\$0	(\$0)	\$0

PowerTax Deferred Tax Summary Report

2025 Tax Return - Rebal-Realigned
Pacific Gas and Electric
EGPL

Grouped By: PG&E BAG

Jurisdiction: FERC Federal Secc	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
Tax Year: 2025											
1FERC St Off Method/Life	(\$60,365)	(\$165,022)	(\$225,387)	\$1,670	\$3,063	\$4,733	\$4,184	(\$549)	(\$0)	(\$763)	(\$0)
COR FERC St Off	\$5,382	\$704	\$6,086	(\$100)	(\$13)	(\$113)	(\$113)	\$0	\$0	\$0	\$0
Depreciation Difference	(\$54,983)	(\$164,318)	(\$219,301)	\$1,570	\$3,050	\$4,620	\$4,071	(\$549)	(\$0)	(\$763)	(\$0)
1FERC St Off Method/Life FT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Depreciation Difference	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC St Off Overheads Fed	\$116,175	(\$8,418)	\$107,757	(\$3,906)	\$289	(\$3,617)	(\$2,000)	\$1,617	\$0	\$2,245	\$0
Book Overhead	\$116,175	(\$8,418)	\$107,757	(\$3,906)	\$289	(\$3,617)	(\$2,000)	\$1,617	\$0	\$2,245	\$0
EGPL	\$61,192	(\$172,736)	(\$111,544)	(\$2,337)	\$3,340	\$1,003	\$2,071	\$1,068	(\$0)	\$1,482	(\$0)
Jurisdiction Totals:	\$61,192	(\$172,736)	(\$111,544)	(\$2,337)	\$3,340	\$1,003	\$2,071	\$1,068	(\$0)	\$1,482	(\$0)
Company Totals:	\$183,577	(\$518,208)	(\$334,631)	\$29,504	(\$49,710)	(\$20,206)	(\$31,214)	\$1,068	(\$12,076)	\$1,482	(\$16,768)

PowerTax Deferred Tax Summary Report											
2025 Tax Return - Rebal-Realigned											
Pacific Gas and Electric											
EIP											
Grouped By: PG&E BAG											
Jurisdiction: FERC Federal	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
Tax Year: 2025											
1FERC Fed Method/Life	\$63,556,238	\$11,752,813	\$75,309,051	\$16,674,292	\$2,468,091	\$19,142,383	\$15,814,901	(\$0)	(\$3,327,482)	(\$0)	(\$4,620,450)
COR FERC Fed	\$0	(\$9,593,783)	(\$9,593,783)	\$0	(\$2,014,694)	(\$2,014,694)	(\$2,014,694)	\$0	\$0	\$0	\$0
Depreciation Difference	\$63,556,238	\$2,159,030	\$65,715,268	\$16,674,292	\$453,396	\$17,127,688	\$13,800,206	(\$0)	(\$3,327,482)	(\$0)	(\$4,620,450)
1FERC Fed Method/Life FT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Depreciation Difference	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC Fed AFUDC Debt Fed	\$37,876,772	\$2,991,696	\$40,868,468	\$7,954,122	\$628,256	\$8,582,378	\$8,582,378	\$0	(\$0)	\$0	(\$0)
1FERC Fed AFUDC Equity Fed	\$46,011	\$9,436	\$55,447	\$16,104	\$3,302	\$19,407	\$11,644	\$0	(\$7,763)	\$0	(\$10,779)
1FERC Fed FAS34 Cap Int Fed	\$540,999	\$69,938	\$610,937	\$189,350	\$24,478	\$213,828	\$128,297	\$0	(\$85,531)	\$0	(\$118,766)
1FERC Fed Other Book Only Fed	\$3,072	\$3,159	\$6,231	\$1,075	\$1,106	\$2,181	\$1,309	\$0	(\$872)	\$0	(\$1,211)
1FERC Fed Overheads Fed	(\$9,030,430)	(\$1,191,084)	(\$10,221,514)	(\$3,473,701)	(\$557,762)	(\$4,031,462)	(\$2,146,518)	(\$0)	\$1,884,944	(\$0)	\$2,617,382
1FERC Fed Overheads Fed FT	\$17,428,980	\$1,277,555	\$18,706,534	\$3,936,118	\$297,579	\$4,233,696	\$3,928,372	\$0	(\$305,324)	\$0	(\$423,965)
Book Overhead	\$46,865,403	\$3,160,699	\$50,026,102	\$8,623,068	\$396,960	\$9,020,028	\$10,505,481	\$0	\$1,485,454	\$0	\$2,062,661
1FERC Fed AFUDC Equity FT	\$78,541,046	\$5,907,609	\$84,448,655	\$0	\$0	\$0	\$17,734,218	\$17,734,218	\$0	\$24,625,249	\$0
Book Overhead	\$78,541,046	\$5,907,609	\$84,448,655	\$0	\$0	\$0	\$17,734,218	\$17,734,218	\$0	\$24,625,249	\$0
1FERC Fed Bonus Depr - 3115	\$0	\$0	\$0	(\$0)	\$0	(\$0)	\$0	\$0	\$0	\$0	\$0
1FERC Fed Sect 263a Cap Int Fe	(\$4,820,917)	\$302,364	(\$4,518,553)	(\$1,012,393)	\$63,496	(\$948,896)	(\$948,896)	\$0	\$0	\$0	\$0
1FERC Fed TOA Capitalization FT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC Fed TOA Nuclear Fuel	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC Fed TOA Software	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Tax Overhead	(\$4,820,917)	\$302,364	(\$4,518,553)	(\$1,012,393)	\$63,496	(\$948,896)	(\$948,896)	\$0	\$0	\$0	\$0
EIP	\$184,141,771	\$11,529,701	\$195,671,472	\$24,284,967	\$913,852	\$25,198,819	\$41,091,009	\$17,734,218	(\$1,842,028)	\$24,625,249	(\$2,557,790)
Jurisdiction Totals:	\$184,141,771	\$11,529,701	\$195,671,472	\$24,284,967	\$913,852	\$25,198,819	\$41,091,009	\$17,734,218	(\$1,842,028)	\$24,625,249	(\$2,557,790)

PowerTax Deferred Tax Summary Report

2025 Tax Return - Rebal-Realigned
Pacific Gas and Electric
EIP

Grouped By: PG&E BAG

Jurisdiction: FERC California											
Tax Year: 2025	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
1FERC CA Method/Life	\$69,257,582	\$13,414,978	\$82,672,560	\$6,122,370	\$1,185,884	\$7,308,254	\$7,308,254	\$0	(\$0)	\$0	(\$0)
COR FERC CA	\$0	(\$9,593,783)	(\$9,593,783)	\$0	(\$848,090)	(\$848,090)	(\$848,090)	(\$0)	\$0	(\$0)	\$0
Depreciation Difference	\$69,257,582	\$3,821,194	\$73,078,777	\$6,122,370	\$337,794	\$6,460,164	\$6,460,164	\$0	(\$0)	\$0	(\$0)
1FERC CA Method/Life FT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Depreciation Difference	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC CA AFUDC Debt Fed	\$37,876,772	\$2,991,696	\$40,868,468	\$3,348,307	\$264,466	\$3,612,773	\$3,612,773	\$0	(\$0)	\$0	(\$0)
1FERC CA AFUDC Equity Fed	\$46,011	\$9,436	\$55,447	\$4,067	\$834	\$4,902	\$4,902	\$0	\$0	\$0	\$0
1FERC CA FAS34 Cap Int Fed	\$540,999	\$69,938	\$610,937	\$47,824	\$6,182	\$54,007	\$54,007	\$0	(\$0)	\$0	(\$0)
1FERC CA Other Book Only Fed	\$3,072	\$3,159	\$6,231	\$272	\$279	\$551	\$551	\$0	(\$0)	\$0	(\$0)
1FERC CA Overheads Fed	(\$9,030,430)	(\$1,191,084)	(\$10,221,514)	(\$798,290)	(\$105,292)	(\$903,582)	(\$903,582)	(\$0)	(\$0)	(\$0)	(\$0)
1FERC CA Overheads Fed FT	\$17,428,980	\$1,277,555	\$18,706,534	\$1,540,722	\$112,936	\$1,653,658	\$1,653,658	\$0	(\$0)	\$0	(\$0)
Book Overhead	\$46,865,403	\$3,160,699	\$50,026,102	\$4,142,902	\$279,406	\$4,422,308	\$4,422,307	\$0	(\$0)	\$0	(\$0)
1FERC CA AFUDC Equity FT	\$78,541,046	\$5,907,609	\$84,448,655	\$0	\$0	\$0	\$7,465,261	\$7,465,261	\$0	\$10,366,057	\$0
Book Overhead	\$78,541,046	\$5,907,609	\$84,448,655	\$0	\$0	\$0	\$7,465,261	\$7,465,261	\$0	\$10,366,057	\$0
1FERC CA Overheads Calif	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC CA Sect 263a Cap Int Fed	(\$4,820,917)	\$302,364	(\$4,518,553)	(\$426,169)	\$26,729	(\$399,440)	(\$399,440)	(\$0)	\$0	(\$0)	\$0
1FERC CA TOA Capitalization FT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC CA TOA Nuclear Fuel	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC CA TOA Software	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Tax Overhead	(\$4,820,917)	\$302,364	(\$4,518,553)	(\$426,169)	\$26,729	(\$399,440)	(\$399,440)	(\$0)	\$0	(\$0)	\$0
EIP	\$189,843,115	\$13,191,866	\$203,034,981	\$9,839,103	\$643,928	\$10,483,031	\$17,948,292	\$7,465,261	(\$0)	\$10,366,057	(\$0)
Jurisdiction Totals:	\$189,843,115	\$13,191,866	\$203,034,981	\$9,839,103	\$643,928	\$10,483,031	\$17,948,292	\$7,465,261	(\$0)	\$10,366,057	(\$0)

PowerTax Deferred Tax Summary Report

2025 Tax Return - Rebal-Realigned
Pacific Gas and Electric
EIP

Grouped By: PG&E BAG

Jurisdiction: FERC Federal Secc	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
Tax Year: 2025											
1FERC St Off Method/Life	\$69,257,582	\$13,414,978	\$82,672,560	(\$1,579,847)	(\$249,036)	(\$1,828,883)	(\$1,534,733)	\$294,149	(\$0)	\$408,448	(\$0)
COR FERC St Off	\$0	(\$9,593,783)	(\$9,593,783)	\$0	\$178,099	\$178,099	\$178,099	\$0	\$0	\$0	\$0
Depreciation Difference	\$69,257,582	\$3,821,194	\$73,078,777	(\$1,579,847)	(\$70,937)	(\$1,650,784)	(\$1,356,634)	\$294,149	(\$0)	\$408,448	(\$0)
1FERC St Off Method/Life FT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Depreciation Difference	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC St Off AFUDC Debt Fed	\$37,876,772	\$2,991,696	\$40,868,468	(\$719,571)	(\$57,644)	(\$777,215)	(\$758,682)	\$18,532	(\$0)	\$25,733	(\$0)
1FERC St Off AFUDC Equity Fed	\$46,011	\$9,436	\$55,447	(\$1,424)	(\$292)	(\$1,716)	(\$1,029)	\$686	\$0	\$953	\$0
1FERC St Off FAS34 Cap Int Fed	\$540,999	\$69,938	\$610,937	(\$16,739)	(\$2,164)	(\$18,902)	(\$11,341)	\$7,561	\$0	\$10,499	\$0
1FERC St Off Other Book Only Fe	\$3,072	\$3,159	\$6,231	(\$95)	(\$98)	(\$193)	(\$116)	\$77	\$0	\$107	\$0
1FERC St Off Overheads Fed	(\$9,030,430)	(\$1,191,084)	(\$10,221,514)	\$307,075	\$49,306	\$356,381	\$189,752	(\$166,629)	\$0	(\$231,377)	\$0
1FERC St Off Overheads Fed FT	\$17,428,980	\$1,277,555	\$18,706,534	(\$347,953)	(\$26,306)	(\$374,259)	(\$347,268)	\$26,991	\$0	\$37,478	\$0
Book Overhead	\$46,865,403	\$3,160,699	\$50,026,102	(\$778,706)	(\$37,197)	(\$815,903)	(\$928,685)	(\$112,782)	(\$0)	(\$156,606)	(\$0)
1FERC St Off AFUDC Equity FT	\$78,541,046	\$5,907,609	\$84,448,655	\$0	\$0	\$0	(\$1,567,705)	\$0	(\$1,567,705)	\$0	(\$2,176,872)
Book Overhead	\$78,541,046	\$5,907,609	\$84,448,655	\$0	\$0	\$0	(\$1,567,705)	\$0	(\$1,567,705)	\$0	(\$2,176,872)
1FERC St Off Overheads Calif	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC St Off Sect 263a Cap Int F	(\$4,820,917)	\$302,364	(\$4,518,553)	\$89,496	(\$5,613)	\$83,882	\$83,882	\$0	\$0	\$0	\$0
1FERC St Off TOA Capitalization F	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC St Off TOA Nuclear Fuel	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1FERC St Off TOA Software	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Tax Overhead	(\$4,820,917)	\$302,364	(\$4,518,553)	\$89,496	(\$5,613)	\$83,882	\$83,882	\$0	\$0	\$0	\$0
EIP	\$189,843,115	\$13,191,866	\$203,034,981	(\$2,269,057)	(\$113,747)	(\$2,382,804)	(\$3,769,141)	\$181,368	(\$1,567,705)	\$251,842	(\$2,176,872)
Jurisdiction Totals:	\$189,843,115	\$13,191,866	\$203,034,981	(\$2,269,057)	(\$113,747)	(\$2,382,804)	(\$3,769,141)	\$181,368	(\$1,567,705)	\$251,842	(\$2,176,872)
Company Totals:	\$563,828,001	\$37,913,432	\$601,741,433	\$31,855,013	\$1,444,034	\$33,299,047	\$55,270,160	\$25,380,847	(\$3,409,733)	\$35,243,148	(\$4,734,662)

Pacific Gas and Electric
PowerTax Deferred Tax Summary Report
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2025 Tax Return - Rebal-Realigned

Grouped By: Total Tax Classes

Jurisdiction: ITC Federal	Beginning	Current	Ending	Beginning	Current	Ending	End FAS109	Regulatory	Regulatory	Regulatory	Regulatory
Tax Year: 2025	Difference	Difference	Difference	APB11 DFIT	DFIT	APB11 DFIT	Liability @	Asset Before	Liab Before	Asset After	Liab After
				Balance		Balance	Stat Rate	Gross-Up	Gross-Up	Gross-Up	Gross-Up
ITC Federal											
ITC CMP_COMBINED	(\$15)	\$5	(\$11)	\$0	\$0	\$0	(\$2)	(\$2)	\$0	(\$3)	\$0
ITC CMP_FURN_FIX	(\$44,728)	\$6,240	(\$38,488)	\$0	\$0	\$0	(\$8,082)	(\$8,082)	\$0	(\$11,223)	\$0
ITC CMP_STRUCT	(\$8,763,909)	\$313,910	(\$8,449,999)	\$0	\$0	\$0	(\$1,774,500)	(\$1,774,500)	\$0	(\$2,464,022)	\$0
ITC EDP_DISTBN	(\$16,356,008)	\$972,164	(\$15,383,844)	\$0	\$0	\$0	(\$3,230,607)	(\$3,230,607)	\$0	(\$4,485,933)	\$0
ITC EHP_PWR_GEN	(\$11,450,233)	\$570,898	(\$10,879,336)	\$0	\$0	\$0	(\$2,284,660)	(\$2,284,660)	\$0	(\$3,172,417)	\$0
ITC EOP_SOLAR	(\$36,483,280)	(\$449,821)	(\$36,933,101)	\$0	\$0	\$0	(\$7,755,951)	(\$7,755,951)	\$0	(\$10,769,701)	\$0
ITC ETP_TRANS	(\$2,300,635)	\$138,831	(\$2,161,804)	\$0	\$0	\$0	(\$453,979)	(\$453,979)	\$0	(\$630,383)	\$0
ITC GDP_DISTBN	(\$8,570,216)	\$410,731	(\$8,159,485)	\$0	\$0	\$0	(\$1,713,492)	(\$1,713,492)	\$0	(\$2,379,308)	\$0
ITC GTP_TRANS	(\$3,019,144)	\$134,907	(\$2,884,237)	\$0	\$0	\$0	(\$605,690)	(\$605,690)	\$0	(\$841,044)	\$0
ITC GUS_STOR	(\$605,728)	\$26,906	(\$578,822)	\$0	\$0	\$0	(\$121,553)	(\$121,553)	\$0	(\$168,785)	\$0
Total Tax Classes	(\$87,593,897)	\$2,124,770	(\$85,469,126)	\$0	\$0	\$0	(\$17,948,517)	(\$17,948,517)	\$0	(\$24,922,818)	\$0
1ITC Fed Unamortized ITC FT	(\$87,593,897)	\$2,124,770	(\$85,469,126)	\$0	\$0	\$0	(\$17,948,517)	(\$17,948,517)	\$0	(\$24,922,818)	\$0
Tax Overhead	(\$87,593,897)	\$2,124,770	(\$85,469,126)	\$0	\$0	\$0	(\$17,948,517)	(\$17,948,517)	\$0	(\$24,922,818)	\$0
Tax Year Totals:	(\$87,593,897)	\$2,124,770	(\$85,469,126)	\$0	\$0	\$0	(\$17,948,517)	(\$17,948,517)	\$0	(\$24,922,818)	\$0